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National Mining Association

# Weekly Statistical Summary

February 9, 2007 Edition  
(Data for Week Ending February 3, 2007)

Prepared by  
National Mining Association



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# NMA Weekly Statistical Summary

Vol. 45, No. 5  
Dated 02/09/07

PRODUCTION, CONSUMPTION & TRADE						
	Week Ended			Cumulative Jan 1 to		
	02/03/07	02/04/06	% Chng	02/03/07	02/04/06	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	22,378	24,015	-6.8%	108,806	110,791	-1.8%
52 Weeks Ended	1,156,108	1,133,628	2.0%			
<b>Month Ended -- January</b>						
	January 07/06		% Chng	Jan - January 07/06		% Chng
	99,512	98,528	1.0%	99,512	98,528	1.0%
MONTH ENDED AND CUMULATIVE NUMBERS ARE PRELIMINARY AND SUBJECT TO CHANGE						
<b>DOC Bituminous Coal Trade (000 Tons)</b>						
<b>Exports:</b>						
	November 06/05		% Chng	Jan - Nov 06/05		% Chng
Metallurgical	2,556	1,889	35.3%	25,353	25,715	-1.4%
Steam	2,207	1,319	67.3%	19,810	18,910	4.8%
<b>Imports:</b>						
	2,630	2,220	18.5%	33,157	27,379	21.1%
<b>Week Ended</b>						
	02/03/07	02/04/06	% Chng	<b>Cumulative Jan 1 to</b>		
				02/03/07	02/04/06	% Chng
<b>EEl Electric Output (Mil. Kwh)</b>	83,459	72,403	15.3%	395,537	366,888	7.8%
<b>AISI Raw Steel Output (000 Tons)</b>	1,965	2,078	-5.4%	9,475	10,133	-6.5%
<b>EIA U.S. PETROLEUM DATA</b>						
4-Week Averages 000 Barrels per Day						
<b>Week Ending</b>						
	02/02/07	02/02/06	% Chng	<b>Cumulative Daily Averages</b>		
				2006	2005	% Chng
<b>PETROLEUM SUPPLY:</b>						
Domestic Crude	5,266	5,047	4.3	--	--	--
Net Imports (Incl. SPR)	10,073	9,693	3.9	--	--	--
SPR Stocks W/D or Added	0	32	--	--	--	--
Other Stocks W/D or added	-350	-27	--	--	--	--
Natural Gas Liquids Prod.	2,343	1,993	17.6	--	--	--

Cumulative daily petroleum averages will be shown beginning with week ending April 6, 2007 data.

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## EIA Estimated Weekly U.S. Coal Production Overview (Thousand Short Tons)

Coal-Producing Region and State	Week Ended			Year To Date			52 Weeks Ended		
	2/3/2007	1/27/2007	2/4/2006	2/3/2007	2/3/2006	Percent Change	2/3/2007	2/4/2006	Percent Change
Alabama	414	420	444	2,029	2,132	-4.8	19,960	21,303	-6.3
Alaska	25	26	27	125	131	-4.4	1,352	1,379	-2.0
Arizona	174	177	172	854	820	4.2	8,623	11,653	-26.0
Arkansas	*	*	*	2	1	62.9	16	4	336.8
Colorado	751	762	561	3,613	2,654	36.2	37,747	37,295	1.2
Illinois	614	624	664	2,991	3,151	-5.1	32,155	32,049	0.3
Indiana	677	687	725	3,304	3,468	-4.8	35,056	34,625	1.2
Kansas	6	6	5	31	23	36.0	349	180	94.2
<b>Kentucky Total</b>	<b>2,226</b>	<b>2,260</b>	<b>2,567</b>	<b>10,880</b>	<b>12,300</b>	<b>-11.5</b>	<b>118,204</b>	<b>120,857</b>	<b>-2.2</b>
Eastern	1,696	1,723	1,978	8,303	9,506	-12.7	91,401	94,234	-3.0
Western	529	538	590	2,576	2,793	-7.8	26,803	26,623	0.7
Louisiana	26	72	39	345	376	-8.2	4,190	4,064	3.1
Maryland	113	115	116	555	551	0.8	5,804	5,247	10.6
Mississippi	45	68	64	279	370	-24.5	3,602	3,622	-0.5
Missouri	3	3	12	17	59	-71.5	431	604	-28.5
Montana	760	771	765	3,647	3,642	0.1	40,690	40,455	0.6
New Mexico	480	488	475	2,350	2,268	3.6	25,434	28,388	-10.4
North Dakota	566	575	635	2,779	3,048	-8.8	29,400	30,001	-2.0
Ohio	467	475	503	2,280	2,388	-4.5	22,985	24,752	-7.1
Oklahoma	39	40	46	192	222	-13.5	2,017	1,905	5.9
<b>Pennsylvania Total</b>	<b>1,176</b>	<b>1,194</b>	<b>1,370</b>	<b>5,755</b>	<b>6,574</b>	<b>-12.5</b>	<b>64,137</b>	<b>67,365</b>	<b>-4.8</b>
Anthracite	26	26	34	127	162	-21.5	1,410	1,708	-17.4
Bituminous	1,150	1,167	1,337	5,627	6,412	-12.2	62,727	65,658	-4.5
Tennessee	54	55	62	268	296	-9.5	2,790	3,206	-13.0
Texas	859	872	883	4,119	4,076	1.1	45,699	45,844	-0.3
Utah	435	442	559	2,128	2,668	-20.3	24,235	24,909	-2.7
Virginia	571	579	638	2,782	3,061	-9.1	31,429	28,259	11.2
Washington	-	-	62	-	300	-100.0	2,501	5,079	-50.8
<b>West Virginia Total</b>	<b>2,882</b>	<b>2,927</b>	<b>3,207</b>	<b>14,062</b>	<b>15,300</b>	<b>-8.1</b>	<b>149,847</b>	<b>154,408</b>	<b>-3.0</b>
Northern	905	919	930	4,417	4,436	-0.4	44,143	43,109	2.4
Southern	1,977	2,008	2,277	9,645	10,865	-11.2	105,704	111,299	-5.0
Wyoming	9,014	9,081	9,414	43,422	40,911	6.1	447,455	406,173	10.2
<b>Appalachian Total</b>	<b>7,374</b>	<b>7,487</b>	<b>8,318</b>	<b>36,034</b>	<b>39,809</b>	<b>-9.5</b>	<b>388,352</b>	<b>398,775</b>	<b>-2.6</b>
<b>Interior Total</b>	<b>2,799</b>	<b>2,911</b>	<b>3,027</b>	<b>13,855</b>	<b>14,539</b>	<b>-4.7</b>	<b>150,318</b>	<b>149,520</b>	<b>0.5</b>
<b>Western Total</b>	<b>12,205</b>	<b>12,321</b>	<b>12,669</b>	<b>58,917</b>	<b>56,443</b>	<b>4.4</b>	<b>617,437</b>	<b>585,333</b>	<b>5.5</b>
<b>East of Miss. River</b>	<b>9,239</b>	<b>9,404</b>	<b>10,360</b>	<b>45,184</b>	<b>49,591</b>	<b>-8.9</b>	<b>485,969</b>	<b>495,695</b>	<b>-2.0</b>
<b>West of Miss. River</b>	<b>13,139</b>	<b>13,316</b>	<b>13,655</b>	<b>63,623</b>	<b>61,200</b>	<b>4.0</b>	<b>670,139</b>	<b>637,933</b>	<b>5.0</b>
Bituminous and Lignite	22,352	22,693	23,981	108,679	110,629	-1.8	1,154,698	1,131,920	2.0
Anthracite	26	26	34	127	162	-21.5	1,410	1,708	-17.4
<b>U.S. Total</b>	<b>22,378</b>	<b>22,720</b>	<b>24,015</b>	<b>108,806</b>	<b>110,791</b>	<b>-1.8</b>	<b>1,156,108</b>	<b>1,133,628</b>	<b>2.0</b>
Railroad Cars Loaded	141,152	144,434	148,970	699,903	716,100	-2.3	7,439,160	7,194,390	3.4

Source: Energy Information Administration

## EIA Estimated Monthly U.S. Coal Production Overview (Thousand Short Tons)

Coal-Producing Region and State	Week Ended		Year To Date		Month Ended		January - January		Percent Change
	2/3/2007	2/4/2006	2/3/2007	2/3/2006	January 2007	January 2006	2007	2006	
Alabama	414	444	2,029	2,132	1,863	1,868	1,863	1,868	-0.3
Alaska	25	27	125	131	115	115	115	115	0.1
Arizona	174	172	854	820	784	716	784	716	9.5
Arkansas	*	*	2	1	2	1	2	1	71.1
Colorado	751	561	3,613	2,654	3,297	2,388	3,297	2,388	38.1
Illinois	614	664	2,991	3,151	2,740	2,785	2,740	2,785	-1.6
Indiana	677	725	3,304	3,468	3,028	3,062	3,028	3,062	-1.1
Kansas	6	5	31	23	28	20	28	20	43.8
<b>Kentucky Total</b>	<b>2,226</b>	<b>2,567</b>	<b>10,880</b>	<b>12,300</b>	<b>9,979</b>	<b>10,829</b>	<b>9,979</b>	<b>10,829</b>	<b>-7.8</b>
Eastern	1,696	1,978	8,303	9,506	7,620	8,357	7,620	8,357	-8.8
Western	529	590	2,576	2,793	2,360	2,472	2,360	2,472	-4.5
Louisiana	26	39	345	376	334	358	334	358	-6.5
Maryland	113	116	555	551	510	483	510	483	5.6
Mississippi	45	64	279	370	260	340	260	340	-23.4
Missouri	3	12	17	59	15	51	15	51	-70.0
Montana	760	765	3,647	3,642	3,325	3,294	3,325	3,294	0.9
New Mexico	480	475	2,350	2,268	2,156	1,995	2,156	1,995	8.1
North Dakota	566	635	2,779	3,048	2,553	2,667	2,553	2,667	-4.3
Ohio	467	503	2,280	2,388	2,090	2,108	2,090	2,108	-0.9
Oklahoma	39	46	192	222	176	194	176	194	-9.2
<b>Pennsylvania Total</b>	<b>1,176</b>	<b>1,370</b>	<b>5,755</b>	<b>6,574</b>	<b>5,280</b>	<b>5,779</b>	<b>5,280</b>	<b>5,779</b>	<b>-8.6</b>
Anthracite	26	34	127	162	117	142	117	142	-17.8
Bituminous	1,150	1,337	5,627	6,412	5,163	5,636	5,163	5,636	-8.4
Tennessee	54	62	268	296	246	259	246	259	-5.1
Texas	859	883	4,119	4,076	3,753	3,683	3,753	3,683	1.9
Utah	435	559	2,128	2,668	1,951	2,349	1,951	2,349	-16.9
Virginia	571	638	2,782	3,061	2,550	2,706	2,550	2,706	-5.7
Washington	-	62	-	300	-	263	-	263	-100.0
<b>West Virginia Total</b>	<b>2,882</b>	<b>3,207</b>	<b>14,062</b>	<b>15,300</b>	<b>12,890</b>	<b>13,503</b>	<b>12,890</b>	<b>13,503</b>	<b>-4.5</b>
Northern	905	930	4,417	4,436	4,050	3,910	4,050	3,910	3.6
Southern	1,977	2,277	9,645	10,865	8,840	9,593	8,840	9,593	-7.9
Wyoming	9,014	9,414	43,422	40,911	39,585	36,712	39,585	36,712	7.8
<b>Appalachian Total</b>	<b>7,374</b>	<b>8,318</b>	<b>36,034</b>	<b>39,809</b>	<b>33,049</b>	<b>35,062</b>	<b>33,049</b>	<b>35,062</b>	<b>-5.7</b>
<b>Interior Total</b>	<b>2,799</b>	<b>3,027</b>	<b>13,855</b>	<b>14,539</b>	<b>12,698</b>	<b>12,966</b>	<b>12,698</b>	<b>12,966</b>	<b>-2.1</b>
<b>Western Total</b>	<b>12,205</b>	<b>12,669</b>	<b>58,917</b>	<b>56,443</b>	<b>53,766</b>	<b>50,499</b>	<b>53,766</b>	<b>50,499</b>	<b>6.5</b>
<b>East of Miss. River</b>	<b>9,239</b>	<b>10,360</b>	<b>45,184</b>	<b>49,591</b>	<b>41,437</b>	<b>43,721</b>	<b>41,437</b>	<b>43,721</b>	<b>-5.2</b>
<b>West of Miss. River</b>	<b>13,139</b>	<b>13,655</b>	<b>63,623</b>	<b>61,200</b>	<b>58,075</b>	<b>54,807</b>	<b>58,075</b>	<b>54,807</b>	<b>6.0</b>
Bituminous and Lignite	22,352	23,981	108,679	110,629	99,395	98,385	99,395	98,385	1.0
Anthracite	26	34	127	162	117	142	117	142	-17.8
<b>U.S. Total</b>	<b>22,378</b>	<b>24,015</b>	<b>108,806</b>	<b>110,791</b>	<b>99,512</b>	<b>98,528</b>	<b>99,512</b>	<b>98,528</b>	<b>1.0</b>
Railroad Cars Loaded	141,152	148,970	699,903	716,100	-	-	-	-	-

Source: Energy Information Administration



Volume 75 No. 5

**OUTPUT FOR WEEK ENDED - Feb 03, 2007**

Feb 07, 2007

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, Feb 03, 2007 was 83,459 gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to 190 on the weekly electric output index.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**  
(48 CONTIGUOUS STATES)

	Week Ended February 03		52 Weeks Ended February 03	
	GWh Output	% Increase Over Corresponding Week of 2006	GWh Output	% Increase Over Corresponding Period of 2006
New England	2,740	8.4	132,134	-1.9
Mid-Atlantic	9,169	12.9	445,266	-1.7
Central Industrial	15,397	15.8	698,445	-0.1
West Central	7,156	10.1	345,611	0.6
Southeast	23,217	18.9	1,078,724	0.9
South Central	11,699	25.2	607,716	3.3
Rocky Mountain	4,971	10.0	263,252	4.5
Pacific Northwest	3,695	12.8	153,595	3.9
Pacific Southwest	5,415	2.1	292,773	1.5
Total United States	83,459	15.3	4,017,517	1.0

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2007	Week Ended	2006	% Inc. (07/06)	52 Weeks Ended	2007	% Inc. (07/06)
Jan 13	76,608	Jan 14	73,234	4.6	Jan 13	3,992,517	0.0
Jan 20	81,592	Jan 21	74,139	10.1	Jan 20	3,999,970	0.4
Jan 27	81,048	Jan 28	74,558	8.7	Jan 27	4,006,460	0.7
Feb 03	83,459	Feb 04	72,403	15.3	Feb 03	4,017,517	1.0
Feb 03	395,537	Feb 04	366,888	7.8	YEAR TO DATE, FIRST 5 WEEKS		

**WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\***  
**SEASONALLY ADJUSTED 1982 = 100**

Week Ended	2007	Week Ended	2006	Week Ended	2005
Jan 13	172	Jan 14	164	Jan 15	167
Jan 20	179	Jan 21	165	Jan 22	180
Jan 27	179	Jan 28	166	Jan 29	186
Feb 03	190	Feb 04	169	Feb 05	179

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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## WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY 1 to			52 Weeks Ended		
	3-Feb 2007 GWh Output	4-Feb 2006 GWh Output	% Increase Over Corresponding Week of 2006	3-Feb 2007 GWh Output	4-Feb 2006 GWh Output	% Increase Over Corresponding Week of 2006	3-Feb 2007 GWh Output	4-Feb 2006 GWh Output	% Increase Over Corresponding Week of 2006
<b>New England</b>	2,740	2,528	8.4%	<b>13,234</b>	<b>12,923</b>	<b>2.4%</b>	132,134	134,739	-1.9%
<b>Mid-Atlantic</b>	9,169	8,122	12.9%	<b>43,199</b>	<b>41,683</b>	<b>3.6%</b>	445,266	453,177	-1.7%
<b>Central Industrial</b>	15,397	13,291	15.8%	<b>71,363</b>	<b>67,805</b>	<b>5.2%</b>	698,445	699,257	-0.1%
<b>West Central</b>	7,156	6,498	10.1%	<b>33,679</b>	<b>32,217</b>	<b>4.5%</b>	345,611	343,583	0.6%
<b>Southeast</b>	23,217	19,521	18.9%	<b>105,240</b>	<b>98,605</b>	<b>6.7%</b>	1,078,724	1,068,914	0.9%
<b>South Central</b>	11,699	9,341	25.2%	<b>57,206</b>	<b>47,860</b>	<b>19.5%</b>	607,716	588,097	3.3%
<b>Rocky Mountain</b>	4,971	4,521	10.0%	<b>24,842</b>	<b>22,212</b>	<b>11.8%</b>	263,252	251,806	4.5%
<b>Pacific Northwest</b>	3,695	3,276	12.8%	<b>18,787</b>	<b>16,565</b>	<b>13.4%</b>	153,595	147,840	3.9%
<b>Pacific Southwest</b>	<u>5,415</u>	<u>5,305</u>	2.1%	<u><b>27,986</b></u>	<u><b>27,018</b></u>	<b>3.6%</b>	<u>292,773</u>	<u>288,402</u>	1.5%
<b>Total United States *</b>	83,459	72,403	15.3%	<b>395,536</b>	<b>366,888</b>	<b>7.8%</b>	4,017,516	3,975,815	1.0%

**Notes:** EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

\* Excludes Alaska and Hawaii

\*\* Less than one-tenth of one percent

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

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February 5, 2007

**ESTIMATED WEEKLY RAW STEEL\* PRODUCTION**

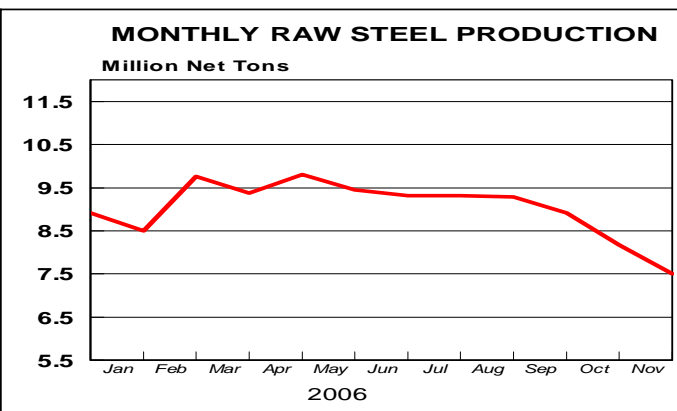
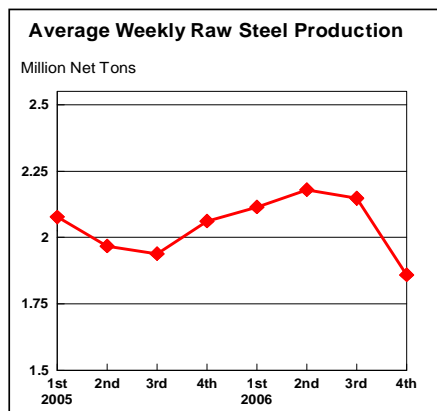
<u>Period</u>	<u>Thousand Net Tons</u>	Percent		<u>Production by District</u>		
		<u>Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Week Ending</u>		
				<u>Feb 3</u>	<u>Jan 27</u>	
<b><u>Week Ending</u></b>				North East Coast	114	128
Feb 5, 2007	1,965	2.3	84.1	Pgh/Youngstown	197	194
Feb 5, 2006	2,078	-5.4	86.4	Lake Erie	83	87
Jan 27, 2007	1,919	0.1	82.1	Detroit	115	108
				Indiana/Chicago	494	480
				Midwest	234	228
<b><u>Year-to-Date+</u></b>				Southern	641	605
Feb 5, 2007	9,475	-6.4	81.1	Western	87	89
Feb 5, 2006	10,133	-	85.6	Total	1965	1919

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers. Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity.

+Includes revisions for previous months

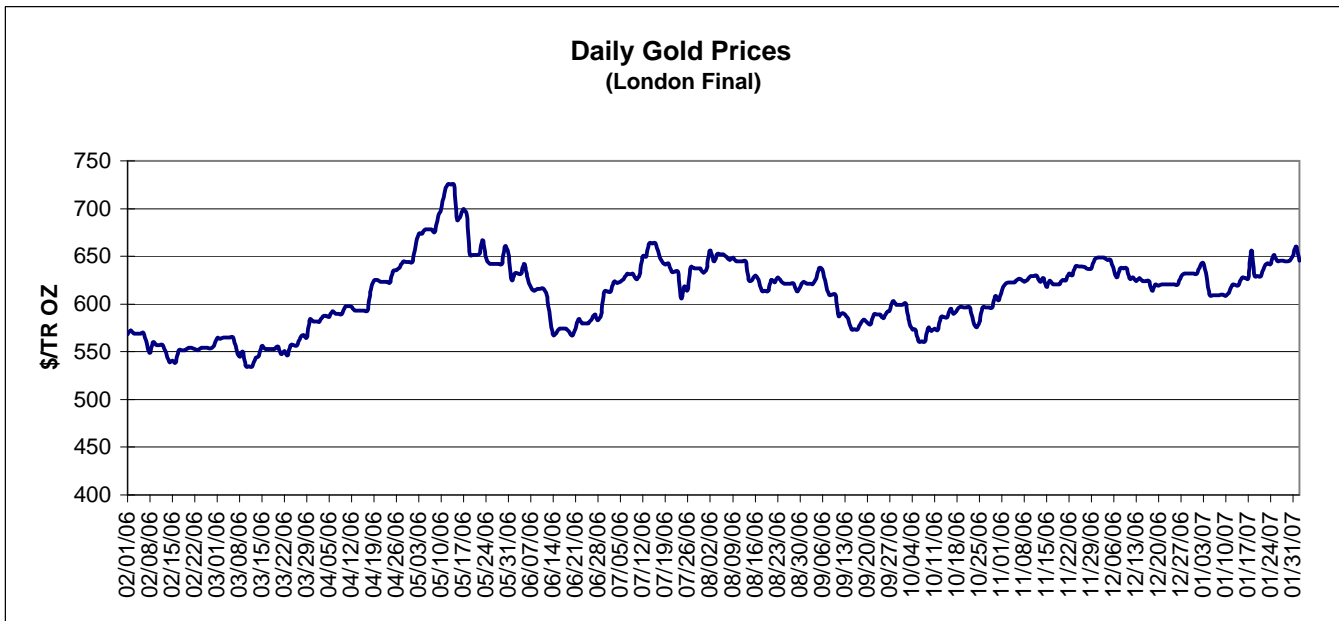
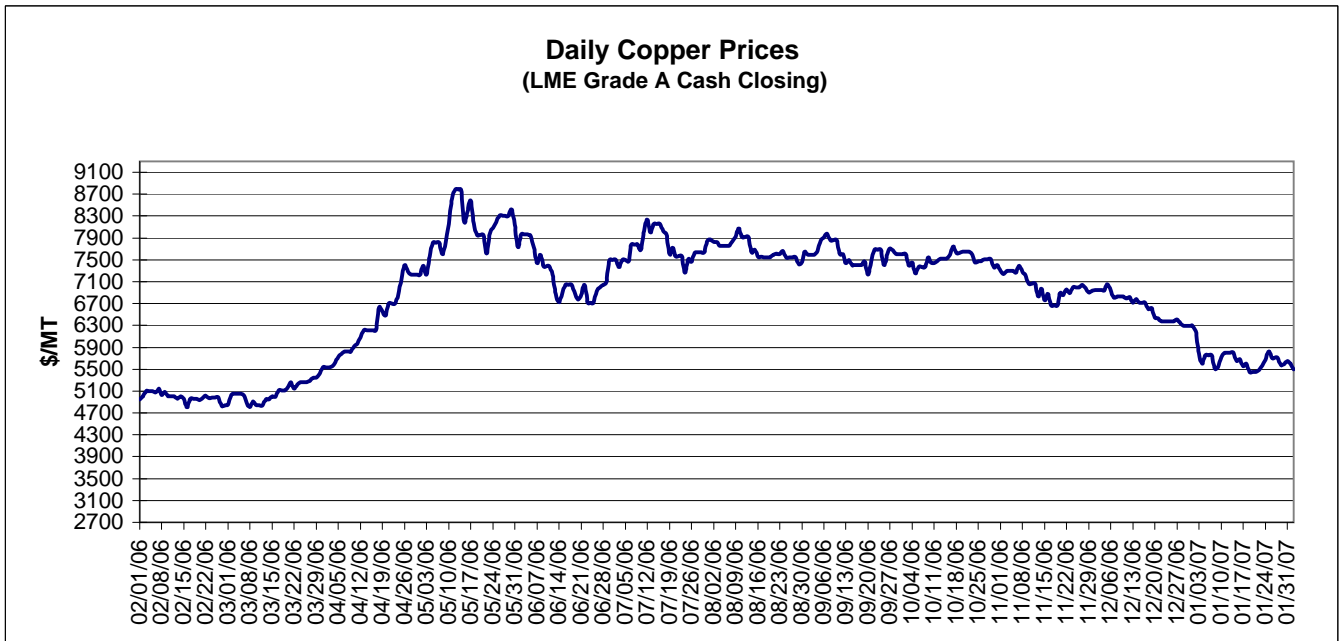
NOTE: Capability for the Fourth Quarter 2006 is approximately 30.7 million net tons vs 30.0 million net tons for the same period last year, and 31.2 million tons for the third quarter of 2006.

Capability -	2002 approx.	2.1 million tons/week
	2003	" 2.3 " " "
	2004	" 2.2 " " "
	2005	" 2.3 " " "
	2006	" 2.4 " " "



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs, or other product forms.

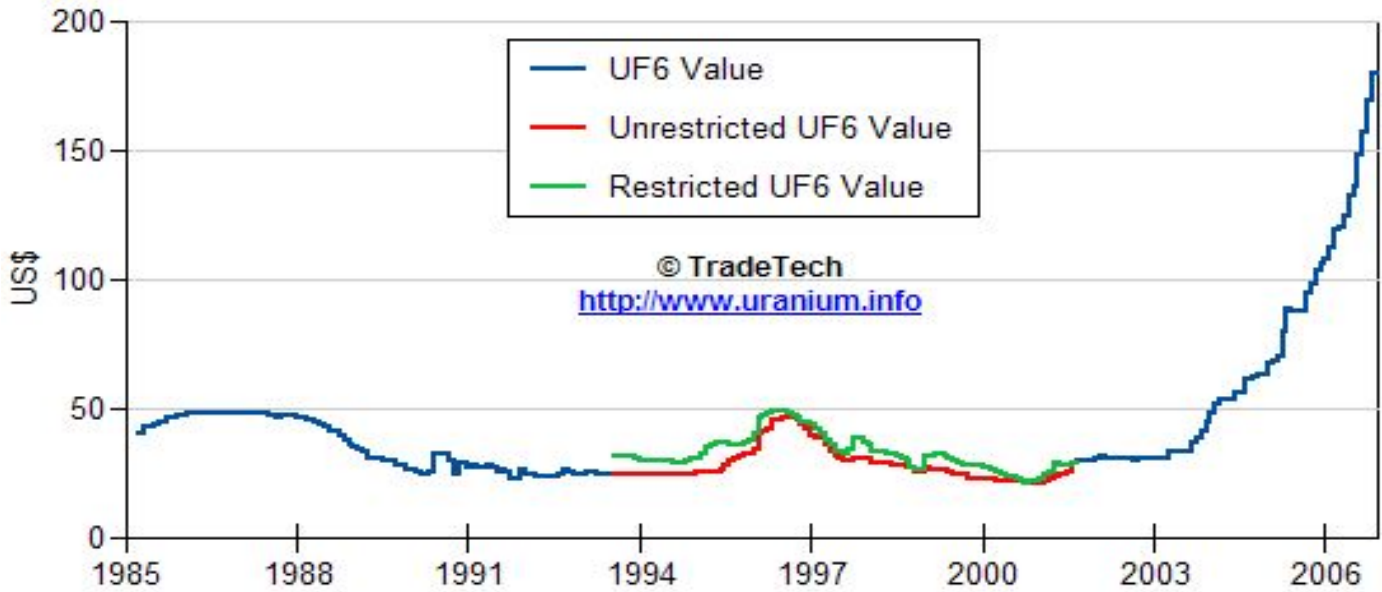
\*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Data reflect closings on weekends and holidays.

Source: Platts Metals Week

### Trade Tech's Uranium (UF6) Monthly Spot Prices (US\$/kg as UF6)



Source: Trade Tech, Uranium Info Website – <http://www.uranium.info>