
National Mining Association

Weekly Statistical Summary

March 2, 2007 Edition
(Data for Week Ending February 24, 2007)

Prepared by
National Mining Association



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NMA Weekly Statistical Summary

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PRODUCTION, CONSUMPTION & TRADE						
	Week Ended			Cumulative Jan 1 to		
	02/24/07	02/25/06	% Chng	02/24/07	02/25/06	% Chng
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	22,458	21,604	4.0%	174,715	176,809	-1.2%
52 Weeks Ended	1,156,196	1,131,738	2.2%			
Month Ended -- January						
	January 07/06		% Chng	Jan - January 07/06		% Chng
	99,512	98,528	1.0%	99,512	98,528	1.0%
MONTH ENDED AND CUMULATIVE NUMBERS ARE PRELIMINARY AND SUBJECT TO CHANGE						
DOC Bituminous Coal Trade (000 Tons)						
Exports:						
	December 06/05		% Chng	Jan - Dec 06/05		% Chng
Metallurgical	2,255	2,964	-23.9%	27,607	28,679	-3.7%
Steam	1,897	1,916	-1.0%	21,707	20,826	4.2%
Imports:						
	3,089	3,081	0.3%	36,246	30,460	19.0%
Week Ended						
	02/24/07	02/25/06	% Chng	Cumulative Jan 1 to		
				02/24/07	02/25/06	% Chng
EEl Electric Output (Mil. Kwh)	76,705	76,633	0.1%	639,191	596,767	7.1%
AISI Raw Steel Output (000 Tons)	1,961	2,126	-7.8%	15,324	16,511	-7.2%
EIA U.S. PETROLEUM DATA						
4-Week Averages 000 Barrels per Day						
Week Ending						
	02/23/07	02/23/06	% Chng	Cumulative Daily Averages		
				2006	2005	% Chng
PETROLEUM SUPPLY:						
Domestic Crude	5,302	5,048	5.0	--	--	--
Net Imports (Incl. SPR)	9,577	9,829	-2.6	--	--	--
SPR Stocks W/D or Added	0	-30	--	--	--	--
Other Stocks W/D or added	-146	-500	--	--	--	--
Natural Gas Liquids Prod.	2,435	1,952	24.7	--	--	--

Cumulative daily petroleum averages will be shown beginning with week ending April 6, 2007 data.

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EIA Estimated Weekly U.S. Coal Production Overview (Thousand Short Tons)

Coal-Producing Region and State	Week Ended			Year to Date			52 Weeks Ended		
	2/24/2007	2/17/2007	2/25/2006	2/24/2007	2/24/2006	Percent Change	2/24/2007	2/25/2006	Percent Change
Alabama	421	399	406	3,265	3,345	-2.4	19,983	21,084	-5.2
Alaska	26	25	24	201	204	-1.2	1,355	1,325	2.3
Arizona	177	168	148	1,373	1,260	9.0	8,702	11,320	-23.1
Arkansas	*	*	*	3	2	60.4	16	4	276.4
Colorado	765	724	513	5,856	4,190	39.8	38,458	36,382	5.7
Illinois	625	592	607	4,826	4,965	-2.8	32,179	31,906	0.9
Indiana	690	653	663	5,327	5,449	-2.2	35,100	34,551	1.6
Kansas	6	6	5	50	36	36.9	354	186	90.0
Kentucky Total	2,267	2,147	2,347	17,530	19,312	-9.2	117,848	120,799	-2.4
Eastern	1,728	1,636	1,808	13,372	14,906	-10.3	91,073	94,150	-3.3
Western	539	511	539	4,158	4,405	-5.6	26,775	26,649	0.5
Louisiana	90	86	51	621	529	17.4	4,312	3,951	9.1
Maryland	115	109	106	894	867	3.1	5,827	5,258	10.8
Mississippi	63	71	66	481	568	-15.2	3,606	3,595	0.3
Missouri	3	3	11	27	93	-70.9	408	604	-32.5
Montana	774	733	699	5,916	5,738	3.1	40,872	40,364	1.3
New Mexico	489	463	434	3,785	3,564	6.2	25,574	28,196	-9.3
North Dakota	576	546	580	4,470	4,781	-6.5	29,359	29,866	-1.7
Ohio	476	451	460	3,677	3,763	-2.3	23,008	24,671	-6.7
Oklahoma	40	38	42	308	347	-11.2	2,008	1,923	4.5
Pennsylvania Total	1,197	1,134	1,253	9,267	10,316	-10.2	63,909	66,949	-4.5
Anthracite	26	25	31	205	254	-19.3	1,396	1,702	-18.0
Bituminous	1,171	1,109	1,222	9,062	10,062	-9.9	62,514	65,247	-4.2
Tennessee	55	53	56	430	464	-7.2	2,785	3,184	-12.5
Texas	875	828	808	6,685	6,497	2.9	45,854	45,718	0.3
Utah	443	420	511	3,429	4,194	-18.2	24,011	25,026	-4.1
Virginia	581	550	584	4,488	4,805	-6.6	31,392	28,274	11.0
Washington	-	-	57	-	471	-100.0	2,331	4,944	-52.9
West Virginia Total	2,935	2,780	2,932	22,674	24,062	-5.8	149,707	154,161	-2.9
Northern	922	873	850	7,121	6,976	2.1	44,309	43,186	2.6
Southern	2,014	1,907	2,082	15,553	17,085	-9.0	105,398	110,976	-5.0
Wyoming	8,766	8,424	8,241	69,132	66,990	3.2	447,237	407,495	9.8
Appalachian Total	7,510	7,112	7,605	58,067	62,527	-7.1	387,684	397,732	-2.5
Interior Total	2,932	2,789	2,791	22,485	22,890	-1.8	150,613	149,087	1.0
Western Total	12,016	11,502	11,208	94,163	91,392	3.0	617,899	584,918	5.6
East of Miss. River	9,427	8,940	9,479	72,858	77,914	-6.5	485,344	494,433	-1.8
West of Miss. River	13,031	12,464	12,125	101,857	98,895	3.0	670,852	637,304	5.3
Bituminous and Lignite	22,431	21,379	21,573	174,510	176,555	-1.2	1,154,801	1,130,036	2.2
Anthracite	26	25	31	205	254	-19.3	1,396	1,702	-18.0
U.S. Total	22,458	21,404	21,604	174,715	176,809	-1.2	1,156,196	1,131,738	2.2
Railroad Cars Loaded	143,133	133,076	137,838	1,114,077	1,127,015	-1.1	7,442,419	7,172,636	3.8

Source: Energy Information Administration



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OUTPUT FOR WEEK ENDED - Feb 24, 2007

Feb 28, 2007

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, Feb 24, 2007 was 76,705 gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to 185 on the weekly electric output index.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION
(48 CONTIGUOUS STATES)

	Week Ended February 24		52 Weeks Ended February 24	
	GWh Output	% Increase Over Corresponding Week of 2006	GWh Output	% Increase Over Corresponding Period of 2006
New England	2,669	1.1	132,666	-1.6
Mid-Atlantic	9,034	2.7	447,793	-1.3
Central Industrial	14,543	3.8	702,645	0.1
West Central	6,641	-1.3	346,540	0.6
Southeast	20,912	3.2	1,083,182	0.9
South Central	9,674	-9.2	608,859	3.2
Rocky Mountain	4,718	0.4	263,429	4.3
Pacific Northwest	3,195	-10.3	153,413	3.5
Pacific Southwest	5,319	0.7	292,765	1.4
Total United States	76,705	0.1	4,031,292	1.1

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2007	Week Ended	2006	% Inc. (07/06)	52 Weeks Ended	2007	% Inc. (07/06)
Feb 03	83,459	Feb 04	72,403	15.3	Feb 03	4,017,517	1.0
Feb 10	84,063	Feb 11	76,429	10.0	Feb 10	4,025,152	1.2
Feb 17	82,886	Feb 18	76,818	7.9	Feb 17	4,031,220	1.2
Feb 24	76,705	Feb 25	76,633	0.1	Feb 24	4,031,292	1.1
Feb 24	639,191	Feb 25	596,767	7.1	YEAR TO DATE, FIRST 8 WEEKS		

WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.*
SEASONALLY ADJUSTED 1982 = 100

Week Ended	2007	Week Ended	2006	Week Ended	2005
Feb 03	190	Feb 04	169	Feb 05	179
Feb 10	195	Feb 11	178	Feb 12	174
Feb 17	194	Feb 18	182	Feb 19	178
Feb 24	185	Feb 25	184	Feb 26	174

* Excludes Alaska and Hawaii

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

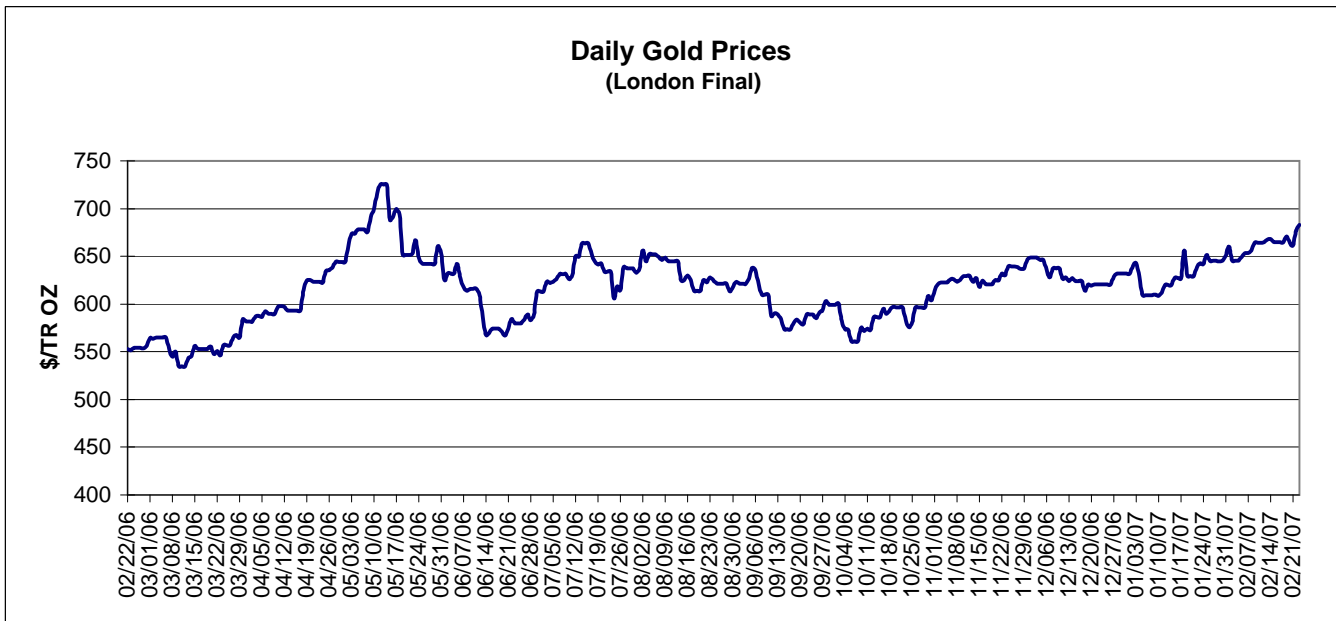
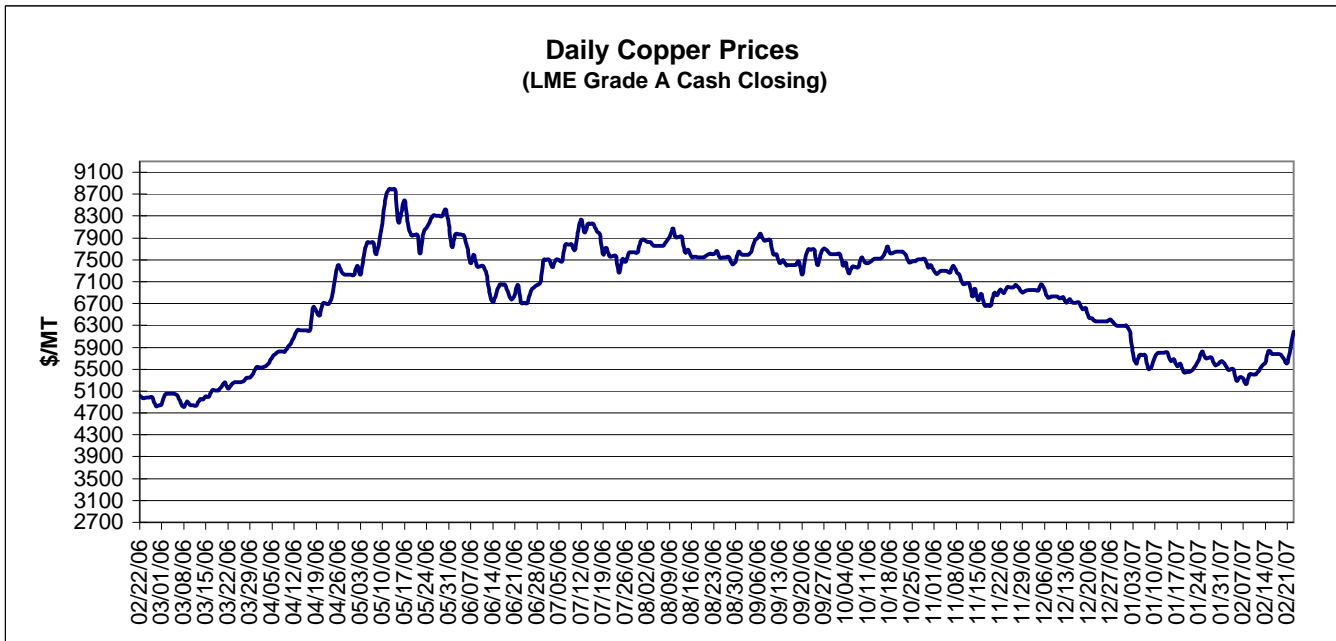
	Week Ended			NMA CUMULATIVE JANUARY 1 to			52 Weeks Ended		
	24-Feb 2007 GWh Output	25-Feb 2006 GWh Output	% Increase Over Corresponding Week of 2006	24-Feb 2007 GWh Output	25-Feb 2006 GWh Output	% Increase Over Corresponding Week of 2006	24-Feb 2007 GWh Output	25-Feb 2006 GWh Output	% Increase Over Corresponding Week of 2006
New England	2,669	2,640	1.1%	21,624	20,781	4.1%	132,666	134,771	-1.6%
Mid-Atlantic	9,034	8,800	2.7%	71,844	67,803	6.0%	447,793	453,524	-1.3%
Central Industrial	14,543	14,006	3.8%	117,860	110,102	7.0%	702,645	701,979	0.1%
West Central	6,641	6,725	-1.2%	54,787	52,395	4.6%	346,540	344,412	0.6%
Southeast	20,912	20,267	3.2%	172,097	161,005	6.9%	1,083,182	1,073,218	0.9%
South Central	9,674	10,654	-9.2%	89,482	78,995	13.3%	608,859	589,891	3.2%
Rocky Mountain	4,718	4,697	0.4%	39,029	36,221	7.8%	263,429	252,643	4.3%
Pacific Northwest	3,195	3,560	-10.3%	28,596	26,555	7.7%	153,413	148,278	3.5%
Pacific Southwest	<u>5,319</u>	<u>5,284</u>	0.7%	<u>43,871</u>	<u>42,911</u>	2.2%	<u>292,765</u>	<u>288,698</u>	1.4%
Total United States *	76,705	76,633	0.1%	639,190	596,768	7.1%	4,031,292	3,987,414	1.1%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

* Excludes Alaska and Hawaii

** Less than one-tenth of one percent

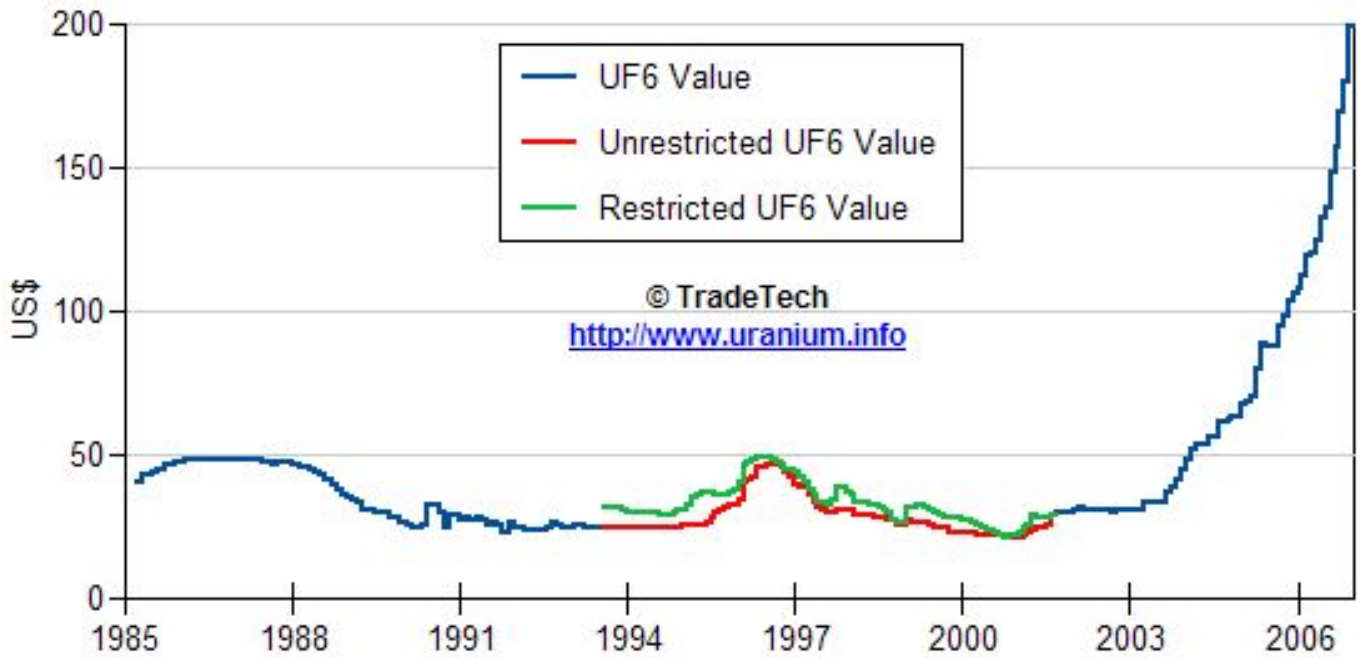
SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.



Data reflect closings on weekends and holidays.

Source: Platts Metals Week

Trade Tech's Uranium (UF6) Monthly Spot Prices (US\$/kg as UF6)



Source: Trade Tech, Uranium Info Website – <http://www.uranium.info>