
National Mining Association

Weekly Statistical Summary

February 16, 2007 Edition
(Data for Week Ending February 10, 2007)

Prepared by
National Mining Association



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NMA Weekly Statistical Summary

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PRODUCTION, CONSUMPTION & TRADE						
	Week Ended			Cumulative Jan 1 to		
	02/10/07	02/11/06	% Chng	02/10/07	02/11/06	% Chng
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	22,047	22,688	-2.8%	130,853	133,552	-2.0%
52 Weeks Ended	1,155,467	1,133,987	1.9%			
Month Ended -- January						
	January 07/06		% Chng	Jan - January 07/06		% Chng
	99,512	98,528	1.0%	99,512	98,528	1.0%
MONTH ENDED AND CUMULATIVE NUMBERS ARE PRELIMINARY AND SUBJECT TO CHANGE						
DOC Bituminous Coal Trade (000 Tons)						
Exports:						
	November 06/05		% Chng	Jan - Nov 06/05		% Chng
Metallurgical	2,556	1,889	35.3%	25,353	25,715	-1.4%
Steam	2,207	1,319	67.3%	19,810	18,910	4.8%
Imports:						
	2,630	2,220	18.5%	33,157	27,379	21.1%
Week Ended						
	02/10/07	02/11/06	% Chng	Cumulative Jan 1 to		
				02/10/07	02/11/06	% Chng
EEl Electric Output (Mil. Kwh)	84,063	76,429	10.0%	479,600	443,316	8.2%
AISI Raw Steel Output (000 Tons)	1,973	2,126	-7.2%	11,448	12,259	-6.6%
EIA U.S. PETROLEUM DATA						
4-Week Averages 000 Barrels per Day						
Week Ending						
	02/09/07	02/09/06	% Chng	Cumulative Daily Averages		
				2006	2005	% Chng
PETROLEUM SUPPLY:						
Domestic Crude	5,266	5,047	4.3	--	--	--
Net Imports (Incl. SPR)	9,705	9,738	-0.3	--	--	--
SPR Stocks W/D or Added	0	12	--	--	--	--
Other Stocks W/D or added	-87	-185	--	--	--	--
Natural Gas Liquids Prod.	2,374	1,979	20.0	--	--	--

Cumulative daily petroleum averages will be shown beginning with week ending April 6, 2007 data.

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EIA Estimated Weekly U.S. Coal Production Overview (Thousand Short Tons)

Coal-Producing Region and State	Week Ended			Year To Date			52 Weeks Ended		
	2/10/2007	2/3/2007	2/11/2006	2/10/2007	2/10/2006	Percent Change	2/10/2007	2/11/2006	Percent Change
Alabama	416	414	411	2,445	2,543	-3.9	19,964	21,239	-6.0
Alaska	26	25	25	151	156	-3.1	1,353	1,361	-0.6
Arizona	175	174	151	1,028	971	5.9	8,646	11,548	-25.1
Arkansas	*	*	*	3	2	60.2	16	4	313.7
Colorado	754	751	519	4,368	3,177	37.5	37,982	37,004	2.6
Illinois	617	614	614	3,608	3,767	-4.2	32,158	32,015	0.4
Indiana	680	677	671	3,984	4,141	-3.8	35,065	34,615	1.3
Kansas	6	6	5	37	27	36.2	350	182	92.7
Kentucky Total	2,237	2,226	2,376	13,116	14,680	-10.7	118,065	120,889	-2.3
Eastern	1,705	1,696	1,830	10,008	11,339	-11.7	91,276	94,245	-3.2
Western	532	529	546	3,108	3,341	-7.0	26,789	26,644	0.5
Louisiana	99	26	46	445	421	5.5	4,243	4,036	5.1
Maryland	114	113	107	669	658	1.7	5,811	5,253	10.6
Mississippi	68	45	66	347	436	-20.4	3,604	3,606	-0.1
Missouri	3	3	12	20	70	-71.3	423	604	-29.9
Montana	763	760	708	4,410	4,357	1.2	40,746	40,440	0.8
New Mexico	483	480	439	2,832	2,708	4.6	25,477	28,334	-10.1
North Dakota	569	566	588	3,348	3,636	-7.9	29,381	29,969	-2.0
Ohio	470	467	466	2,750	2,855	-3.7	22,989	24,735	-7.1
Oklahoma	39	39	43	231	264	-12.6	2,014	1,912	5.3
Pennsylvania Total	1,181	1,176	1,268	6,936	7,844	-11.6	64,050	67,255	-4.8
Anthracite	26	26	31	154	194	-20.6	1,405	1,706	-17.7
Bituminous	1,155	1,150	1,237	6,782	7,651	-11.3	62,645	65,548	-4.4
Tennessee	55	54	57	322	353	-8.6	2,788	3,200	-12.9
Texas	863	859	817	4,982	4,902	1.6	45,744	45,820	-0.2
Utah	438	435	517	2,565	3,186	-19.5	24,155	24,959	-3.2
Virginia	574	571	591	3,356	3,654	-8.1	31,412	28,277	11.1
Washington	-	-	58	-	358	-100.0	2,443	5,036	-51.5
West Virginia Total	2,897	2,882	2,968	16,958	18,276	-7.2	149,775	154,391	-3.0
Northern	909	905	861	5,326	5,299	0.5	44,192	43,153	2.4
Southern	1,987	1,977	2,107	11,632	12,978	-10.4	105,583	111,237	-5.1
Wyoming	8,520	9,014	9,164	51,942	50,108	3.7	446,811	407,304	9.7
Appalachian Total	7,411	7,374	7,699	43,445	47,522	-8.6	388,065	398,596	-2.6
Interior Total	2,909	2,799	2,820	16,764	17,372	-3.5	150,408	149,437	0.6
Western Total	11,727	12,205	12,169	70,644	68,657	2.9	616,995	585,955	5.3
East of Miss. River	9,308	9,239	9,596	54,492	59,208	-8.0	485,681	495,475	-2.0
West of Miss. River	12,739	13,139	13,092	76,362	74,344	2.7	669,786	638,512	4.9
Bituminous and Lignite	22,021	22,352	22,656	130,700	133,359	-2.0	1,154,062	1,132,281	1.9
Anthracite	26	26	31	154	194	-20.6	1,405	1,706	-17.7
U.S. Total	22,047	22,378	22,688	130,853	133,552	-2.0	1,155,467	1,133,987	1.9
Railroad Cars Loaded	137,965	141,152	140,533	837,868	856,633	-2.2	7,436,592	7,192,039	3.4

Source: Energy Information Administration



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OUTPUT FOR WEEK ENDED - Feb 10, 2007

Feb 14, 2007

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, Feb 10, 2007 was 84,063 gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to 195 on the weekly electric output index.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION
(48 CONTIGUOUS STATES)

	Week Ended February 10		52 Weeks Ended February 10	
	GWh Output	% Increase Over Corresponding Week of 2006	GWh Output	% Increase Over Corresponding Period of 2006
New England	2,889	10.4	132,406	-1.8
Mid-Atlantic	9,956	14.0	446,492	-1.5
Central Industrial	16,428	16.4	700,759	0.1
West Central	7,357	10.1	346,285	0.7
Southeast	23,575	10.3	1,080,929	1.0
South Central	10,444	5.6	608,271	3.4
Rocky Mountain	4,732	2.2	263,353	4.5
Pacific Northwest	3,402	8.9	153,872	4.1
Pacific Southwest	5,280	0.2	292,786	1.5
Total United States	84,063	10.0	4,025,152	1.2

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2007	Week Ended	2006	% Inc. (07/06)	52 Weeks Ended	2007	% Inc. (07/06)
Jan 20	81,592	Jan 21	74,139	10.1	Jan 20	3,999,970	0.4
Jan 27	81,048	Jan 28	74,558	8.7	Jan 27	4,006,460	0.7
Feb 03	83,459	Feb 04	72,403	15.3	Feb 03	4,017,517	1.0
Feb 10	84,063	Feb 11	76,429	10.0	Feb 10	4,025,152	1.2
Feb 10	479,600	Feb 11	443,316	8.2	YEAR TO DATE, FIRST 6 WEEKS		

WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.*
SEASONALLY ADJUSTED 1982 = 100

Week Ended	2007	Week Ended	2006	Week Ended	2005
Jan 20	179	Jan 21	165	Jan 22	180
Jan 27	179	Jan 28	166	Jan 29	186
Feb 03	190	Feb 04	169	Feb 05	179
Feb 10	195	Feb 11	178	Feb 12	174

* Excludes Alaska and Hawaii

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

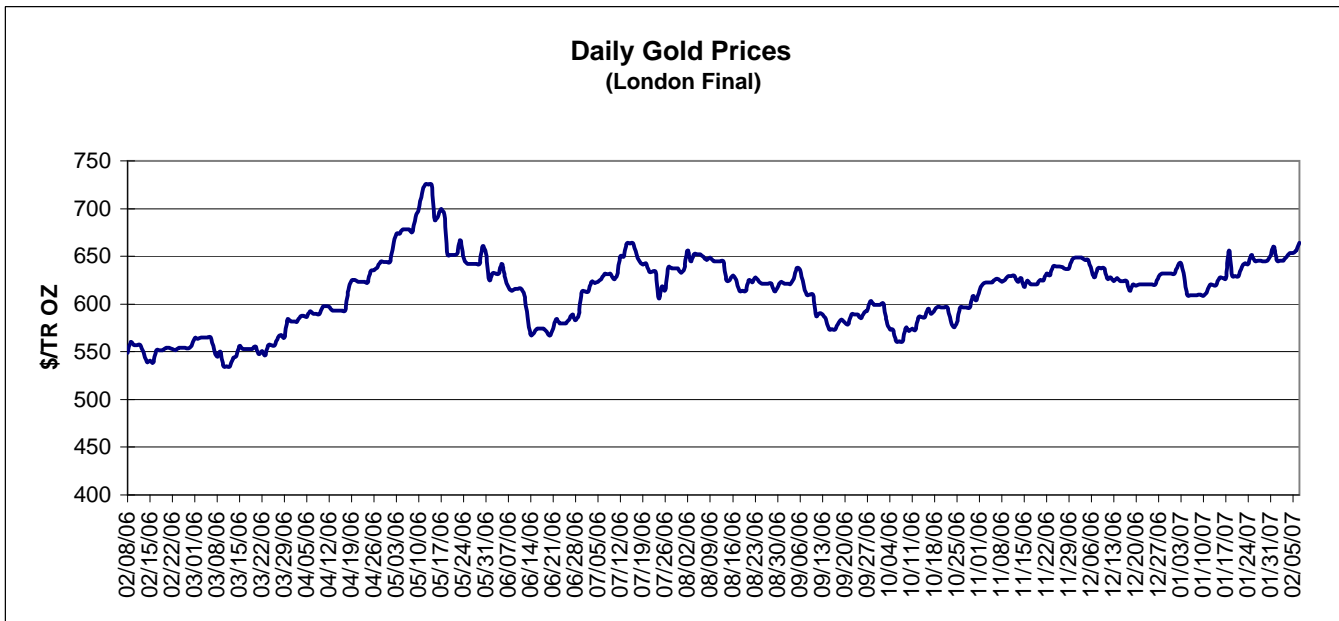
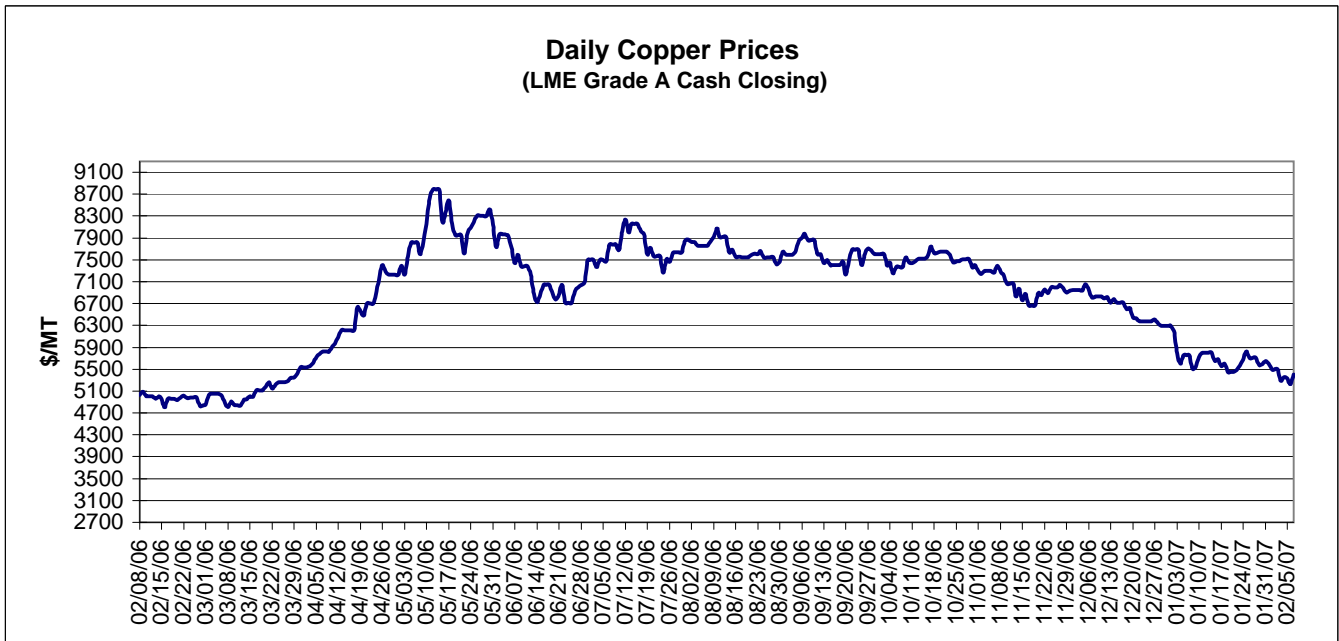
	Week Ended			NMA CUMULATIVE JANUARY 1 to			52 Weeks Ended		
	10-Feb 2007 GWh Output	11-Feb 2006 GWh Output	% Increase Over Corresponding Week of 2006	10-Feb 2007 GWh Output	11-Feb 2006 GWh Output	% Increase Over Corresponding Week of 2006	10-Feb 2007 GWh Output	11-Feb 2006 GWh Output	% Increase Over Corresponding Week of 2006
New England	2,889	2,617	10.4%	16,123	15,540	3.8%	132,406	134,786	-1.8%
Mid-Atlantic	9,956	8,732	14.0%	53,155	50,415	5.4%	446,492	453,450	-1.5%
Central Industrial	16,428	14,114	16.4%	87,791	81,919	7.2%	700,759	700,147	0.1%
West Central	7,357	6,683	10.1%	41,036	38,900	5.5%	346,285	343,799	0.7%
Southeast	23,575	21,370	10.3%	128,815	119,975	7.4%	1,080,929	1,070,575	1.0%
South Central	10,444	9,890	5.6%	67,650	57,750	17.1%	608,271	588,083	3.4%
Rocky Mountain	4,732	4,631	2.2%	29,574	26,843	10.2%	263,353	251,906	4.5%
Pacific Northwest	3,402	3,125	8.9%	22,189	19,690	12.7%	153,872	147,789	4.1%
Pacific Southwest	<u>5,280</u>	<u>5,267</u>	0.2%	<u>33,266</u>	<u>32,285</u>	3.0%	<u>292,786</u>	<u>288,449</u>	1.5%
Total United States *	84,063	76,429	10.0%	479,599	443,317	8.2%	4,025,153	3,978,984	1.2%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

* Excludes Alaska and Hawaii

** Less than one-tenth of one percent

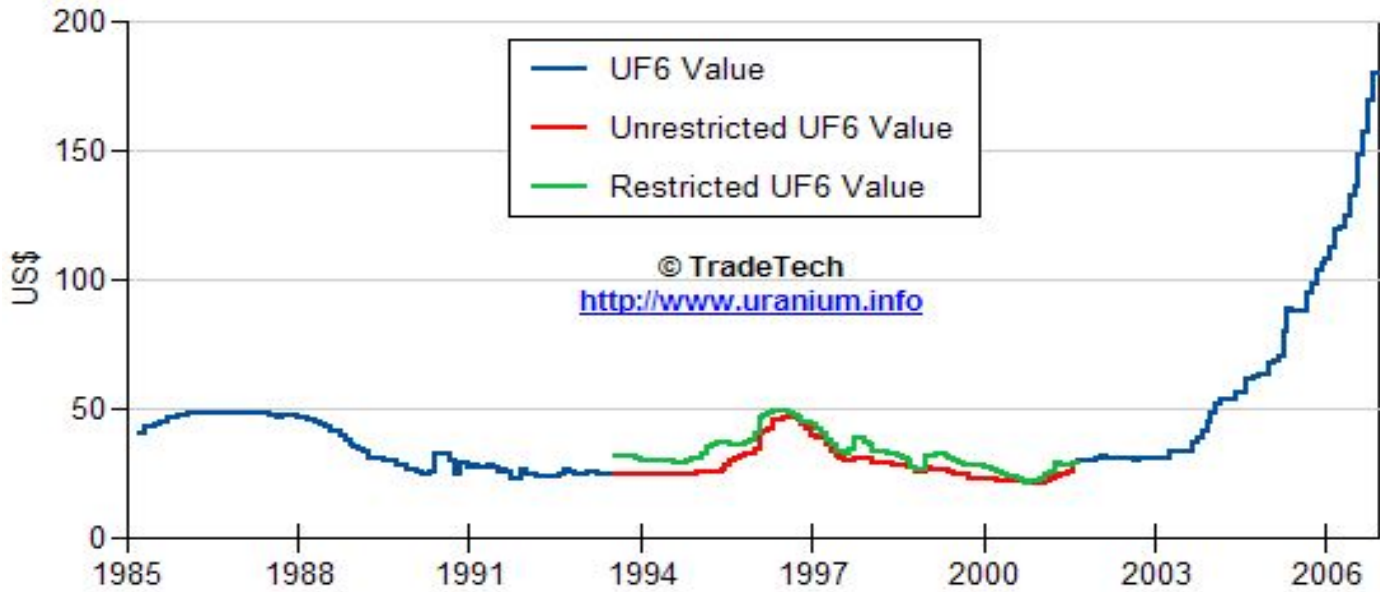
SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.



Data reflect closings on weekends and holidays.

Source: Platts Metals Week

Trade Tech's Uranium (UF6) Monthly Spot Prices (US\$/kg as UF6)



Source: Trade Tech, Uranium Info Website – <http://www.uranium.info>