
National Mining Association

Weekly Statistical Summary

February 27, 2009 Edition
(Data for Week Ending February 21, 2009)

Prepared by
National Mining Association



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NMA Weekly Statistical Summary

Vol. 47, No. 8
Dated 02/27/09

| PRODUCTION, CONSUMPTION & TRADE | | | | | | |
|--|--------------------|-----------|---------------|----------------------------------|----------|---------------|
| | Week Ended | | | * Cumulative Jan 1 to | | |
| | 02/21/09 | 02/23/08 | % Chng | 02/21/09 | 02/21/08 | % Chng |
| EIA Coal Production (000 Tons): | | | | | | |
| Week Ended/Year to Date | 22,811 | 22,748 | 0.3% | 163,805 | 165,510 | -1.0% |
| 52 Weeks Ended | 1,162,870 | 1,142,567 | 1.8% | | | |
| Month Ended -- January | | | | | | |
| | 96,968 | 98,619 | -1.7% | 96,968 | 98,619 | -1.7% |
| MONTH ENDED AND CUMULATIVE NUMBERS ARE PRELIMINARY AND SUBJECT TO CHANGE | | | | | | |
| DOC Bituminous Coal Trade (000 Tons) | | | | | | |
| Exports: | Dec 08/07 | | % Chng | Jan - Dec 08/07 | | % Chng |
| | | | | | | |
| Metallurgical | 2,257 | 2,753 | -18.0% | 42,620 | 32,280 | 32.0% |
| Steam * | 4,317 | 3,095 | 39.5% | 38,469 | 26,368 | 45.9% |
| Imports: | 3,192 | 2,811 | 13.6% | 34,208 | 36,347 | -5.9% |
| EI Electric Output (Mil. Kwh) | | | | | | |
| | 75,058 | 78,367 | -4.2% | 623,234 | 638,761 | -2.4% |
| AISI Raw Steel Output (000 Tons) | | | | | | |
| | 998 | 2,186 | -54.3% | 7,671 | 16,095 | -52.3% |
| EIA U.S. PETROLEUM DATA | | | | | | |
| 4-Week Averages 000 Barrels per Day | | | | | | |
| PETROLEUM SUPPLY: | | | | | | |
| | Week Ending | | | Cumulative Daily Averages | | |
| | 02/20/09 | 02/20/08 | % Chng | 2008 | 2007 | % Chng |
| Domestic Crude | 5,296 | 5,107 | 3.7 | | | |
| Net Imports (Incl. SPR) | 9,284 | 9,715 | -4.4 | | | |
| SPR Stocks W/D or Added | -49 | -26 | -- | | | |
| Other Stocks W/D or added | -445 | -227 | -- | | | |
| Natural Gas Liquids Prod. | 2,118 | 2,180 | -2.8 | | | |

Cumulative daily petroleum averages will be shown beginning with week ending April 3, 2009 data. * Excludes lignite & anthracite



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THE AMERICAN RESOURCE National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

EIA Estimated Weekly U.S. Coal Production Overview (Thousand Short Tons)

| Coal-Producing Region and State | Week Ended | | | Year to Date | | | 52 Weeks Ended | | |
|------------------------------------|----------------|----------------|----------------|------------------|------------------|-------------------|------------------|------------------|-------------------|
| | 2/21/2009 | 2/14/2009 | 2/23/2008 | 2/21/2009 | 2/21/2008 | Percent Change | 2/21/2009 | 2/23/2008 | Percent Change |
| Alabama | 427 | 413 | 431 | 3,024 | 3,247 | -6.9 | 20,471 | 19,683 | 4.0 |
| Alaska | 26 | 25 | 29 | 181 | 218 | -17.0 | 1,328 | 1,270 | 4.5 |
| Arizona | 173 | 167 | 144 | 1,217 | 1,103 | 10.4 | 8,117 | 7,868 | 3.2 |
| Arkansas | 1 | 1 | 1 | 8 | 8 | -4.4 | 58 | 81 | -28.0 |
| Colorado | 697 | 673 | 628 | 4,958 | 4,684 | 5.8 | 33,836 | 36,380 | -7.0 |
| Illinois | 613 | 591 | 593 | 4,315 | 4,434 | -2.7 | 31,715 | 31,474 | 0.8 |
| Indiana | 729 | 704 | 665 | 5,169 | 5,011 | 3.2 | 36,082 | 34,829 | 3.6 |
| Kansas | 5 | 5 | 6 | 38 | 45 | -15.8 | 279 | 401 | -30.6 |
| Kentucky Total | 2,229 | 2,152 | 2,284 | 15,712 | 17,205 | -8.7 | 117,004 | 114,934 | 1.8 |
| Eastern | 1,670 | 1,612 | 1,724 | 11,758 | 13,006 | -9.6 | 87,942 | 86,942 | 1.1 |
| Western | 559 | 539 | 560 | 3,954 | 4,200 | -5.9 | 29,062 | 27,992 | 3.8 |
| Louisiana | 65 | 92 | 77 | 612 | 593 | 3.2 | 3,952 | 3,188 | 24.0 |
| Maryland | 50 | 48 | 40 | 351 | 298 | 17.8 | 2,610 | 2,242 | 16.4 |
| Mississippi | 84 | 56 | 52 | 477 | 442 | 8.0 | 2,773 | 3,503 | -20.8 |
| Missouri | 6 | 6 | 4 | 42 | 30 | 39.4 | 263 | 231 | 14.0 |
| Montana | 883 | 853 | 861 | 6,295 | 6,428 | -2.1 | 43,911 | 43,942 | -0.1 |
| New Mexico | 593 | 572 | 351 | 4,205 | 2,655 | 58.4 | 29,056 | 23,818 | 22.0 |
| North Dakota | 574 | 554 | 536 | 4,074 | 4,062 | 0.3 | 29,540 | 29,035 | 1.7 |
| Ohio | 486 | 469 | 464 | 3,449 | 3,489 | -1.1 | 25,364 | 22,736 | 11.6 |
| Oklahoma | 34 | 32 | 30 | 238 | 226 | 5.3 | 1,480 | 1,626 | -9.0 |
| Pennsylvania Total | 1,295 | 1,250 | 1,309 | 9,140 | 9,847 | -7.2 | 63,536 | 64,596 | -1.6 |
| Anthracite | 22 | 22 | 29 | 157 | 221 | -28.7 | 1,456 | 1,548 | -5.9 |
| Bituminous | 1,273 | 1,229 | 1,280 | 8,983 | 9,626 | -6.7 | 62,080 | 63,048 | -1.5 |
| Tennessee | 50 | 48 | 48 | 347 | 364 | -4.6 | 2,425 | 2,592 | -6.5 |
| Texas | 799 | 771 | 709 | 5,688 | 5,288 | 7.6 | 38,675 | 41,427 | -6.6 |
| Utah | 465 | 449 | 501 | 3,269 | 3,764 | -13.2 | 23,216 | 24,452 | -5.1 |
| Virginia | 500 | 483 | 432 | 3,539 | 3,245 | 9.1 | 25,019 | 24,356 | 2.7 |
| West Virginia Total | 3,111 | 3,004 | 3,018 | 22,002 | 22,688 | -3.0 | 158,029 | 152,436 | 3.7 |
| Northern | 838 | 809 | 787 | 5,881 | 5,874 | 0.1 | 40,571 | 41,101 | -1.3 |
| Southern | 2,273 | 2,194 | 2,230 | 16,121 | 16,814 | -4.1 | 117,459 | 111,335 | 5.5 |
| Wyoming | 8,916 | 9,155 | 9,535 | 65,454 | 66,136 | -1.0 | 464,133 | 455,464 | 1.9 |
| Appalachian Total | 7,589 | 7,326 | 7,466 | 53,611 | 56,183 | -4.6 | 385,395 | 375,585 | 2.6 |
| Interior Total | 2,895 | 2,798 | 2,698 | 20,541 | 20,277 | 1.3 | 144,339 | 144,753 | -0.3 |
| Western Total | 12,327 | 12,448 | 12,585 | 89,653 | 89,050 | 0.7 | 633,136 | 622,230 | 1.8 |
| East of Miss. River | 9,574 | 9,218 | 9,337 | 67,527 | 70,270 | -3.9 | 485,026 | 473,383 | 2.5 |
| West of Miss. River | 13,237 | 13,356 | 13,412 | 96,278 | 95,240 | 1.1 | 677,844 | 669,184 | 1.3 |
| Bituminous and Lignite | 22,789 | 22,551 | 22,719 | 163,648 | 165,290 | -1.0 | 1,161,414 | 1,141,019 | 1.8 |
| Anthracite | 22 | 22 | 29 | 157 | 221 | -28.7 | 1,456 | 1,548 | -5.9 |
| U.S. Total | 22,811 | 22,573 | 22,748 | 163,805 | 165,510 | -1.0 | 1,162,870 | 1,142,567 | 1.8 |
| Railroad Cars Loaded | 146,519 | 145,999 | 149,959 | 1,122,975 | 1,150,994 | -2.4 | 7,624,550 | 7,440,949 | 2.5 |

Source: Energy Information Administration



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OUTPUT FOR WEEK ENDED - Feb 21, 2009

Feb 25, 2009

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, Feb 21, 2009 was 75,058 gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to 175 on the weekly electric output index.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION
(48 CONTIGUOUS STATES)

| | Week Ended February 21 | | 52 Weeks Ended February 21 | |
|---------------------|------------------------|--|----------------------------|--|
| | GWh Output | % Increase Over Corresponding Week of 2008 | GWh Output | % Increase Over Corresponding Period of 2008 |
| New England | 2,484 | -4.6 | 130,765 | -2.3 |
| Mid-Atlantic | 8,639 | -3.4 | 452,241 | -1.1 |
| Central Industrial | 13,865 | -6.9 | 704,857 | -2.4 |
| West Central | 6,585 | -7.3 | 343,381 | -2.8 |
| Southeast | 20,042 | -2.9 | 1,086,870 | -1.7 |
| South Central | 9,786 | -5.6 | 596,331 | 0.1 |
| Rocky Mountain | 4,914 | -1.8 | 275,090 | -1.6 |
| Pacific Northwest | 3,571 | -0.1 | 166,754 | 2.8 |
| Pacific Southwest | 5,172 | -0.9 | 290,900 | 0.3 |
| Total United States | 75,058 | -4.2 | 4,047,189 | -1.3 |

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

| Week Ended | 2009 | Week Ended | 2008 | % Inc. (09/08) | 52 Weeks Ended | 2009 | % Inc. (09/08) |
|------------|---------|------------|---------|----------------|-----------------------------|-----------|----------------|
| Jan 31 | 81,253 | Feb 02 | 81,005 | 0.3 | Jan 31 | 4,055,225 | -1.3 |
| Feb 07 | 79,889 | Feb 09 | 76,941 | 3.8 | Feb 07 | 4,058,172 | -1.1 |
| Feb 14 | 71,694 | Feb 16 | 79,368 | -9.7 | Feb 14 | 4,050,498 | -1.2 |
| Feb 21 | 75,058 | Feb 23 | 78,367 | -4.2 | Feb 21 | 4,047,189 | -1.3 |
| Feb 21 | 623,234 | Feb 23 | 638,761 | -2.4 | YEAR TO DATE, FIRST 8 WEEKS | | |

WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.*
SEASONALLY ADJUSTED 1982 = 100

| Week Ended | 2009 | Week Ended | 2008 | Week Ended | 2007 |
|------------|------|------------|------|------------|------|
| Jan 31 | 182 | Feb 02 | 187 | Feb 03 | 190 |
| Feb 07 | 181 | Feb 09 | 180 | Feb 10 | 195 |
| Feb 14 | 163 | Feb 16 | 186 | Feb 17 | 194 |
| Feb 21 | 175 | Feb 23 | 188 | Feb 24 | 185 |

* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

| | Week Ended | | | NMA CUMULATIVE JANUARY WEEK ONE TO | | | 52 Weeks Ended | | |
|------------------------------|---------------------------------|---------------------------------|--|------------------------------------|---------------------------------|--|---------------------------------|---------------------------------|--|
| | 21-Feb 2009 GWh Output | 23-Feb 2008 GWh Output | % Increase Over Corresponding Week of 2008 | 21-Feb 2009 GWh Output | 23-Feb 2008 GWh Output | % Increase Over Corresponding Week of 2008 | 21-Feb 2009 GWh Output | 23-Feb 2008 GWh Output | % Increase Over Corresponding Week of 2008 |
| New England | 2,484 | 2,605 | -4.6% | 21,009 | 21,036 | -0.1% | 130,765 | 133,858 | -2.3% |
| Mid-Atlantic | 8,639 | 8,942 | -3.4% | 71,789 | 70,587 | 1.7% | 452,241 | 457,411 | -1.1% |
| Central Industrial | 13,865 | 14,897 | -6.9% | 114,096 | 117,780 | -3.1% | 704,857 | 722,059 | -2.4% |
| West Central | 6,585 | 7,103 | -7.3% | 53,907 | 55,963 | -3.7% | 343,381 | 353,393 | -2.8% |
| Southeast | 20,042 | 20,650 | -2.9% | 167,977 | 171,361 | -2.0% | 1,086,870 | 1,105,923 | -1.7% |
| South Central | 9,786 | 10,367 | -5.6% | 82,352 | 87,105 | -5.5% | 596,331 | 595,758 | 0.1% |
| Rocky Mountain | 4,914 | 5,005 | -1.8% | 39,654 | 41,051 | -3.4% | 275,090 | 279,454 | -1.6% |
| Pacific Northwest | 3,571 | 3,576 | -0.1% | 30,759 | 31,681 | -2.9% | 166,754 | 162,163 | 2.8% |
| Pacific Southwest | 5,172 | 5,222 | -1.0% | 41,691 | 42,197 | -1.2% | 290,900 | 290,164 | 0.3% |
| Total United States * | 75,058 | 78,367 | -4.2% | 623,234 | 638,761 | -2.4% | 4,047,189 | 4,100,183 | -1.3% |

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

* Excludes Alaska and Hawaii

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE
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February 23, 2009

ESTIMATED WEEKLY RAW STEEL * PRODUCTION

| Period | Thousand Net Tons | Percent Change from Previous Period | Percent Capability Utilization** | Production by District | |
|-----------------------------|-------------------|-------------------------------------|----------------------------------|------------------------|---------------------|
| | | | | Week Ending Feb. 21 | Week Ending Feb. 14 |
| <u>Week Ending</u> | | | | North East Coast | 88 90 |
| | | | | Pgh/Youngstown | 78 84 |
| February 21, 2009 | 998 | -7.9 | 41.8 | Lake Erie | 14 15 |
| February 21, 2008 | 2,186 | -54.4 | 91.6 | Detroit | 23 24 |
| February 14, 2009 | 1,083 | 0.3 | 45.4 | Indiana/Chicago | 309 341 |
| | | | | Midwest | 99 105 |
| | | | | Southern | 350 384 |
| | | | | Western | <u>37</u> <u>40</u> |
| | | | | Total | 998 1,083 |
| <u>Year-to-Date+</u> | | | | | |
| February 21, 2009 | 7,671 | -52.4 | 43.7 | | |
| February 21, 2008 | 16,095 | - | 90.9 | | |

*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers. Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity.

+ Includes revisions for previous months

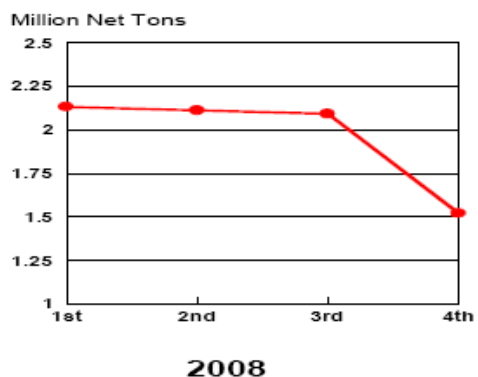
NOTE: Capability for the Third Quarter 2008 is approximately 31.4 million net tons vs 31.3 million net tons for the same period last year, and 31.4 million tons for the Third quarter of 2008.

| | | |
|--------------|--------------|-----------------------|
| Capability - | 2004 approx. | 2.2 million tons/week |
| | 2005 | 2.3 |
| | 2006 | 2.4 |
| | 2007 | 2.4 |
| | 2008 | 2.4 |

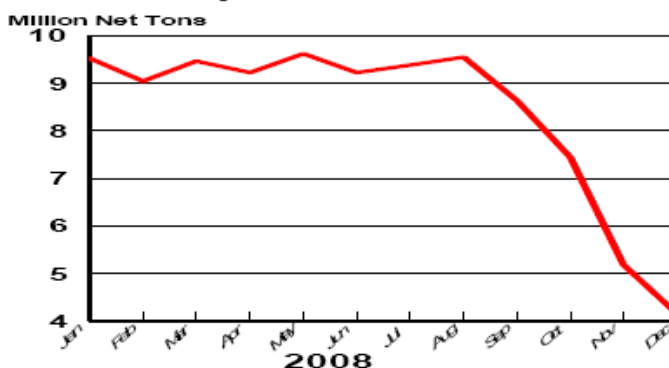
*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs, or other product forms.

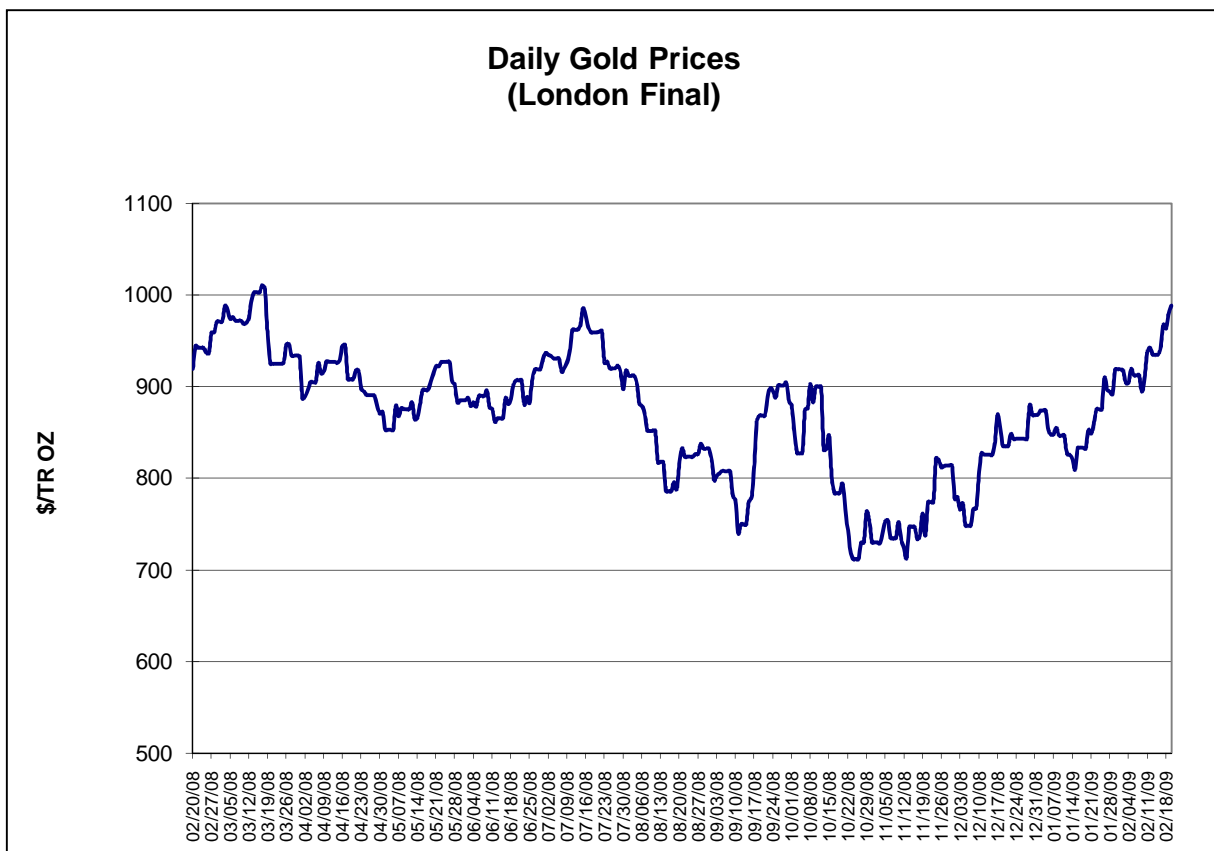
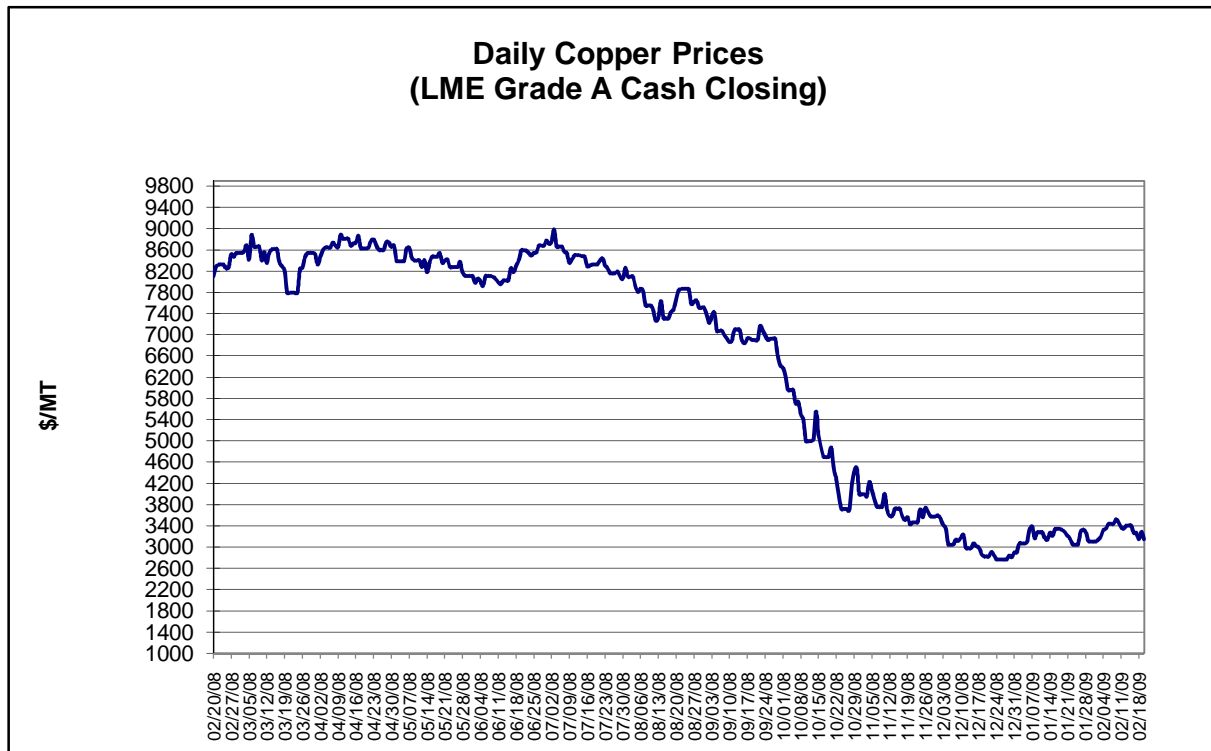
** Based on tonnage capability to produce raw steel for a sustained full order book.

Average Weekly Raw Steel Production



Monthly Raw Steel Production

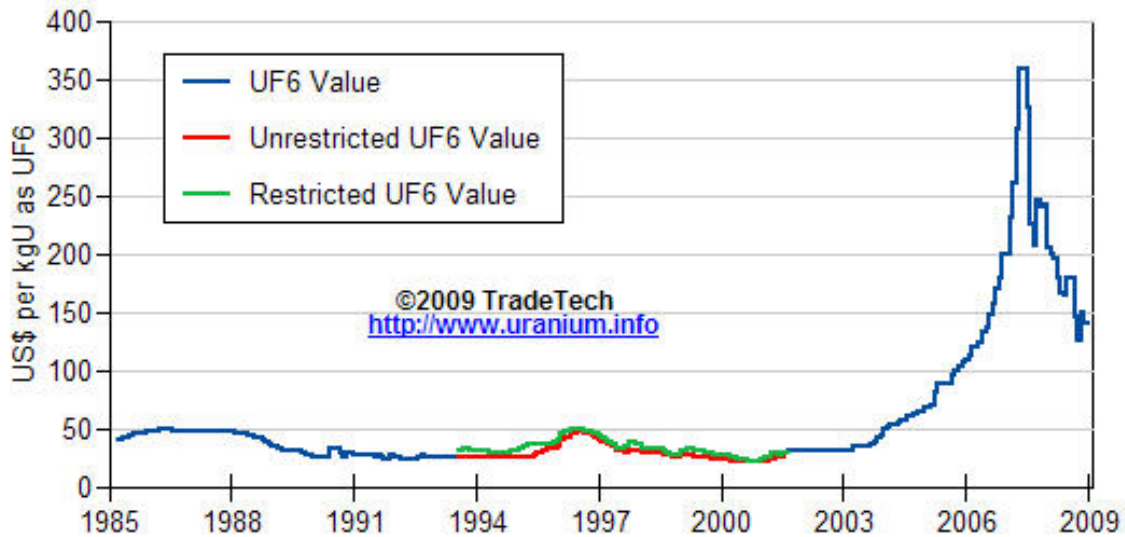




Data reflect closings on weekends and holidays.

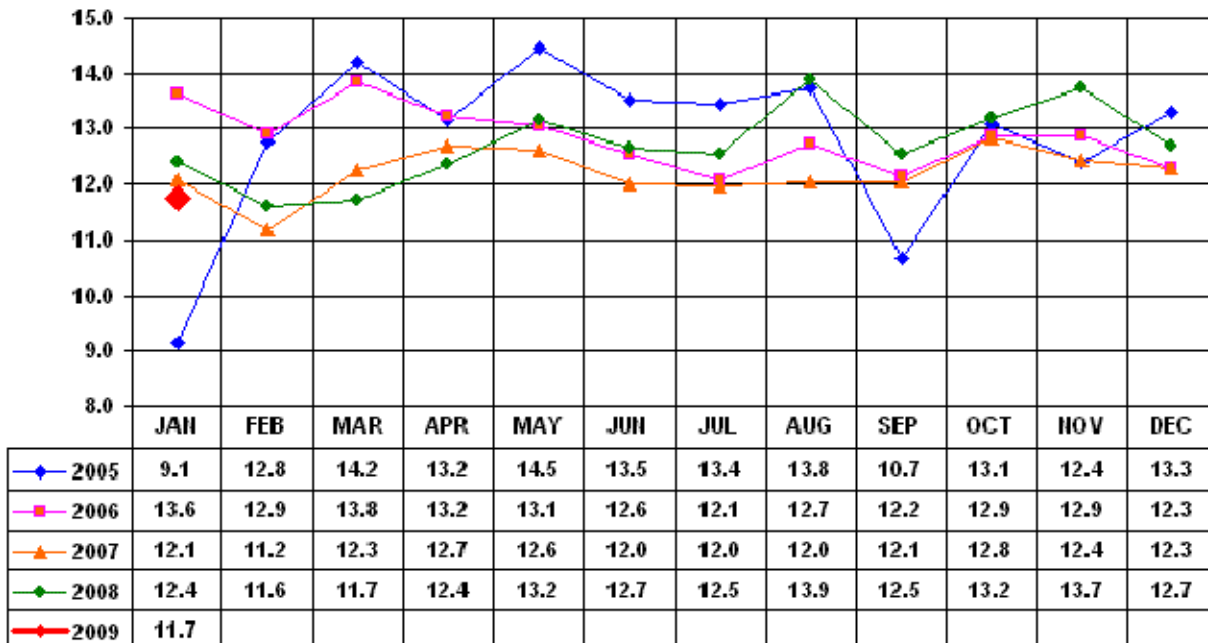
Source: Platts Metals Week

Trade Tech's Uranium (UF6) Monthly Spot Prices (US\$/kg as UF6)



Source: Trade Tech, Uranium Info Website – <http://www.uranium.info>

Coal and Coke Monthly Tonnage Indicator for Internal U.S. Waterways

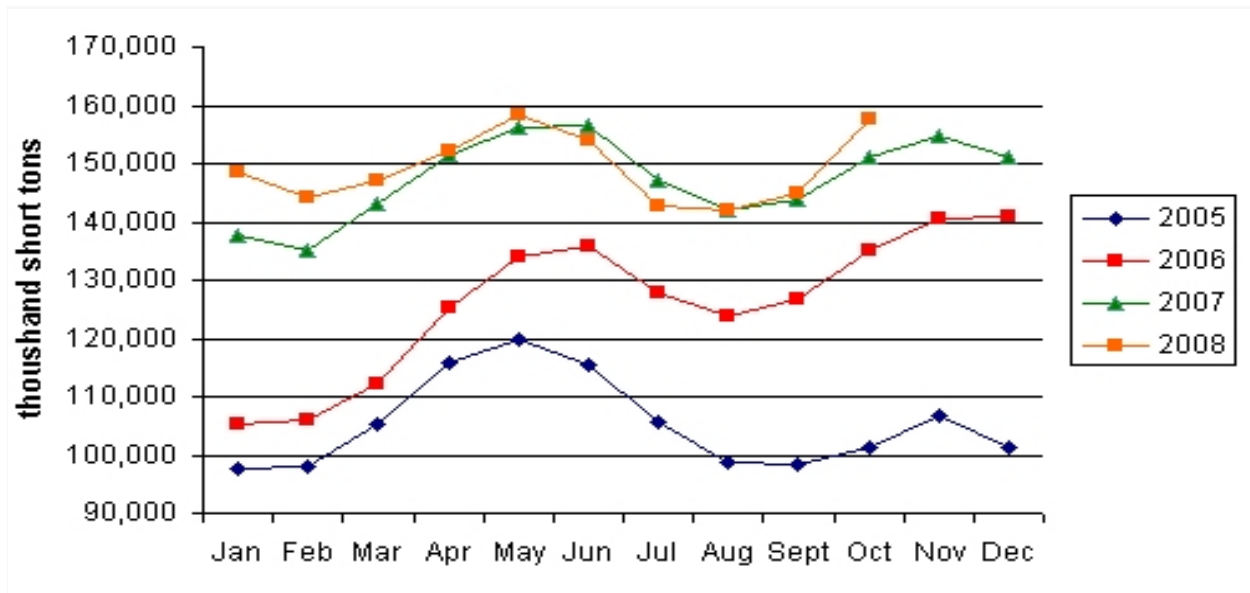


Source: U.S. Army Corps of Engineers, Waterborne Commerce Statistics Center

| Average Weekly Coal Commodity Spot Prices (Dollars per Short Ton) | | | | | |
|--|--|--|--|---|---------------------------------------|
| Week Ended | Central Appalachia 12,500 Btu, 1.2 SO2 | Northern Appalachia 13,000 Btu, <3.0 SO2 | Illinois Basin 11,800 Btu, 5.0 SO2 | Powder River Basin 8,800 Btu, 0.8 SO2 | Uinta Basin 11,700 Btu, 0.8 SO2 |
| 1/9/09 | \$76.80 | \$76.00 | \$78.00 | \$13.00 | \$73.00 |
| 1/16/09 | \$66.45 | \$76.00 | \$60.00 | \$13.00 | \$73.00 |
| 1/23/09 | \$66.45 | \$69.00 | \$60.00 | \$13.00 | \$73.00 |
| 1/30/09 | \$66.45 | \$69.00 | \$55.00 | \$13.00 | \$73.00 |
| 2/06/09 | \$66.45 | \$66.00 | \$55.00 | \$13.00 | \$73.00 |
| 2/13/09 | \$68.20 | \$66.00 | \$55.00 | \$13.00 | \$73.00 |
| 2/20/09 | \$68.20 | \$66.00 | \$55.00 | \$13.00 | \$73.00 |

Source: Energy Information Administration (from Platts *Coal Outlook*, "Weekly Price Survey")

EIA Electric Power Sector Coal Stocks



Source: Energy Information Administration, *Coal News and Markets Report*

| USGS Production of Selected Mineral Commodities | 2008 Year to Date - 4th Quarter | 2007 Year to Date - 4th Quarter | Percent Change |
|--|--|--|-----------------------|
| Aluminum, secondary (000 Mt.) | 981.0 | 924.0 | 6% |
| Cement (Mil. Mt.) | 84.9 | 92.3 | -8% |
| Gypsum (Mil. Mt.) | 18.1 | 21.4 | -15% |
| Iron Ore (Mil. Mt.) | 53.0 | 52.0 | 2% |
| Phosphate rock (Mil. Mt.) | 30.0 | 29.7 | 1% |
| Sand & gravel, construction (Mil. Mt.) | 1,040.0 | 1,230.0 | -15% |
| Soda ash (Mil. Mt.) | 11.3 | 11.1 | 2% |
| Stone, crushed (Mil. Mt.) | 1,340.0 | 1,600.0 | -16% |
| Zinc (000 Mt.) | 842.0 | 769.0 | 9% |

Source: U.S. Geological Survey, Mineral Industry Surveys, *U.S. Production of Selected Mineral Commodities in the Fourth Quarter 2008, February 2008*