
National Mining Association

Weekly Statistical Summary

November 28, 2008 Edition
(Data for Week Ending November 22, 2008)

Prepared by
National Mining Association



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NMA Weekly Statistical Summary

Vol. 46, No. 47
Dated 11/28/08

PRODUCTION, CONSUMPTION & TRADE						
	Week Ended			* Cumulative Jan 1 to		
	11/22/08	11/24/07	% Chng	11/22/08	11/22/07	% Chng
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	23,375	21,110	10.7%	1,045,212	1,025,724	1.9%
52 Weeks Ended	1,159,803	1,145,005	1.3%			
* Due to leap year, 2008 cumulative reflects one extra day of tonnage.						
	October 08/07		% Chng	Jan - Oct 08/07		% Chng
Month Ended -- October	103,886	98,825	5.1%	974,150	956,588	1.8%
MONTH ENDED AND CUMULATIVE NUMBERS ARE PRELIMINARY AND SUBJECT TO CHANGE						
DOC Bituminous Coal Trade (000 Tons)						
	Sep 08/07		% Chng	Jan - Sep 08/07		% Chng
Exports:						
Metallurgical	4,744	2,731	73.7%	32,233	23,856	35.1%
Steam	3,850	2,139	80.0%	26,540	17,836	48.8%
Imports:	3,144	3,716	-15.4%	22,335	24,280	-8.0%
	Week Ended			* Cumulative Jan 1 to		
	11/22/08	11/24/07	% Chng	11/22/08	11/24/07	% Chng
EEl Electric Output (Mil. Kwh)	76,406	71,597	6.7%	3,675,627	3,709,448	-0.9%
AISI Raw Steel Output (000 Tons)	1,348	2,110	-36.1%	94,750	96,790	-2.1%
EIA U.S. PETROLEUM DATA						
4-Week Averages						
000 Barrels per Day						
	Week Ending			Cumulative Daily Averages		
	11/21/08	11/21/07	% Chng	2008	2007	% Chng
PETROLEUM SUPPLY:						
Domestic Crude	4,903	5,025	-2.4	4,947	5,066	-2.3
Net Imports (Incl. SPR)	10,049	9,896	1.5	9,793	10,015	-2.2
SPR Stocks W/D or Added	0	-45	--	-15	-20	--
Other Stocks W/D or added	-320	219	--	-107	31	--
Natural Gas Liquids Prod.	2,394	2,606	-8.1	2,267	2,400	-5.5



NMA

THE AMERICAN RESOURCE National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

EIA Estimated Weekly U.S. Coal Production Overview (Thousand Short Tons)

Coal-Producing Region and State	Week Ended			Year to Date			Percent Change	52 Weeks Ended		Percent Change
	11/22/2008	11/15/2008	11/24/2007	11/22/2008	11/22/2007	11/22/2008		11/24/2007		
Alabama	404	399	340	18,542	17,449	6.3	20,489	19,231	6.5	
Alaska	27	26	26	1,258	1,183	6.3	1,392	1,335	4.3	
Arizona	157	155	124	6,865	7,207	-4.7	7,599	8,011	-5.1	
Arkansas	1	1	1	53	73	-27.7	62	77	-19.9	
Colorado	697	687	615	32,337	32,640	-0.9	35,908	36,311	-1.1	
Illinois	606	597	462	27,616	30,091	-8.2	30,253	33,366	-9.3	
Indiana	731	720	585	32,000	31,406	1.9	35,403	34,966	1.2	
Kansas	6	6	7	271	378	-28.3	310	438	-29.2	
Kentucky Total	2,243	2,211	1,952	107,313	103,709	3.5	118,546	115,100	3.0	
Eastern	1,673	1,649	1,464	80,821	78,393	3.1	89,249	87,049	2.5	
Western	570	562	488	26,492	25,316	4.6	29,297	28,051	4.4	
Louisiana	101	94	96	3,572	2,642	35.2	4,031	3,156	27.7	
Maryland	57	56	44	2,155	2,079	3.6	2,364	2,346	0.8	
Mississippi	0	0	35	2,667	3,226	-17.3	2,975	3,595	-17.2	
Missouri	6	6	4	209	211	-0.8	233	240	-3.1	
Montana	896	883	824	38,592	38,297	0.8	43,453	42,635	1.9	
New Mexico	620	611	433	23,103	21,854	5.7	25,552	24,564	4.0	
North Dakota	594	586	514	26,027	26,451	-1.6	28,994	29,631	-2.2	
Ohio	487	480	404	22,362	20,063	11.5	24,736	22,301	10.9	
Oklahoma	36	35	27	1,392	1,483	-6.2	1,547	1,660	-6.8	
Pennsylvania Total	1,246	1,228	1,086	59,110	58,582	0.9	65,356	65,028	0.5	
Anthracite	21	21	29	1,276	1,398	-8.7	1,437	1,554	-7.5	
Bituminous	1,225	1,207	1,057	57,834	57,184	1.1	63,918	63,474	0.7	
Tennessee	53	52	47	2,281	2,373	-3.9	2,550	2,632	-3.1	
Texas	761	750	754	34,277	37,387	-8.3	38,614	41,947	-7.9	
Utah	471	465	459	21,575	21,589	-0.1	24,166	24,285	-0.5	
Virginia	524	517	374	22,056	23,285	-5.3	24,119	26,067	-7.5	
Washington	--	--	--	--	--	--	0	s	-100.0	
West Virginia Total	3,157	3,112	2,554	144,600	137,913	4.8	159,413	152,495	4.5	
Northern	820	809	674	37,528	38,169	-1.7	41,400	42,011	-1.5	
Southern	2,337	2,303	1,880	107,072	99,744	7.3	118,013	110,484	6.8	
Wyoming	9,495	9,305	9,343	414,980	404,156	2.7	461,737	453,587	1.8	
Appalachian Total	7,600	7,491	6,313	351,926	340,137	3.5	388,276	377,148	3.0	
Interior Total	2,816	2,770	2,460	128,549	132,212	-2.8	142,726	147,499	-3.2	
Western Total	12,958	12,718	12,337	564,736	553,375	2.1	628,801	620,358	1.4	
East of Miss. River	9,507	9,371	7,883	440,702	430,175	2.4	486,204	477,127	1.9	
West of Miss. River	13,868	13,609	13,227	604,510	595,549	1.5	673,598	667,877	0.9	
Bituminous and Lignite	23,354	22,959	21,081	1,043,935	1,024,326	1.9	1,158,365	1,143,451	1.3	
Anthracite	21	21	29	1,276	1,398	-8.7	1,437	1,554	-7.5	
U.S. Total	23,375	22,980	21,110	1,045,212	1,025,724	1.9	1,159,803	1,145,005	1.3	
Railroad Cars Loaded	154,638	152,812	136,258	6,950,148	6,699,211	3.7	7,654,969	7,408,543	3.3	

Source: Energy Information Administration



WEEKLY ELECTRIC OUTPUT

Essential Energy Information from EEI's Statistics Department

Volume 76 No. 47

OUTPUT FOR WEEK ENDED - Nov 22, 2008

Nov 26, 2008

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **Nov 22, 2008** was **76,406** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **191** on the weekly electric output index.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended November 22		52 Weeks Ended November 22	
	GWh Output	% Increase Over Corresponding Week of 2007	GWh Output	% Increase Over Corresponding Period of 2007
New England	2,529	3.3	131,440	-1.7
Mid-Atlantic	8,659	6.9	451,517	-1.0
Central Industrial	13,910	8.6	708,820	-1.4
West Central	6,439	6.3	345,873	-1.5
Southeast	21,473	14.3	1,091,220	-1.1
South Central	9,833	-0.5	602,431	0.8
Rocky Mountain	5,234	-1.1	276,737	0.5
Pacific Northwest	3,140	-5.7	167,430	5.8
Pacific Southwest	5,189	6.1	291,324	-0.6
Total United States	76,406	6.7	4,066,792	-0.5

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2008	Week Ended	2007	% Inc. (08/07)	52 Weeks Ended	2008	% Inc. (08/07)
Nov 01	70,879	Nov 03	70,822	0.1	Nov 01	4,066,340	-0.4
Nov 08	70,004	Nov 10	72,953	-4.0	Nov 08	4,063,390	-0.6
Nov 15	71,948	Nov 17	73,355	-1.9	Nov 15	4,061,983	-0.6
Nov 22	76,406	Nov 24	71,597	6.7	Nov 22	4,066,792	-0.5
Nov 22	3,675,627	Nov 24	3,709,448	-0.9	YEAR TO DATE, FIRST 47 WEEKS		

WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.*

SEASONALLY ADJUSTED 1982 = 100

Week Ended	2008	Week Ended	2007	Week Ended	2006
Nov 01	179	Nov 03	177	Nov 04	176
Nov 08	177	Nov 10	185	Nov 11	182
Nov 15	180	Nov 17	184	Nov 18	181
Nov 22	191	Nov 24	179	Nov 25	179

* Excludes Alaska and Hawaii

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	22-Nov 2008 GWh Output	24-Nov 2007 GWh Output	% Increase Over Corresponding Week of 2007	22-Nov 2008 GWh Output	24-Nov 2007 GWh Output	% Increase Over Corresponding Week of 2007	22-Nov 2008 GWh Output	24-Nov 2007 GWh Output	% Increase Over Corresponding Week of 2007
New England	2,529	2,448	3.3%	118,117	121,123	-2.5%	131,440	133,774	-1.7%
Mid-Atlantic	8,659	8,099	6.9%	407,108	414,256	-1.7%	451,517	456,032	-1.0%
Central Industrial	13,910	12,813	8.6%	638,114	651,431	-2.0%	708,820	719,063	-1.4%
West Central	6,439	6,059	6.3%	311,772	318,113	-2.0%	345,873	350,997	-1.5%
Southeast	21,473	18,786	14.3%	987,083	1,002,522	-1.5%	1,091,220	1,103,232	-1.1%
South Central	9,833	9,880	-0.5%	549,555	545,260	0.8%	602,431	597,750	0.8%
Rocky Mountain	5,234	5,293	-1.1%	249,304	249,997	-0.3%	276,737	275,452	0.5%
Pacific Northwest	3,140	3,329	-5.7%	148,723	140,373	5.9%	167,430	158,286	5.8%
Pacific Southwest	5,189	4,890	6.1%	265,855	266,372	-0.2%	291,324	292,969	-0.6%
Total United States *	<u>76,406</u>	<u>71,597</u>	6.7%	<u>3,675,631</u>	<u>3,709,447</u>	-0.9%	4,066,792	4,087,555	-0.5%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

* Excludes Alaska and Hawaii

** Less than one-tenth of one percent

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE
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 Washington, D.C. 20036

November 24, 2008

ESTIMATED WEEKLY RAW STEEL* PRODUCTION

Period	Thousand Net Tons	Percent Change from Previous Period	Percent Capability Utilization**	Production by District		
				Week Ending Nov. 22	Week Ending Nov. 15	
Week Ending				North East Coast	107	108
November 22, 2008	1,348	-3.8	56.5	Pgh/Youngstown	140	148
November 22, 2007	2,110	-36.2	88.5	Lake Erie	44	45
November 15, 2008	1,400	-10.1	58.7	Detroit	68	63
				Indiana/Chicago	302	375
				Midwest	202	203
				Southern	425	396
				Western	60	62
				Total	1,348	1,400
Year-to-Date+						
November 22, 2008	94,750	-2.1	85.0			
November 22, 2007	96,790	-	86.6			

*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers. Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity.

+ Includes revisions for previous months

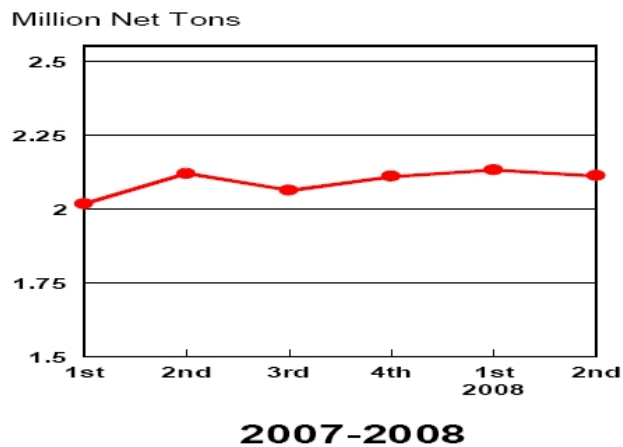
NOTE: Capability for the Third Quarter 2008 is approximately 31.4 million net tons vs 30.1 million net tons for the same period last year, and 31.0 million tons for the second quarter of 2008.

Capability -	2004 approx.	2.2 million tons/week
	2005	2.3
	2006	2.4
	2007	2.4
	2008	2.4

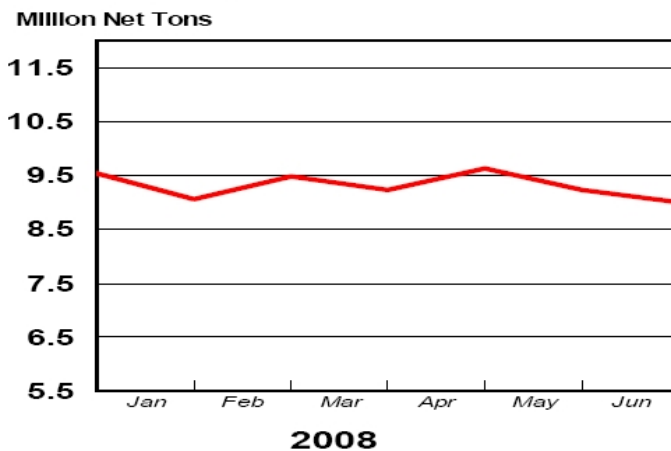
*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs, or other product forms.

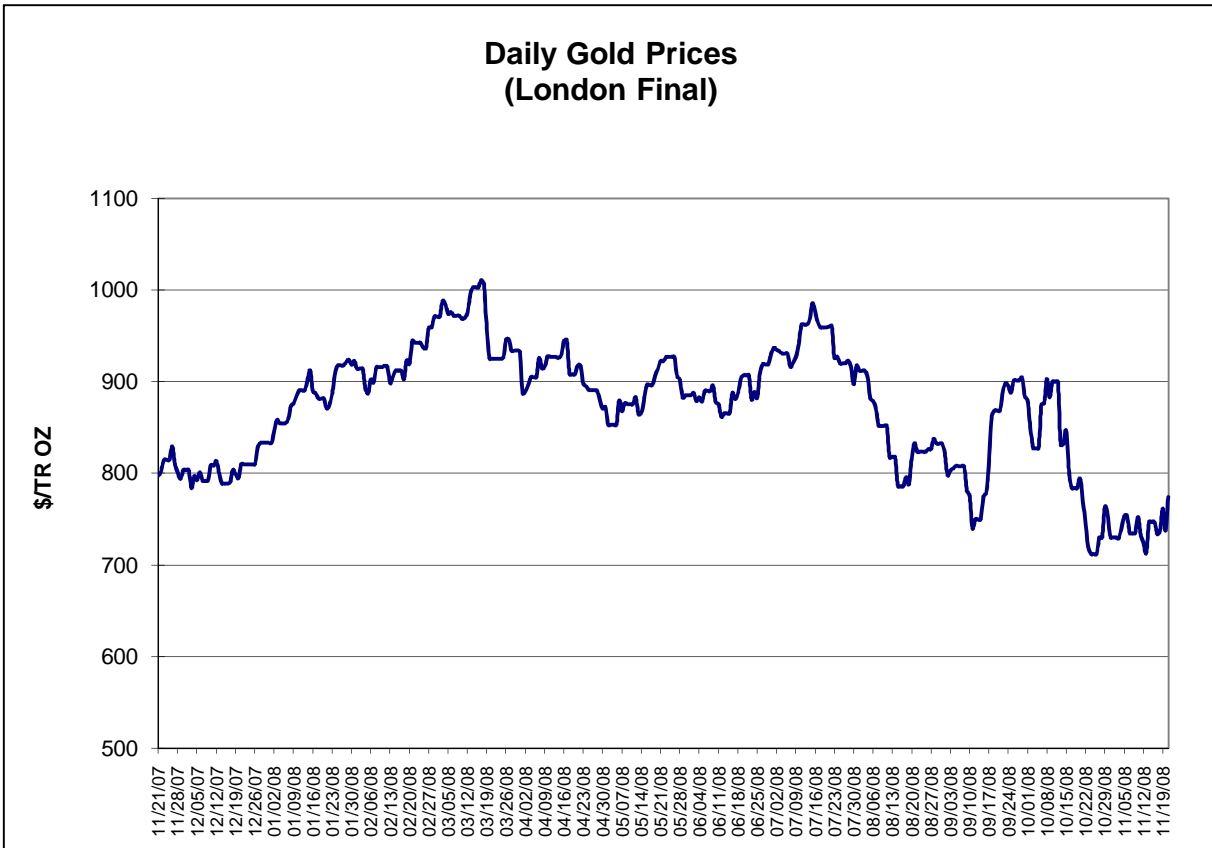
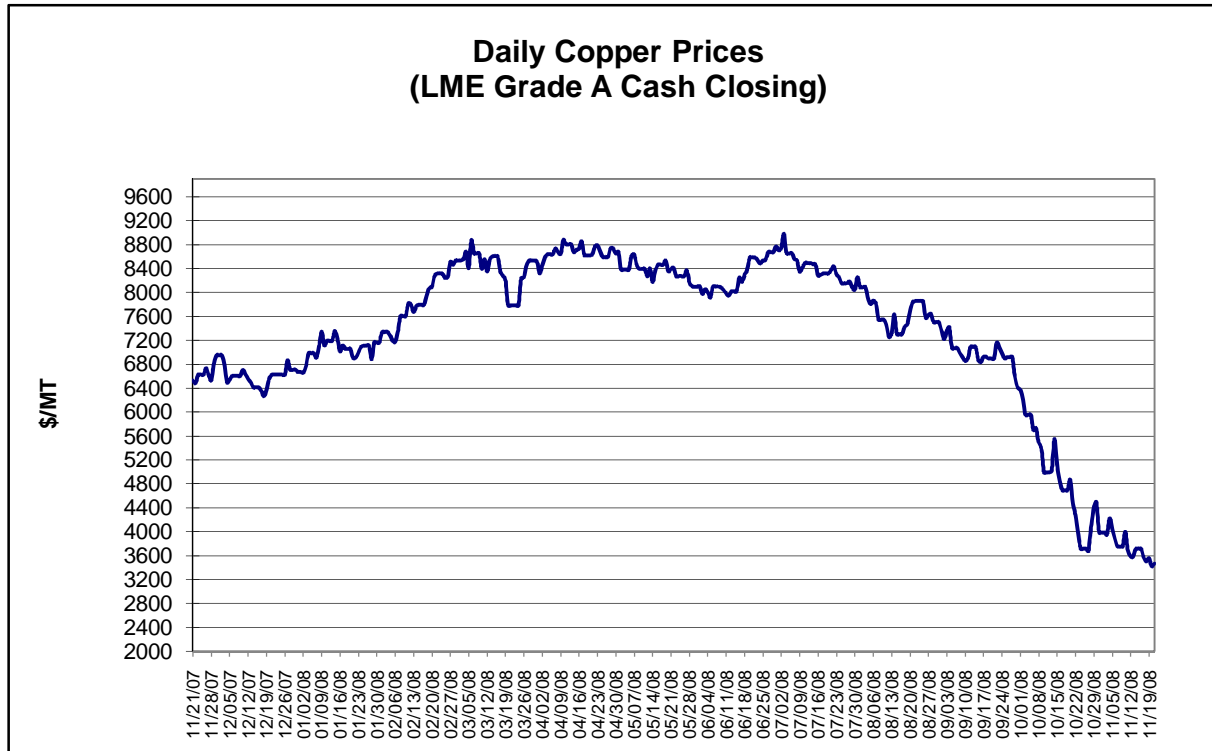
** Based on tonnage capability to produce raw steel for a sustained full order book.

Average Weekly Raw Steel Production



Monthly Raw Steel Production

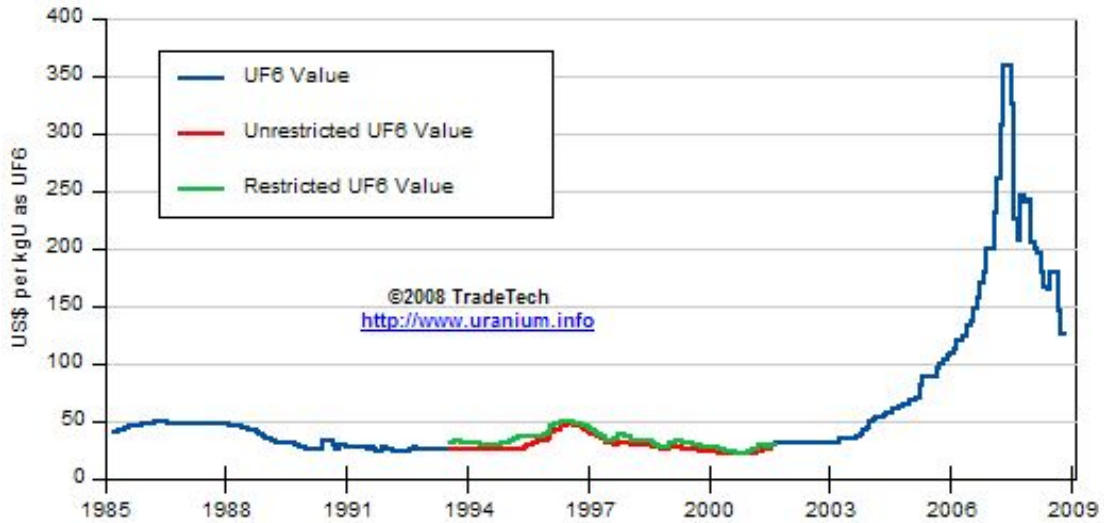




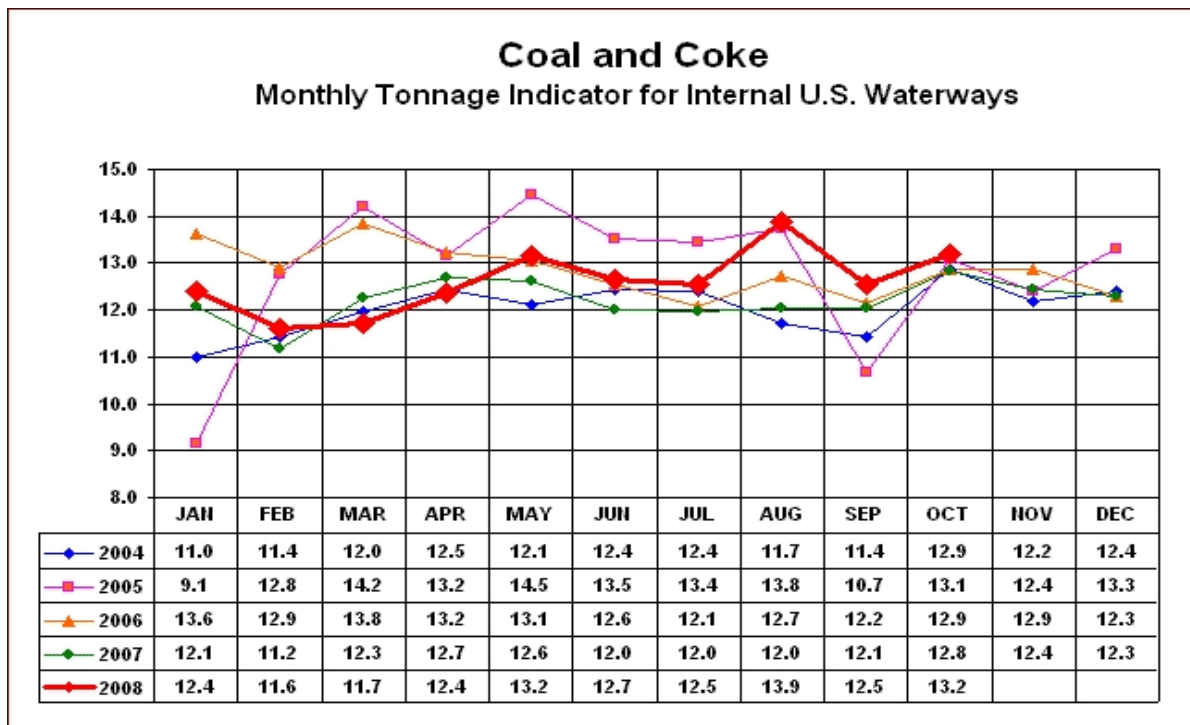
Data reflect closings on weekends and holidays.

Source: Platts Metals Week

Trade Tech's Uranium (UF6) Monthly Spot Prices (US\$/kg as UF6)



Source: Trade Tech, Uranium Info Website – <http://www.uranium.info>

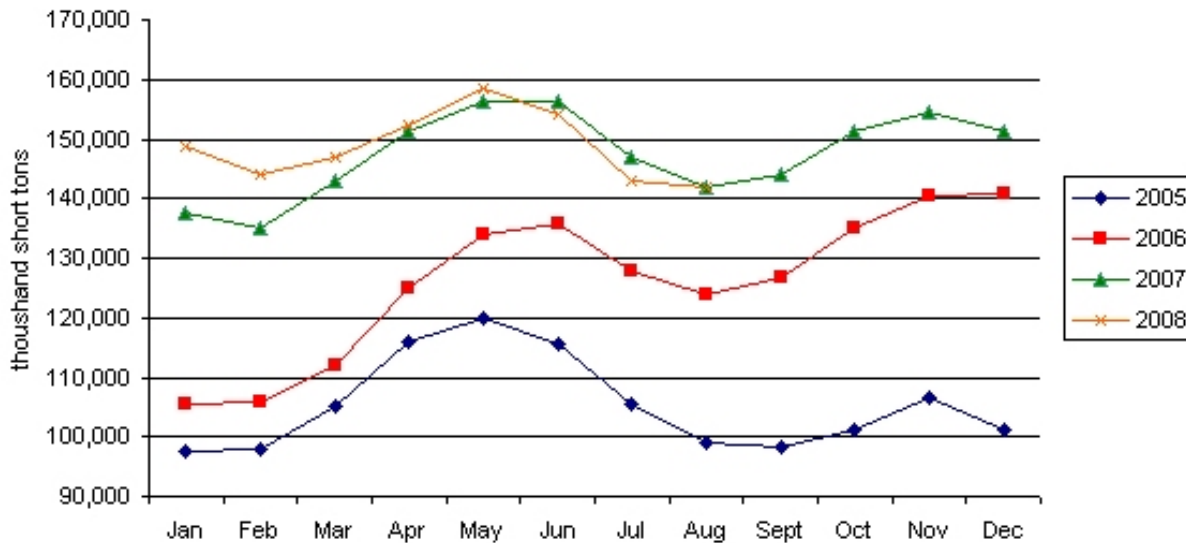


Source: U.S. Army Corps of Engineers, Waterborne Commerce Statistics Center

Average Weekly Coal Commodity Spot Prices (Dollars per Short Ton)					
Week Ended	Central Appalachia 12,500 Btu, 1.2 SO2	Northern Appalachia 13,000 Btu, <3.0 SO2	Illinois Basin 11,800 Btu, 5.0 SO2	Powder River Basin 8,800 Btu, 0.8 SO2	Uinta Basin 11,700 Btu, 0.8 SO2
10-Oct-08	\$133.00	\$138.00	\$84.00	\$14.50	\$61.00
17-Oct-08	\$133.00	\$138.00	\$84.00	\$14.50	\$61.00
24-Oct-08	\$119.25	\$123.00	\$84.00	\$14.50	\$61.00
31-Oct-08	\$119.25	\$111.50	\$84.00	\$14.50	\$73.00
07-Nov-08	\$119.25	\$111.50	\$84.00	\$14.50	\$73.00
14-Nov-08	\$111.15	\$111.50	\$84.00	\$14.50	\$73.00
21-Nov-08	\$111.15	\$111.50	\$84.00	\$14.50	\$73.00

Source: Energy Information Administration (from Platts *Coal Outlook*, "Weekly Price Survey")

EIA Electric Power Sector Coal Stocks



Source: Energy Information Administration

USGS Production of Selected Mineral Commodities	2008 Year to Date - 3rd Quarter	2007 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	729.0	708.0	3%
Cement (Mil. Mt.)	65.6	70.0	-6%
Gypsum (Mil. Mt.)	14.1	16.4	-14%
Iron Ore (Mil. Mt.)	40.9	38.6	6%
Phosphate rock (Mil. Mt.)	23.0	22.1	4%
Sand & gravel, construction (Mil. Mt.)	754.0	940.0	-20%
Soda ash (Mil. Mt.)	8.4	8.3	1%
Stone, crushed (Mil. Mt.)	1,020.0	1,220.0	-16%
Zinc (000 Mt.)	628.0	574.0	9%

Source: U.S. Geological Survey, Mineral Industry Surveys, *U.S. Production of Selected Mineral Commodities in the Third Quarter 2008, November 2008*