
National Mining Association

Weekly Statistical Summary

March 20, 2009 Edition
(Data for Week Ending March 14, 2009)

Prepared by
National Mining Association



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NMA Weekly Statistical Summary

Vol. 47, No. 11
Dated 03/20/09

PRODUCTION, CONSUMPTION & TRADE						
	Week Ended			* Cumulative Jan 1 to		
	03/14/09	03/15/08	% Chng	03/14/09	03/14/08	% Chng
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	22,643	22,188	2.1%	231,774	236,528	-2.0%
52 Weeks Ended	1,165,042	1,141,552	2.1%			
Month Ended -- February						
	February 09/08		% Chng	Jan - Feb 09/08		% Chng
	89,614	93,555	-4.2%	186,582	192,173	-2.9%
MONTH ENDED AND CUMULATIVE NUMBERS ARE PRELIMINARY AND SUBJECT TO CHANGE						
DOC Bituminous Coal Trade (000 Tons)						
Exports:	Dec 08/07		% Chng	Jan - Dec 08/07		% Chng
Metallurgical	2,257	2,753	-18.0%	42,620	32,280	32.0%
Steam *	4,317	3,095	39.5%	38,469	26,368	45.9%
Imports:	3,192	2,811	13.6%	34,208	36,347	-5.9%
EI Electric Output (Mil. Kwh)						
	Week Ended			* Cumulative Jan 1 to		
	03/14/09	03/15/08	% Chng	03/14/09	03/15/08	% Chng
EI Electric Output (Mil. Kwh)	70,591	72,894	-3.2%	842,000	863,480	-2.5%
AISI Raw Steel Output (000 Tons)	976	2,140	-54.4%	10,665	22,561	-52.7%
EIA U.S. PETROLEUM DATA						
4-Week Averages 000 Barrels per Day						
PETROLEUM SUPPLY:	Week Ending			Cumulative Daily Averages		
	03/13/09	03/13/08	% Chng	2008	2007	% Chng
Domestic Crude	5,372	5,124	4.8			
Net Imports (Incl. SPR)	8,996	9,572	-6.0			
SPR Stocks W/D or Added	-127	-31	--			
Other Stocks W/D or added	-95	-260	--			
Natural Gas Liquids Prod.	2,008	2,208	-9.1			

Cumulative daily petroleum averages will be shown beginning with week ending April 3, 2009 data. * Excludes lignite & anthracite



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National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

EIA Estimated Weekly U.S. Coal Production Overview (Thousand Short Tons)

Coal-Producing Region and State	Week Ended			Year to Date			52 Weeks Ended		
	3/14/2009	3/7/2009	3/15/2008	3/14/2009	3/14/2008	Percent Change	3/14/2009	3/15/2008	Percent Change
Alabama	429	415	436	4,294	4,655	-7.8	20,794	19,774	5.2
Alaska	26	25	30	258	314	-17.7	1,421	1,252	13.5
Arizona	174	168	145	1,732	1,572	10.2	8,185	7,825	4.6
Arkansas	1	1	1	11	12	-5.3	69	80	-14.6
Colorado	700	677	636	7,030	6,709	4.8	32,283	36,401	-11.3
Illinois	615	594	601	6,136	6,362	-3.6	32,869	30,974	6.1
Indiana	732	708	673	7,337	7,175	2.3	36,446	34,794	4.7
Kansas	5	5	6	54	65	-17.0	218	395	-44.7
Kentucky Total	2,238	2,162	2,312	22,336	24,646	-9.4	117,946	114,826	2.7
Eastern	1,677	1,620	1,745	16,721	18,626	-10.2	88,280	86,911	1.6
Western	561	542	567	5,614	6,020	-6.7	29,666	27,916	6.3
Louisiana	65	68	62	834	833	0.2	3,839	3,294	16.5
Maryland	50	48	40	500	427	16.9	2,879	2,221	29.6
Mississippi	51	80	35	689	601	14.6	2,926	3,418	-14.4
Missouri	6	6	4	60	43	38.3	264	229	15.0
Montana	887	857	871	8,921	9,197	-3.0	44,405	44,178	0.5
New Mexico	595	575	355	5,967	3,799	57.1	27,806	23,588	17.9
North Dakota	576	557	542	5,779	5,812	-0.6	29,595	28,840	2.6
Ohio	488	472	469	4,894	4,996	-2.1	26,144	22,822	14.6
Oklahoma	34	33	30	338	324	4.4	1,370	1,619	-15.4
Pennsylvania Total	1,300	1,256	1,325	12,989	14,115	-8.0	64,198	64,447	-0.4
Anthracite	22	22	30	224	317	-29.3	1,619	1,542	5.0
Bituminous	1,278	1,235	1,295	12,765	13,798	-7.5	62,579	62,905	-0.5
Tennessee	50	48	49	494	521	-5.1	2,310	2,571	-10.1
Texas	802	775	717	8,061	7,564	6.6	39,421	41,237	-4.4
Utah	467	451	507	4,651	5,396	-13.8	23,608	24,539	-3.8
Virginia	502	485	438	5,025	4,651	8.0	24,976	23,950	4.3
West Virginia Total	3,124	3,018	3,054	31,249	32,504	-3.9	156,664	152,174	3.0
Northern	842	813	797	8,373	8,436	-0.8	40,837	40,727	0.3
Southern	2,282	2,205	2,257	22,876	24,068	-5.0	115,827	111,447	3.9
Wyoming	8,725	9,066	8,850	92,136	94,237	-2.2	464,408	456,103	1.8
Appalachian Total	7,620	7,362	7,555	76,166	80,495	-5.4	386,244	374,870	3.0
Interior Total	2,873	2,812	2,697	29,135	28,999	0.5	147,086	143,957	2.2
Western Total	12,150	12,375	11,936	126,474	127,034	-0.4	631,711	622,725	1.4
East of Miss. River	9,580	9,286	9,431	95,942	100,654	-4.7	488,151	471,972	3.4
West of Miss. River	13,064	13,263	12,757	135,832	135,875	*	676,891	669,580	1.1
Bituminous and Lignite	22,621	22,527	22,158	231,550	236,212	-2.0	1,163,423	1,140,010	2.1
Anthracite	22	22	30	224	317	-29.3	1,619	1,542	5.0
U.S. Total	22,643	22,549	22,188	231,774	236,528	-2.0	1,165,042	1,141,552	2.1
Railroad Cars Loaded	145,165	144,776	146,875	1,559,804	1,594,530	-2.2	7,617,843	7,447,427	2.3

Source: Energy Information Administration



WEEKLY ELECTRIC OUTPUT

Essential Energy Information from EEI's Statistics Department

Volume 77 No. 11

OUTPUT FOR WEEK ENDED - Mar 14, 2009

Mar 18, 2009

The net available amount of electric energy distributed by the Total Electric Utility Industry* for the week ended Saturday, Mar 14, 2009 was 70,591 gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to 179 on the weekly electric output index.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended March 14		52 Weeks Ended March 14	
	GWh Output	% Increase Over Corresponding Week of 2008	GWh Output	% Increase Over Corresponding Period of 2008
New England	2,350	-5.8	130,498	-2.4
Mid-Atlantic	7,883	-4.6	452,289	-1.0
Central Industrial	12,471	-8.4	702,315	-2.9
West Central	6,218	-3.7	342,586	-3.3
Southeast	18,357	-4.8	1,085,042	-2.1
South Central	10,399	3.1	595,727	-0.3
Rocky Mountain	4,310	0.5	274,998	-1.6
Pacific Northwest	3,608	10.2	167,160	2.7
Pacific Southwest	4,995	-2.8	290,621	0.3
Total United States	70,591	-3.2	4,041,236	-1.6

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2009	Week Ended	2008	% Inc. (09/08)	52 Weeks Ended	2009	% Inc. (09/08)
Feb 21	75,058	Feb 23	78,367	-4.2	Feb 21	4,047,189	-1.3
Feb 28	73,810	Mar 01	76,644	-3.7	Feb 28	4,044,355	-1.4
Mar 07	74,365	Mar 08	75,181	-1.1	Mar 07	4,043,540	-1.5
Mar 14	70,591	Mar 15	72,894	-3.2	Mar 14	4,041,236	-1.6
Mar 14	842,000	Mar 15	863,480	-2.5	YEAR TO DATE, FIRST 11 WEEKS		

WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.*

SEASONALLY ADJUSTED 1982 = 100

Week Ended	2009	Week Ended	2008	Week Ended	2007
Feb 21	175	Feb 23	188	Feb 24	185
Feb 28	182	Mar 01	187	Mar 03	179
Mar 07	186	Mar 08	187	Mar 10	184
Mar 14	179	Mar 15	182	Mar 17	175

* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	14-Mar 2009 GWh Output	15-Mar 2008 GWh Output	% Increase Over Corresponding Week of 2008	14-Mar 2009 GWh Output	15-Mar 2008 GWh Output	% Increase Over Corresponding Week of 2008	14-Mar 2009 GWh Output	15-Mar 2008 GWh Output	% Increase Over Corresponding Week of 2008
New England	2,350	2,496	-5.8%	28,379	28,672	-1.0%	130,498	133,674	-2.4%
Mid-Atlantic	7,883	8,265	-4.6%	97,068	95,819	1.3%	452,289	456,703	-1.0%
Central Industrial	12,471	13,609	-8.4%	153,945	160,172	-3.9%	702,315	723,473	-2.9%
West Central	6,218	6,454	-3.7%	73,104	75,956	-3.8%	342,586	354,103	-3.3%
Southeast	18,357	19,281	-4.8%	226,527	231,737	-2.2%	1,085,042	1,108,302	-2.1%
South Central	10,399	10,087	3.1%	112,500	117,858	-4.5%	595,727	597,633	-0.3%
Rocky Mountain	4,310	4,289	0.5%	52,407	53,896	-2.8%	274,998	279,415	-1.6%
Pacific Northwest	3,608	3,273	10.2%	41,205	41,720	-1.2%	167,160	162,707	2.7%
Pacific Southwest	4,995	5,140	-2.8%	56,865	57,650	-1.4%	290,621	289,610	0.3%
Total United States *	70,591	72,894	-3.2%	842,000	863,480	-2.5%	4,041,236	4,105,620	-1.6%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

* Excludes Alaska and Hawaii

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE
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March 16, 2009

ESTIMATED WEEKLY RAW STEEL * PRODUCTION

Period	Thousand Net Tons	Percent Change from Previous Period	Percent Capability Utilization**	Production by District		
				Week Ending Mar. 14	Week Ending Mar. 7	
<u>Week Ending</u>				North East Coast	72	74
				Pgh/Youngstown	94	92
March 14, 2009	976	-6.0	40.9	Lake Erie	10	9
March 14, 2008	2,140	-54.4	89.7	Detroit	38	39
March 7, 2009	1,038	6.0	43.5	Indiana/Chicago	318	329
				Midwest	95	99
<u>Year-to-Date+</u>				Southern	297	346
March 14, 2009	10,665	-52.8	42.9	Western	52	50
March 14, 2008	22,561	-	90.5	Total	976	1,038

*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers. Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity.

+ Includes revisions for previous months

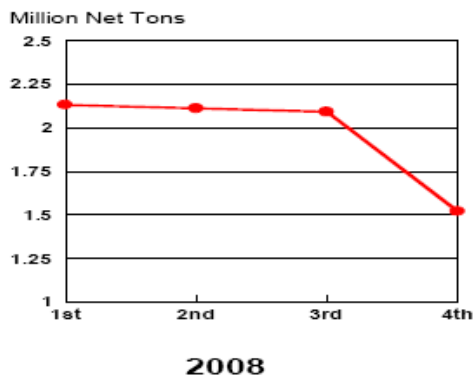
NOTE: Capability for the Third Quarter 2008 is approximately 31.4 million net tons vs 31.3 million net tons for the same period last year, and 31.4 million tons for the Third quarter of 2008.

Capability -	2004 approx.	2.2 million tons/week
	2005	2.3
	2006	2.4
	2007	2.4
	2008	2.4

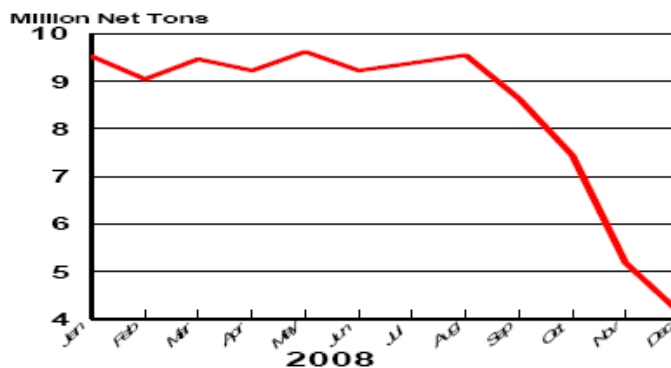
*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs, or other product forms.

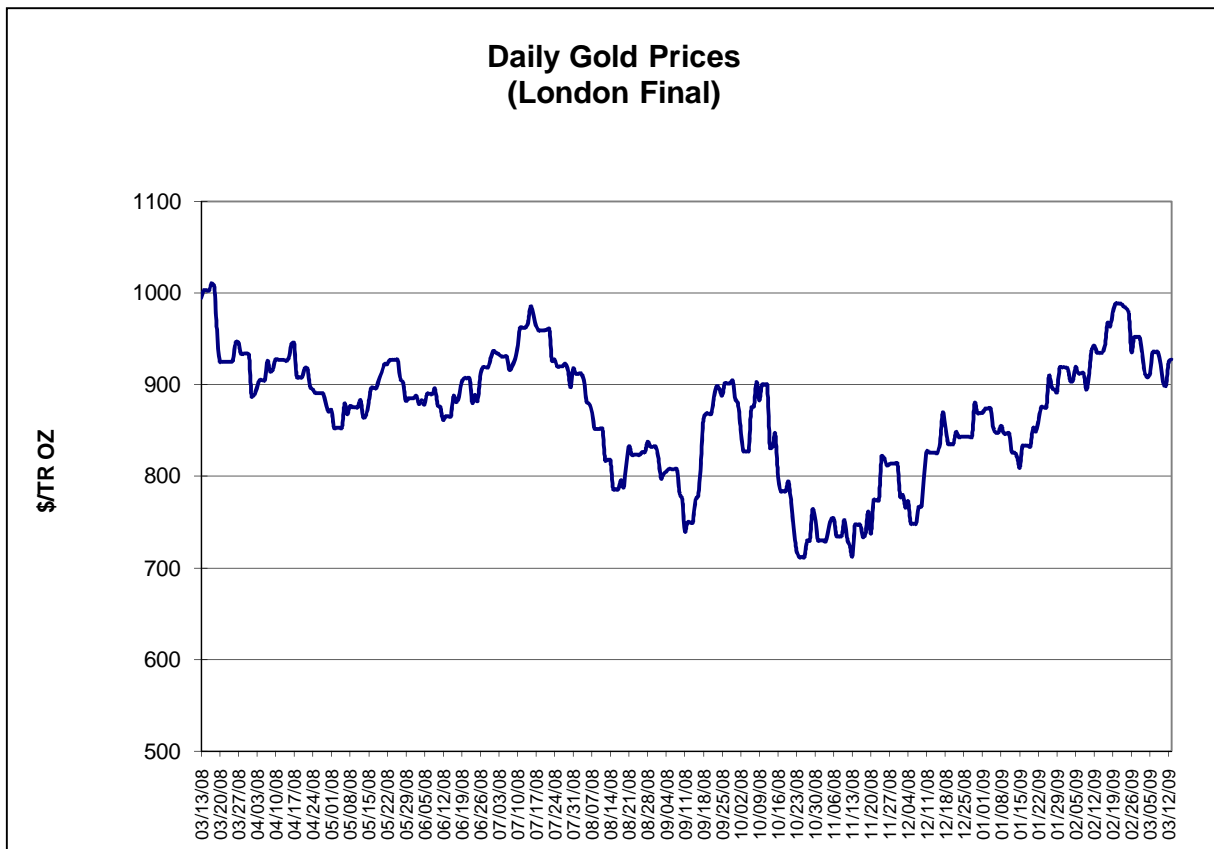
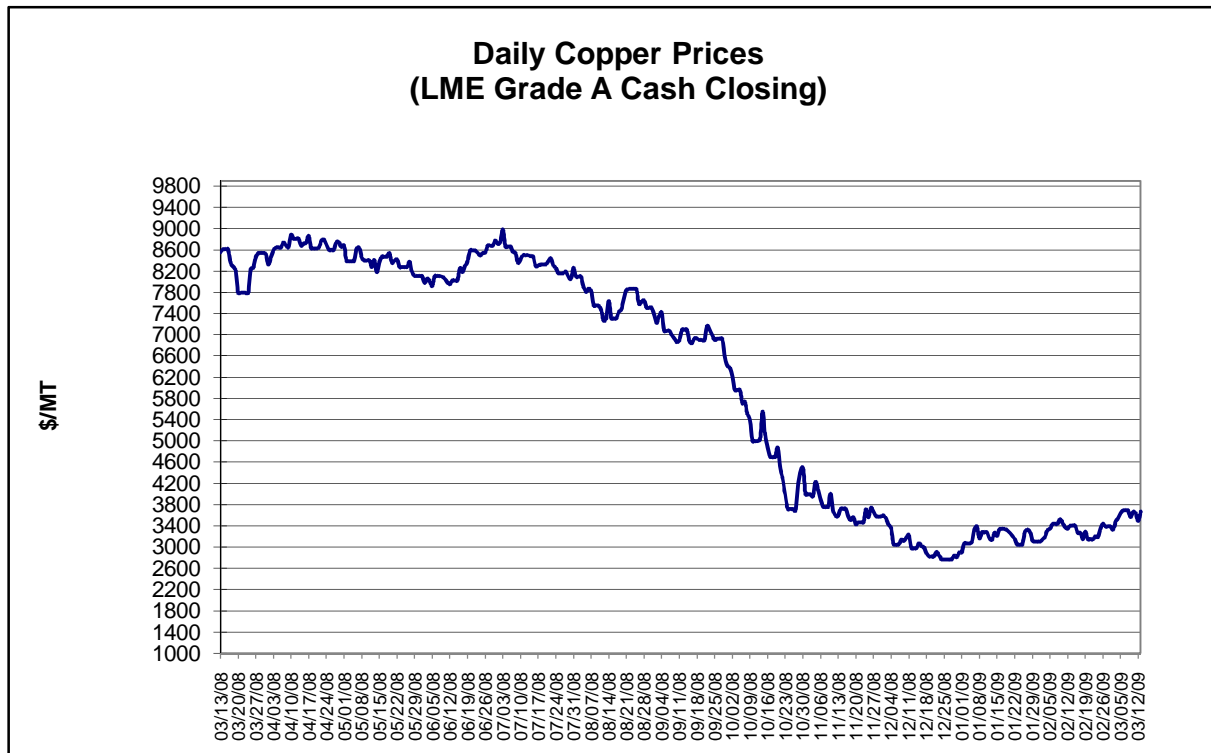
** Based on tonnage capability to produce raw steel for a sustained full order book.

Average Weekly Raw Steel Production



Monthly Raw Steel Production

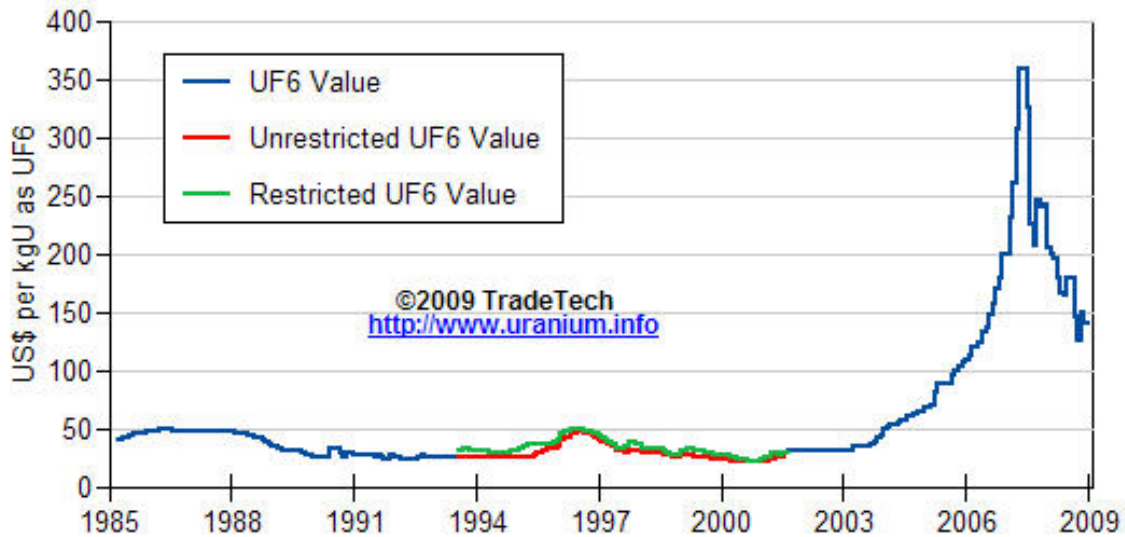




Data reflect closings on weekends and holidays.

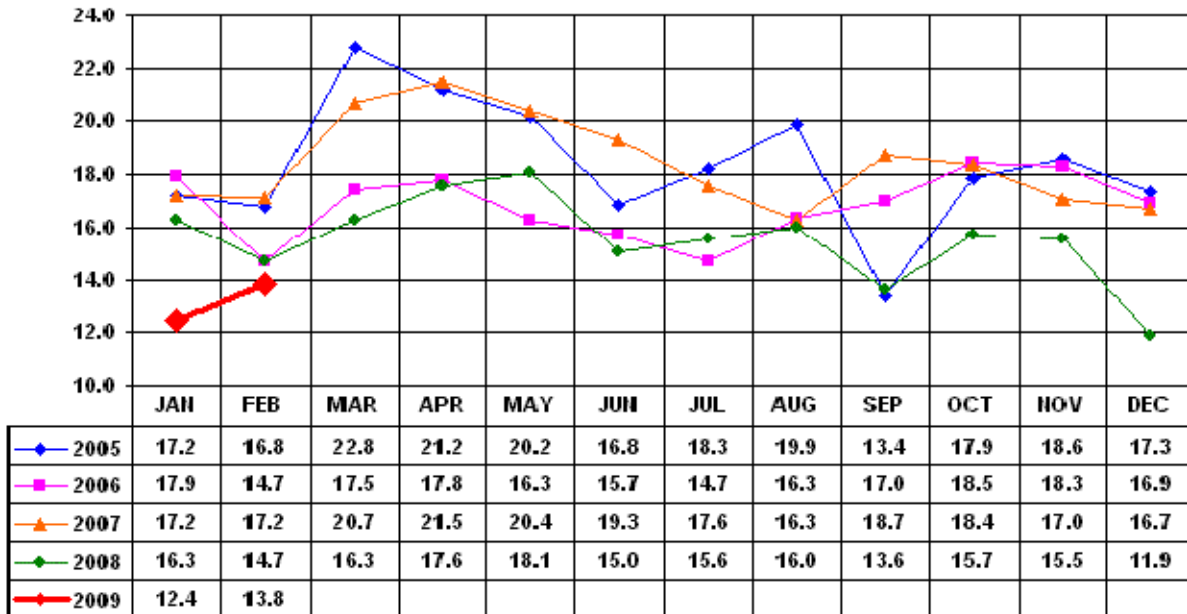
Source: Platts Metals Week

Trade Tech's Uranium (UF6) Monthly Spot Prices (US\$/kg as UF6)



Source: Trade Tech, Uranium Info Website – <http://www.uranium.info>

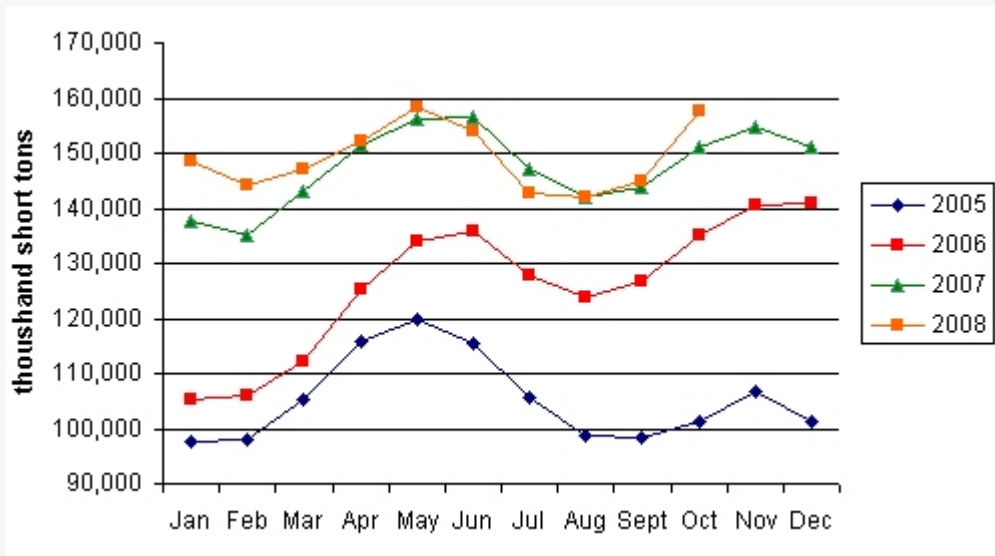
Petroleum and Chemicals Monthly Tonnage Indicator for Internal U.S. Waterways



Source: U.S. Army Corps of Engineers, Waterborne Commerce Statistics Center

Average Weekly Coal Commodity Spot Prices (Dollars per Short Ton)					
Week Ended	Central Appalachia 12,500 Btu, 1.2 SO2	Northern Appalachia 13,000 Btu, <3.0 SO2	Illinois Basin 11,800 Btu, 5.0 SO2	Powder River Basin 8,800 Btu, 0.8 SO2	Uinta Basin 11,700 Btu, 0.8 SO2
1/30/09	\$66.45	\$69.00	\$55.00	\$13.00	\$73.00
2/06/09	\$66.45	\$66.00	\$55.00	\$13.00	\$73.00
2/13/09	\$68.20	\$66.00	\$55.00	\$13.00	\$73.00
2/20/09	\$68.20	\$66.00	\$55.00	\$13.00	\$73.00
2/27/09	\$68.20	\$66.00	\$55.00	\$13.00	\$73.00
3/6/09	\$68.20	\$58.00	\$55.00	\$13.00	\$73.00
3/13/09	\$68.20	\$58.00	\$55.00	\$13.00	\$73.00

Electric Power Sector Coal Stocks
(Thousand Short Tons)



Source: Energy Information Administration, *Coal News and Markets Report*

USGS Production of Selected Mineral Commodities	2008 Year to Date - 4th Quarter	2007 Year to Date - 4th Quarter	Percent Change
Aluminum, secondary (000 Mt.)	981.0	924.0	6%
Cement (Mil. Mt.)	84.9	92.3	-8%
Gypsum (Mil. Mt.)	18.1	21.4	-15%
Iron Ore (Mil. Mt.)	53.0	52.0	2%
Phosphate rock (Mil. Mt.)	30.0	29.7	1%
Sand & gravel, construction (Mil. Mt.)	1,040.0	1,230.0	-15%
Soda ash (Mil. Mt.)	11.3	11.1	2%
Stone, crushed (Mil. Mt.)	1,340.0	1,600.0	-16%
Zinc (000 Mt.)	842.0	769.0	9%

Source: U.S. Geological Survey, Mineral Industry Surveys, *U.S. Production of Selected Mineral Commodities in the Fourth Quarter 2008, February 2008*