
National Mining Association

Weekly Statistical Summary

January 19, 2007 Edition
(Data for Week Ending January 13, 2007)

Prepared by
National Mining Association



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NMA Weekly Statistical Summary

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PRODUCTION, CONSUMPTION & TRADE						
	Week Ended			Cumulative Jan 1 to		
	01/13/07	01/14/06	% Chng	01/13/07	01/14/06	% Chng
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	22,370	22,055	1.4%	41,532	41,843	-0.7%
52 Weeks Ended	1,157,987	1,130,003	2.5%			
Month Ended -- December						
	December 06/05		% Chng	Jan - December 06/05		% Chng
	95,241	92,901	2.5%	1,159,880	1,131,498	2.5%
MONTH ENDED AND CUMULATIVE NUMBERS ARE PRELIMINARY AND SUBJECT TO CHANGE						
DOC Bituminous Coal Trade (000 Tons)						
Exports:						
	November 06/05		% Chng	Jan - Nov 06/05		% Chng
Metallurgical	2,556	1,889	35.3%	25,353	25,715	-1.4%
Steam	2,207	1,319	67.3%	19,810	18,910	4.8%
Imports:						
	2,630	2,220	18.5%	33,157	27,379	21.1%
Week Ended						
	01/13/07	01/14/06	% Chng	Cumulative Jan 1 to		
				01/13/07	01/14/06	% Chng
EEl Electric Output (Mil. Kwh)	76,608	73,234	4.6%	149,437	145,788	2.5%
AISI Raw Steel Output (000 Tons)	1,881	2,077	-9.4%	3,673	4,141	-11.3%
EIA U.S. PETROLEUM DATA						
4-Week Averages 000 Barrels per Day						
Week Ending						
	01/12/07	01/12/06	% Chng	Cumulative Daily Averages		
				2006	2005	% Chng
PETROLEUM SUPPLY:						
Domestic Crude	5,354	5,009	6.9	--	--	--
Net Imports (Incl. SPR)	9,933	9,856	0.8	--	--	--
SPR Stocks W/D or Added	0	35	--	--	--	--
Other Stocks W/D or added	274	-27	--	--	--	--
Natural Gas Liquids Prod.	2,412	1,951	23.6	--	--	--

Cumulative daily petroleum averages will be shown beginning with week ending April 6, 2007 data.



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National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

EIA Estimated Weekly U.S. Coal Production Overview (Thousand Short Tons)

Coal-Producing Region and State	Week Ended			Year to Date		Percent Change	52 Weeks Ended		Percent Change
	1/13/2007	1/6/2007	1/14/2006	1/13/2007	1/13/2006		1/13/2007	1/14/2006	
Alabama	422	365	428	785	822	-4.5	20,025	21,389	-6.4
Alaska	26	22	26	48	52	-6.9	1,354	1,424	-4.9
Arizona	177	153	162	331	318	4.0	8,601	11,904	-27.7
Arkansas	*	*	*	1	*	85.3	15	3	441.1
Colorado	766	662	541	1,355	1,002	35.3	37,143	38,024	-2.3
Illinois	627	542	640	1,143	1,196	-4.4	32,264	31,998	0.8
Indiana	691	597	699	1,267	1,333	-4.9	35,155	34,489	1.9
Kansas	6	6	5	12	8	48.2	344	172	100.7
Kentucky Total	2,272	1,963	2,475	4,184	4,736	-11.7	119,075	120,175	-0.9
Eastern	1,731	1,496	1,907	3,200	3,679	-13.0	92,126	93,746	-1.7
Western	540	467	569	984	1,056	-6.9	26,949	26,429	2.0
Louisiana	104	68	83	165	158	4.2	4,223	4,121	2.5
Maryland	116	100	112	214	210	2.1	5,804	5,202	11.6
Mississippi	66	50	78	111	148	-24.9	3,654	3,535	3.4
Missouri	3	3	12	7	22	-70.8	458	600	-23.6
Montana	775	670	738	1,362	1,391	-2.1	40,660	40,325	0.8
New Mexico	490	424	458	905	870	4.0	25,388	28,439	-10.7
North Dakota	578	499	612	1,077	1,177	-8.5	29,569	29,949	-1.3
Ohio	477	412	485	874	906	-3.6	23,061	24,686	-6.6
Oklahoma	40	34	44	74	86	-13.7	2,035	1,875	8.6
Pennsylvania Total	1,200	1,037	1,321	2,218	2,536	-12.5	64,639	67,377	-4.1
Anthracite	27	23	32	49	63	-21.8	1,431	1,703	-16.0
Bituminous	1,173	1,014	1,289	2,169	2,473	-12.3	63,208	65,674	-3.8
Tennessee	56	48	59	104	114	-9.5	2,808	3,210	-12.5
Texas	876	757	852	1,536	1,477	3.9	45,718	45,712	*
Utah	444	384	539	818	1,022	-20.0	24,571	24,634	-0.3
Virginia	582	503	615	1,066	1,181	-9.8	31,594	28,061	12.6
Washington	-	-	60	-	117	-100.0	2,685	5,193	-48.3
West Virginia Total	2,942	2,541	3,092	5,391	5,853	-7.9	150,628	153,727	-2.0
Northern	924	798	897	1,694	1,695	-0.1	44,162	42,767	3.3
Southern	2,018	1,744	2,195	3,697	4,157	-11.1	106,465	110,960	-4.1
Wyoming	8,633	9,033	7,918	16,486	15,106	9.1	446,517	403,779	10.6
Appalachian Total	7,526	6,502	8,020	13,852	15,302	-9.5	390,684	397,399	-1.7
Interior Total	2,955	2,525	2,982	5,299	5,486	-3.4	150,817	148,933	1.3
Western Total	11,890	11,847	11,053	22,381	21,055	6.3	616,487	583,671	5.6
East of Miss. River	9,450	8,158	10,005	17,357	19,036	-8.8	488,706	493,850	-1.0
West of Miss. River	12,920	12,716	12,049	24,175	22,808	6.0	669,281	636,154	5.2
Bituminous and Lignite	22,344	20,851	22,022	41,482	41,780	-0.7	1,156,556	1,128,300	2.5
Anthracite	27	23	32	49	63	-21.8	1,431	1,703	-16.0
U.S. Total	22,370	20,874	22,055	41,532	41,843	-0.7	1,157,987	1,130,003	2.5
Railroad Cars Loaded	142,875	131,411	141,177	274,286	279,314	-1.8	7,450,329	7,156,196	4.1

Source: Energy Information Administration



WEEKLY ELECTRIC OUTPUT

Essential Energy Information from EII's Statistics Department

Volume 75 No. 2

OUTPUT FOR WEEK ENDED - Jan 13, 2007

Jan 17, 2007

The net available amount of electric energy distributed by the Total Electric Utility Industry* for the week ended Saturday, Jan 13, 2007 was 76,608 gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to 172 on the weekly electric output index.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended January 13		52 Weeks Ended January 13	
	GWh Output	% Increase Over Corresponding Week of 2006	GWh Output	% Increase Over Corresponding Period of 2006
New England	2,534	-0.4	131,634	-2.9
Mid-Atlantic	8,312	2.4	443,438	-2.8
Central Industrial	13,911	2.7	694,658	-1.0
West Central	6,631	2.6	344,211	0.0
Southeast	20,303	3.3	1,072,340	-0.4
South Central	10,594	9.2	600,365	1.5
Rocky Mountain	4,949	11.3	261,667	4.2
Pacific Northwest	3,688	12.6	152,091	3.3
Pacific Southwest	5,686	3.5	292,113	1.4
Total United States	76,608	4.6	3,992,517	0.0

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2007	Week Ended	2006	% Inc. (07/06)	52 Weeks Ended	2007	% Inc. (07/06)
Dec 23	74,830	Dec 24	80,134	-6.6	Dec 23	3,987,615	-0.2
Dec 30	72,033	Dec 31	70,780	1.8	Dec 30	3,988,868	-0.1
Jan 06	72,829	Jan 07	72,554	0.4	Jan 06	3,989,143	-0.1
Jan 13	76,608	Jan 14	73,234	4.6	Jan 13	3,992,517	0.0
Jan 13	149,437	Jan 14	145,788	2.5	YEAR TO DATE, FIRST 2 WEEKS		

WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.*

SEASONALLY ADJUSTED 1982 = 100

Week Ended	2007	Week Ended	2006	Week Ended	2005
Dec 23	170	Dec 24	191	Dec 25	187
Dec 30	169	Dec 31	167	Jan 01	172
Jan 06	171	Jan 07	167	Jan 08	165
Jan 13	172	Jan 14	164	Jan 15	167

* Excludes Alaska and Hawaii

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

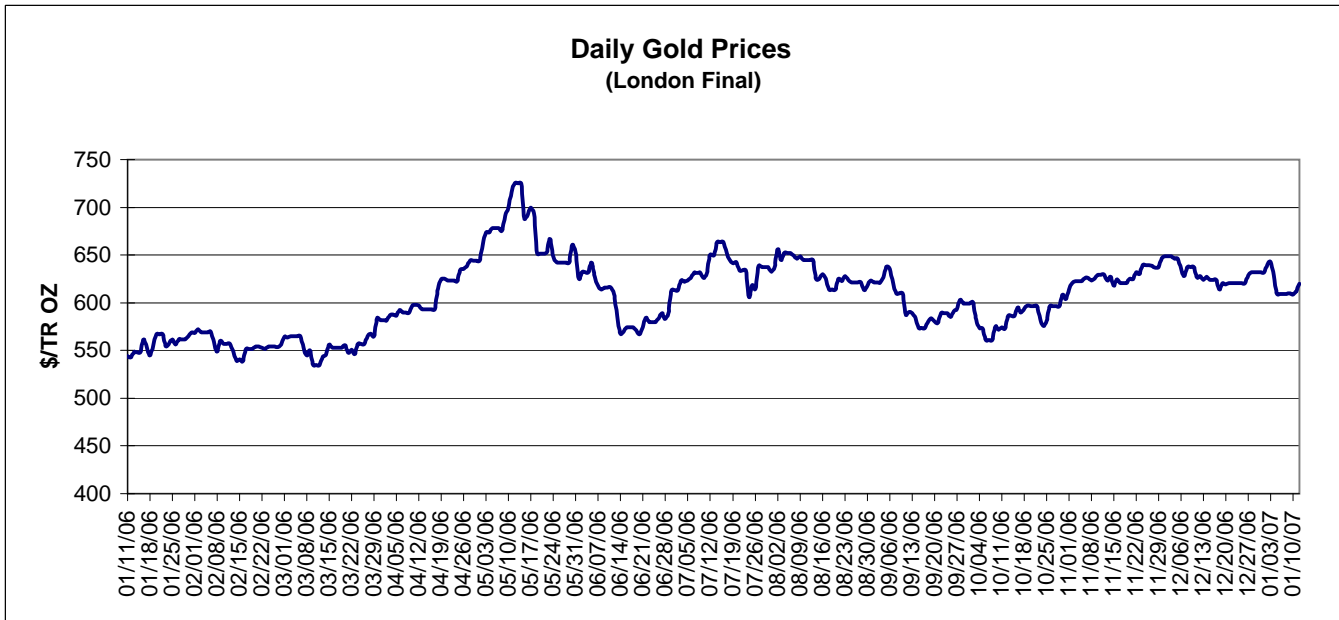
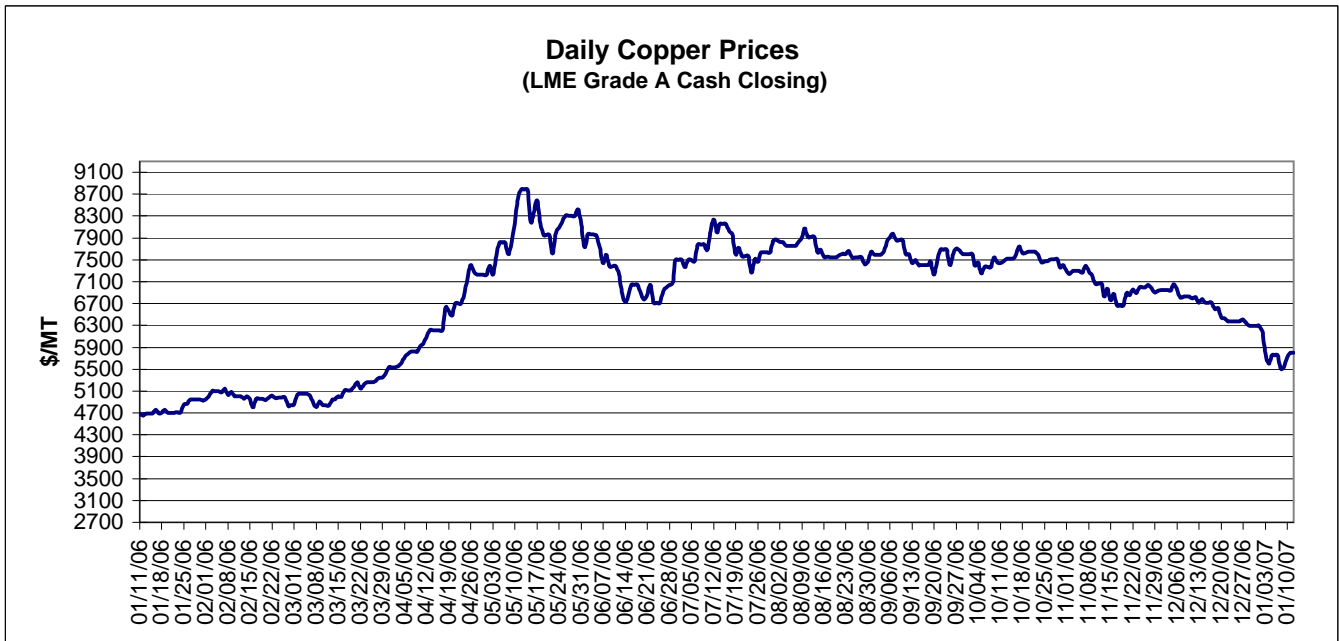
	Week Ended			NMA CUMULATIVE JANUARY 1 to			52 Weeks Ended		
	13-Jan 2007 GWh Output	14-Jan 2006 GWh Output	% Increase Over Corresponding Week of 2006	13-Jan 2007 GWh Output	14-Jan 2006 GWh Output	% Increase Over Corresponding Week of 2006	13-Jan 2007 GWh Output	14-Jan 2006 GWh Output	% Increase Over Corresponding Week of 2006
New England	2,534	2,545	-0.4%	4,986	5,175	-3.7%	131,634	135,590	-2.9%
Mid-Atlantic	8,312	8,116	2.4%	16,214	16,527	-1.9%	443,438	456,322	-2.8%
Central Industrial	13,911	13,545	2.7%	26,851	27,080	-0.8%	694,658	701,553	-1.0%
West Central	6,631	6,463	2.6%	12,752	12,691	0.5%	344,211	344,313	0.0%
Southeast	20,303	19,652	3.3%	39,146	38,896	0.6%	1,072,340	1,076,314	-0.4%
South Central	10,594	9,699	9.2%	21,236	19,241	10.4%	600,365	591,352	1.5%
Rocky Mountain	4,949	4,445	11.3%	9,817	8,771	11.9%	261,667	251,145	4.2%
Pacific Northwest	3,688	3,274	12.6%	7,360	6,641	10.8%	152,091	147,228	3.3%
Pacific Southwest	<u>5,686</u>	<u>5,495</u>	3.5%	<u>11,075</u>	<u>10,766</u>	2.9%	<u>292,113</u>	<u>288,064</u>	1.4%
Total United States *	76,608	73,234	4.6%	149,437	145,788	2.5%	3,992,517	3,991,881	0.0%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

* Excludes Alaska and Hawaii

** Less than one-tenth of one percent

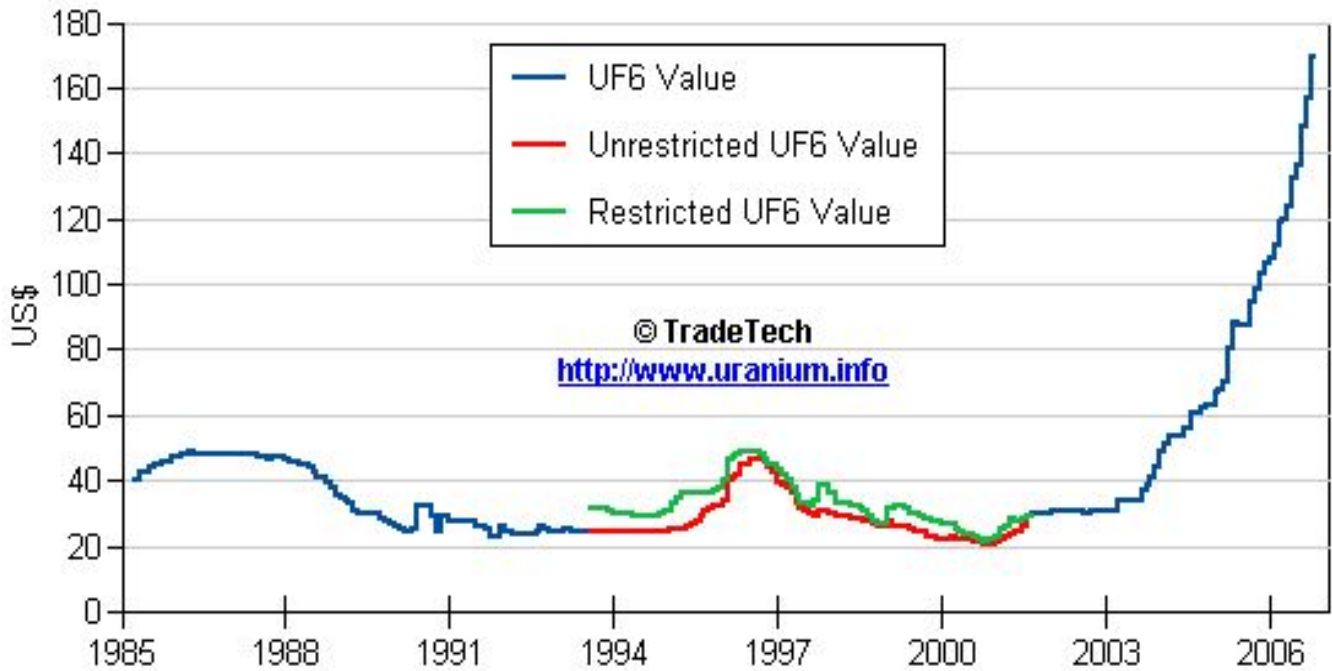
SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.



Data reflect closings on weekends and holidays.

Source: Platts Metals Week

Trade Tech's Uranium (UF6) Monthly Spot Prices (US\$/kg as UF6)



Source: Trade Tech – Uranium Info