
National Mining Association

Weekly Statistical Summary

April 25, 2008 Edition
(Data for Week Ending April 19, 2008)

Prepared by
National Mining Association



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NMA Weekly Statistical Summary

Vol. 46, No. 16
Dated 04/25/08

PRODUCTION, CONSUMPTION & TRADE						
	Week Ended			* Cumulative Jan 1 to		
	04/19/08	04/21/07	% Chng	04/19/08	04/19/07	% Chng
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	22,825	21,774	4.8%	357,449	346,560	3.1%
52 Weeks Ended	1,151,094	1,154,519	-0.3%			
* Due to leap year, 2008 cumulative reflects one extra day of tonnage.						
	March 08/07		% Chng	Jan - Mar 08/07		% Chng
Month Ended -- March	99,020	97,628	1.4%	295,300	285,901	3.3%
MONTH ENDED AND CUMULATIVE NUMBERS ARE PRELIMINARY AND SUBJECT TO CHANGE						
DOC Bituminous Coal Trade (000 Tons)						
	February 08/07		% Chng	Jan - Feb 08/07		% Chng
Exports:						
Metallurgical	2,682	1,874	43.1%	5,356	3,950	35.6%
Steam	1,477	775	90.6%	3,699	3,005	23.1%
Imports:	2,619	2,656	-1.4%	5,000	5,501	-9.1%
	Week Ended			* Cumulative Jan 1 to		
	04/19/08	04/21/07	% Chng	04/19/08	04/21/07	% Chng
EEl Electric Output (Mil. Kwh)	68,770	68,400	0.5%	1,219,065	1,208,126	0.9%
AISI Raw Steel Output (000 Tons)	2,154	2,113	1.9%	33,238	31,927	4.1%
EIA U.S. PETROLEUM DATA						
4-Week Averages						
000 Barrels per Day						
	Week Ending			Cumulative Daily Averages		
	04/18/08	04/18/07	% Chng	2008	2007	% Chng
PETROLEUM SUPPLY:						
Domestic Crude	5,095	5,202	-2.1	5,082	5,181	-1.9
Net Imports (Incl. SPR)	9,503	10,215	-7.0	9,736	9,909	-1.7
SPR Stocks W/D or Added	-58	-16	--	-40	-4	--
Other Stocks W/D or added	-151	-288	--	-247	-213	--
Natural Gas Liquids Prod.	2,435	2,410	1.0	2,410	2,318	4.0



NMA

THE AMERICAN RESOURCE National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

EIA Estimated Weekly U.S. Coal Production Overview (Thousand Short Tons)

Coal-Producing Region and State	Week Ended			Year to Date			52 Weeks Ended		
	4/19/2008	4/12/2008	4/21/2007	4/19/2008	4/19/2007	Percent Change	4/19/2008	4/21/2007	Percent Change
Alabama	389	388	340	6,154	6,180	-0.4	19,420	18,640	4.2
Alaska	27	27	25	395	528	-25.0	1,186	1,532	-22.5
Arizona	116	116	149	1,919	2,472	-22.4	7,399	8,218	-10.0
Arkansas	2	2	1	31	21	48.4	93	40	130.4
Colorado	731	731	746	11,237	10,096	11.3	37,329	36,879	1.2
Illinois	660	660	650	10,659	11,518	-7.5	31,531	34,331	-8.2
Indiana	706	706	640	11,277	10,583	6.6	35,556	34,964	1.7
Kansas	11	11	9	157	131	19.3	444	479	-7.3
Kentucky Total	2,365	2,364	2,142	36,456	36,120	0.9	115,098	118,359	-2.8
Eastern	1,719	1,719	1,649	26,610	27,167	-2.1	86,071	90,866	-5.3
Western	645	645	493	9,846	8,953	10.0	29,027	27,492	5.6
Louisiana	65	65	14	1,356	742	82.9	3,673	3,861	-4.9
Maryland	51	51	40	678	715	-5.3	2,249	4,012	-43.9
Mississippi	105	74	94	994	1,075	-7.6	3,439	3,714	-7.4
Missouri	5	5	4	71	71	-0.2	235	285	-17.5
Montana	890	890	735	13,385	12,132	10.3	44,443	42,060	5.7
New Mexico	481	481	550	7,342	7,095	3.5	24,581	25,485	-3.5
North Dakota	550	549	500	9,084	9,209	-1.4	29,380	30,268	-2.9
Ohio	484	484	379	7,432	6,714	10.7	23,192	22,014	5.4
Oklahoma	37	37	31	590	507	16.4	1,725	1,821	-5.3
Pennsylvania Total	1,320	1,320	1,228	20,578	21,100	-2.5	64,413	66,339	-2.9
Anthracite	40	40	29	564	487	15.8	1,628	1,538	5.9
Bituminous	1,280	1,280	1,199	20,014	20,612	-2.9	62,785	64,801	-3.1
Tennessee	52	52	46	768	847	-9.2	2,557	2,730	-6.3
Texas	859	858	754	13,001	12,013	8.2	42,727	44,149	-3.2
Utah	485	485	469	7,189	7,460	-3.6	23,935	25,152	-4.8
Virginia	474	473	524	7,889	8,797	-10.3	24,360	29,117	-16.3
Washington	--	--	--	--	--	--	0	1,619	-100.0
West Virginia Total	3,113	3,113	2,852	48,242	48,275	-0.1	152,607	152,080	0.3
Northern	947	947	781	15,083	14,029	7.5	42,846	42,345	1.2
Southern	2,166	2,166	2,071	33,159	34,245	-3.2	109,760	109,735	*
Wyoming	8,849	8,417	8,852	140,564	132,159	6.4	459,521	446,371	2.9
Appalachian Total	7,601	7,600	7,058	118,351	119,795	-1.2	374,869	385,797	-2.8
Interior Total	3,095	3,063	2,691	47,983	45,615	5.2	148,450	151,137	-1.8
Western Total	12,129	11,696	12,026	191,114	181,151	5.5	627,776	617,584	1.7
East of Miss. River	9,718	9,684	8,935	151,128	151,924	-0.5	474,421	486,299	-2.4
West of Miss. River	13,107	12,674	12,840	206,321	194,636	6.0	676,673	668,220	1.3
Bituminous and Lignite	22,785	22,318	21,745	356,885	346,073	3.1	1,149,466	1,152,982	-0.3
Anthracite	40	40	29	564	487	15.8	1,628	1,538	5.9
U.S. Total	22,825	22,358	21,774	357,449	346,560	3.1	1,151,094	1,154,519	-0.3
Railroad Cars Loaded	149,638	145,467	138,990	2,340,387	2,249,684	4.0	7,494,735	7,435,807	0.8

Source: Energy Information Administration



WEEKLY ELECTRIC OUTPUT

Essential Energy Information from EEI's Statistics Department

Volume 76 No. 16

OUTPUT FOR WEEK ENDED - Apr 19, 2008

Apr 23, 2008

The net available amount of electric energy distributed by the Total Electric Utility Industry* for the week ended Saturday, **Apr 19, 2008** was **68,770** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **181** on the weekly electric output index.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended April 19		52 Weeks Ended April 19	
	GWh Output	% Increase Over Corresponding Week of 2007	GWh Output	% Increase Over Corresponding Period of 2007
New England	2,254	-4.9	133,528	0.2
Mid-Atlantic	7,656	-5.0	456,166	1.2
Central Industrial	12,293	-0.4	724,131	2.6
West Central	6,047	1.9	354,508	2.2
Southeast	18,223	2.0	1,109,837	2.4
South Central	9,599	1.9	599,333	-1.2
Rocky Mountain	4,321	1.2	279,701	6.1
Pacific Northwest	3,028	6.6	164,611	7.0
Pacific Southwest	5,349	1.0	289,736	-1.2
Total United States	68,770	0.5	4,111,551	1.8

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2008	Week Ended	2007	% Inc. (08/07)	52 Weeks Ended	2008	% Inc. (08/07)
Mar 29	72,457	Mar 31	69,649	4.0	Mar 29	4,109,264	1.8
Apr 05	71,906	Apr 07	70,382	2.2	Apr 05	4,110,787	1.8
Apr 12	70,761	Apr 14	70,367	0.6	Apr 12	4,111,181	1.8
Apr 19	68,770	Apr 21	68,400	0.5	Apr 19	4,111,551	1.8
Apr 19	1,219,065	Apr 21	1,208,126	0.9	YEAR TO DATE, FIRST 16 WEEKS		

WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.*

SEASONALLY ADJUSTED 1982 = 100

Week Ended	2008	Week Ended	2007	Week Ended	2006
Mar 29	188	Mar 31	178	Apr 01	176
Apr 05	189	Apr 07	183	Apr 08	178
Apr 12	188	Apr 14	186	Apr 15	177
Apr 19	181	Apr 21	180	Apr 22	180

* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	19-Apr 2008 GWh Output	21-Apr 2007 GWh Output	% Increase Over Corresponding Week of 2007	19-Apr 2008 GWh Output	21-Apr 2007 GWh Output	% Increase Over Corresponding Week of 2007	19-Apr 2008 GWh Output	21-Apr 2007 GWh Output	% Increase Over Corresponding Week of 2007
New England	2,254	2,370	-4.9%	40,576	41,494	-2.2%	133,528	133,245	0.2%
Mid-Atlantic	7,656	8,061	-5.0%	135,559	138,062	-1.8%	456,166	450,583	1.2%
Central Industrial	12,293	12,339	-0.4%	223,440	221,449	0.9%	724,131	706,073	2.6%
West Central	6,047	5,937	1.9%	106,717	104,425	2.2%	354,508	346,893	2.2%
Southeast	18,223	17,871	2.0%	327,112	323,935	1.0%	1,109,837	1,084,121	2.4%
South Central	9,599	9,418	1.9%	167,705	166,505	0.7%	599,333	606,587	-1.2%
Rocky Mountain	4,321	4,268	1.2%	76,037	73,766	3.1%	279,701	263,739	6.1%
Pacific Northwest	3,028	2,840	6.6%	58,129	52,597	10.5%	164,611	153,896	7.0%
Pacific Southwest	5,349	5,296	1.0%	83,790	85,892	-2.4%	289,736	293,285	-1.2%
Total United States *	68,770	68,400	0.5%	1,219,065	1,208,125	0.9%	4,111,551	4,038,422	1.8%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

* Excludes Alaska and Hawaii

** Less than one-tenth of one percent

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

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April 21, 2008

ESTIMATED WEEKLY RAW STEEL* PRODUCTION

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>April 19</u>	<u>April 12</u>	
<u>Week Ending</u>						
				North East Coast	180	175
				Pgh/Youngstown	215	220
				Lake Erie	91	90
				Detroit	106	92
				Indiana/Chicago	515	509
				Midwest	258	271
				Southern	694	680
				Western	95	97
				Total	2154	2134
<u>Year-to-Date+</u>						
April 19, 2008	33,238	4.4	88.7			
April 19, 2007	31,927	-	84.3			

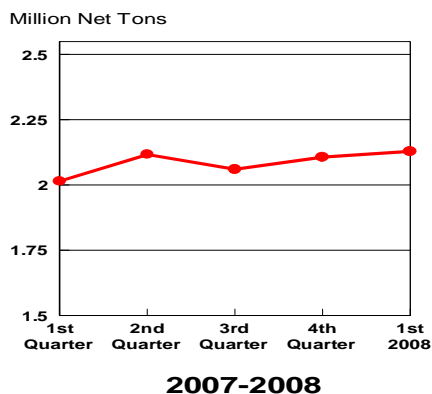
*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers. Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity.

+Includes revisions for previous months

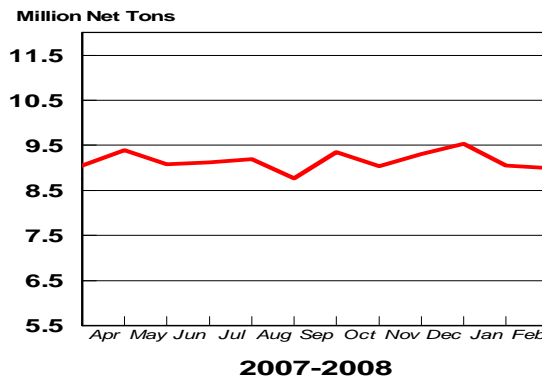
NOTE: Capability for the Fourth Quarter 2007 is approximately 31.3 million net tons vs 30.7 million net tons for the same period last year, and 30.1 million tons for the third quarter of 2007.

Capability -	2003 approx.	2004	2005	2006	2007
	2.3 million tons/week	2.2	2.3	2.4	2.4

Average Weekly Raw Steel Production

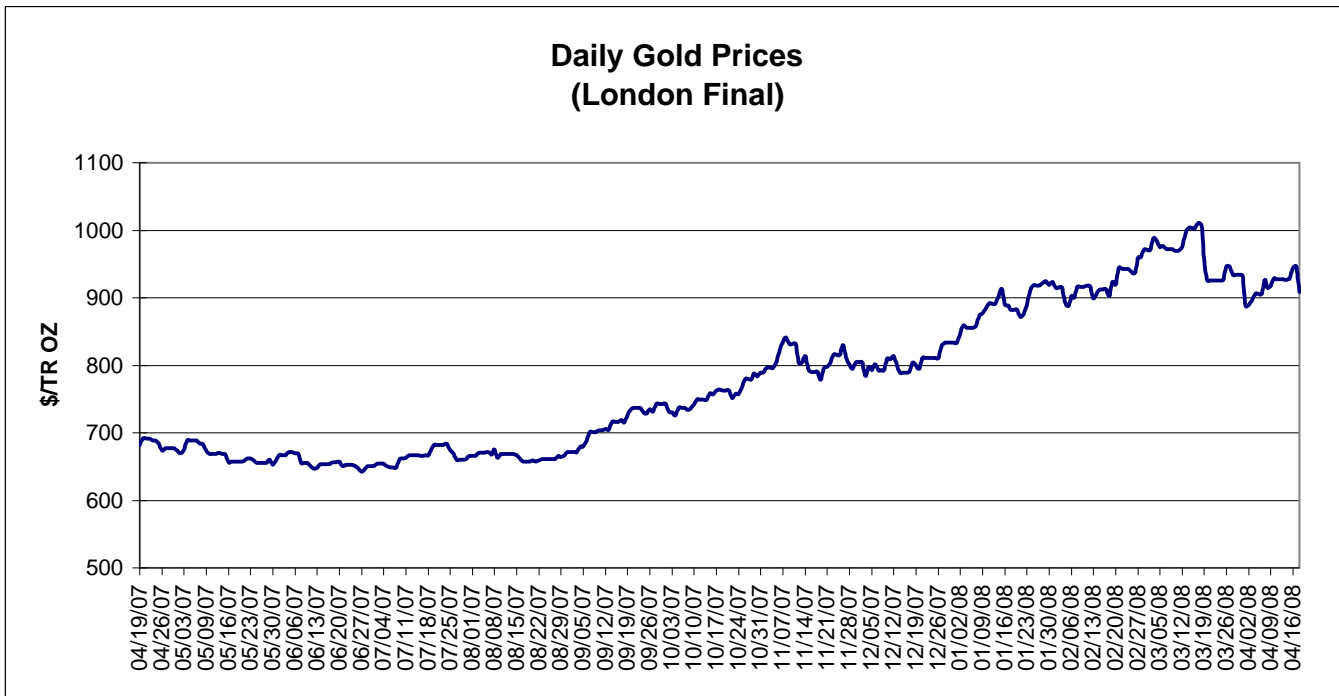
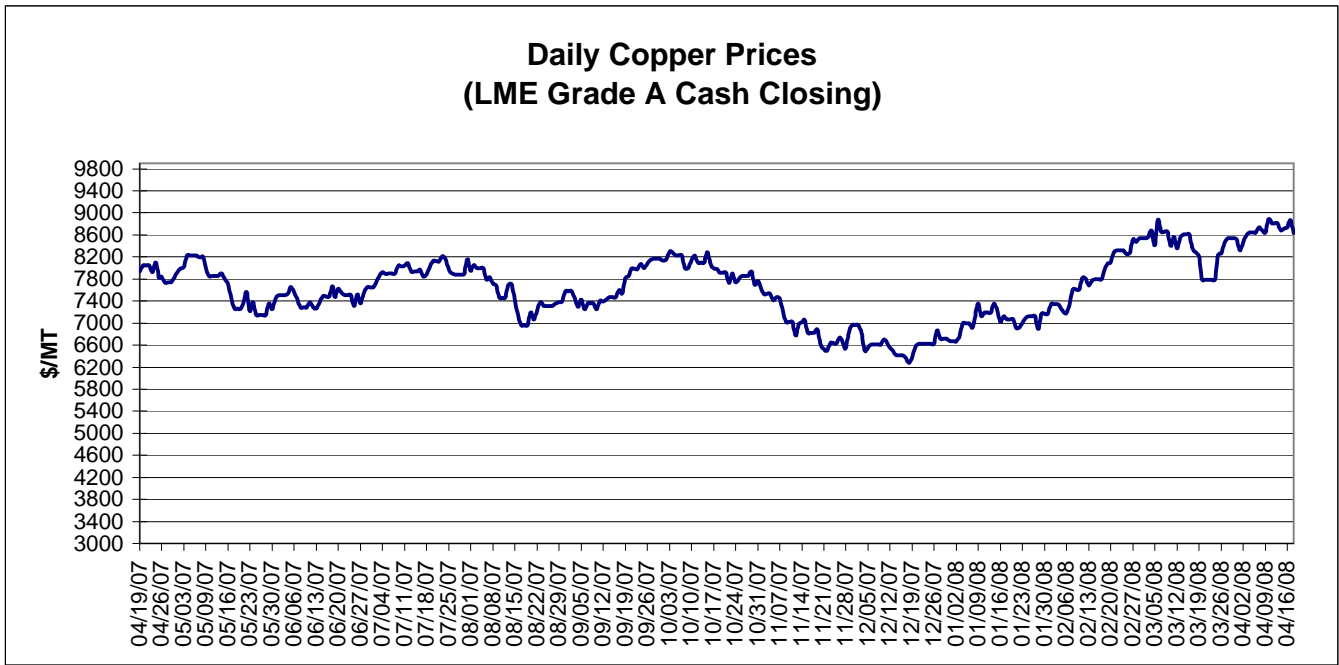


Monthly Raw Steel Production



*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs, or other product forms.

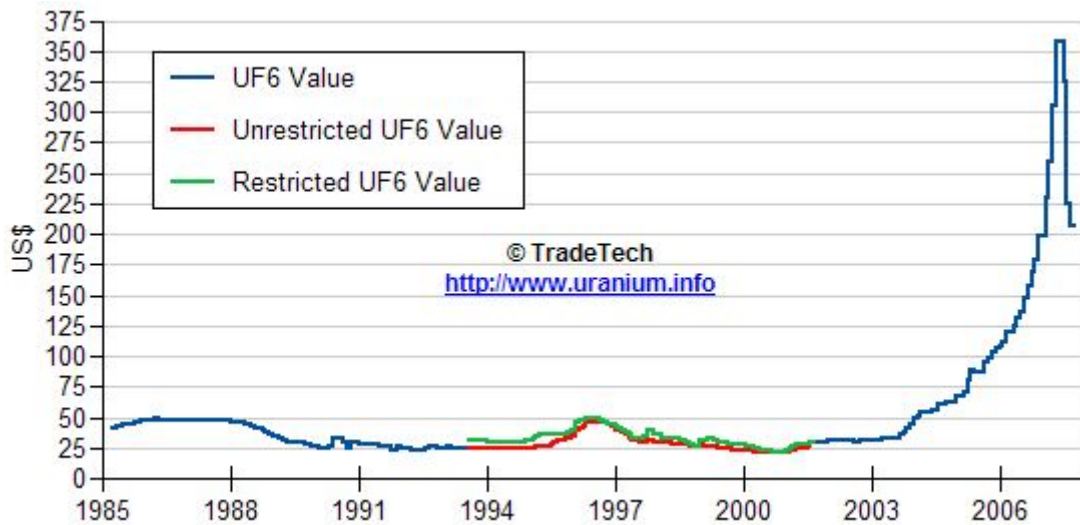
** Based on tonnage capability to produce raw steel for a sustained full order book.



Data reflect closings on weekends and holidays.

Source: Platts Metals Week

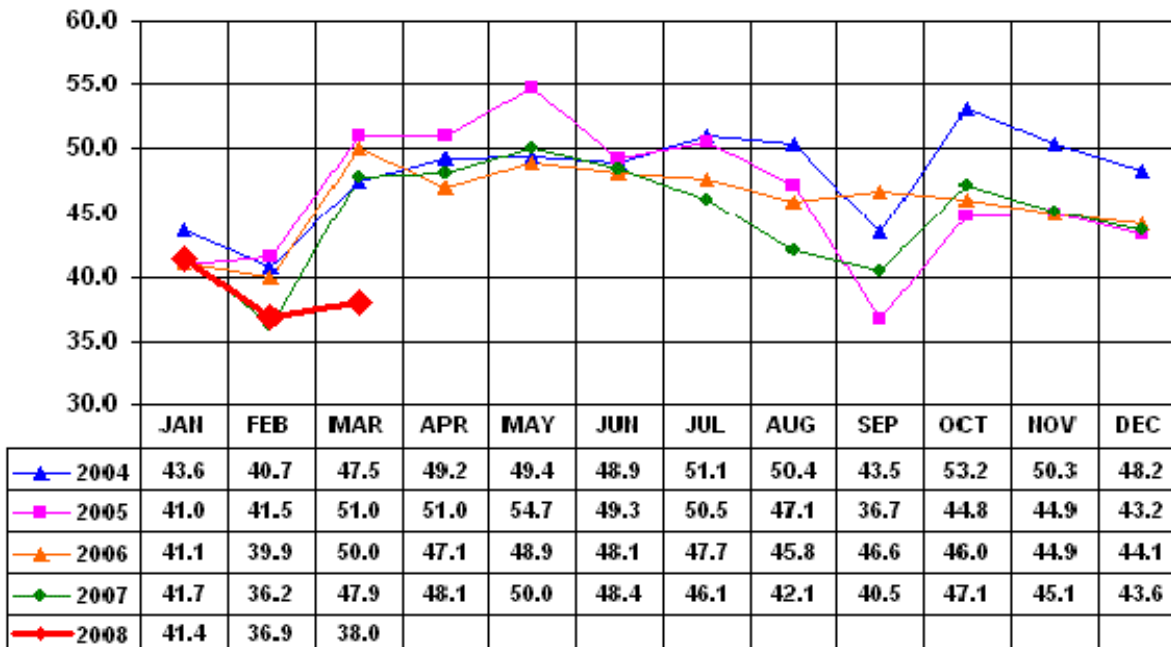
Trade Tech's Uranium (UF6) Monthly Spot Prices (US\$/kg as UF6)



Source: Trade Tech, Uranium Info Website – <http://www.uranium.info>

All Commodities

Monthly Tonnage Indicator for Internal U.S. Waterways



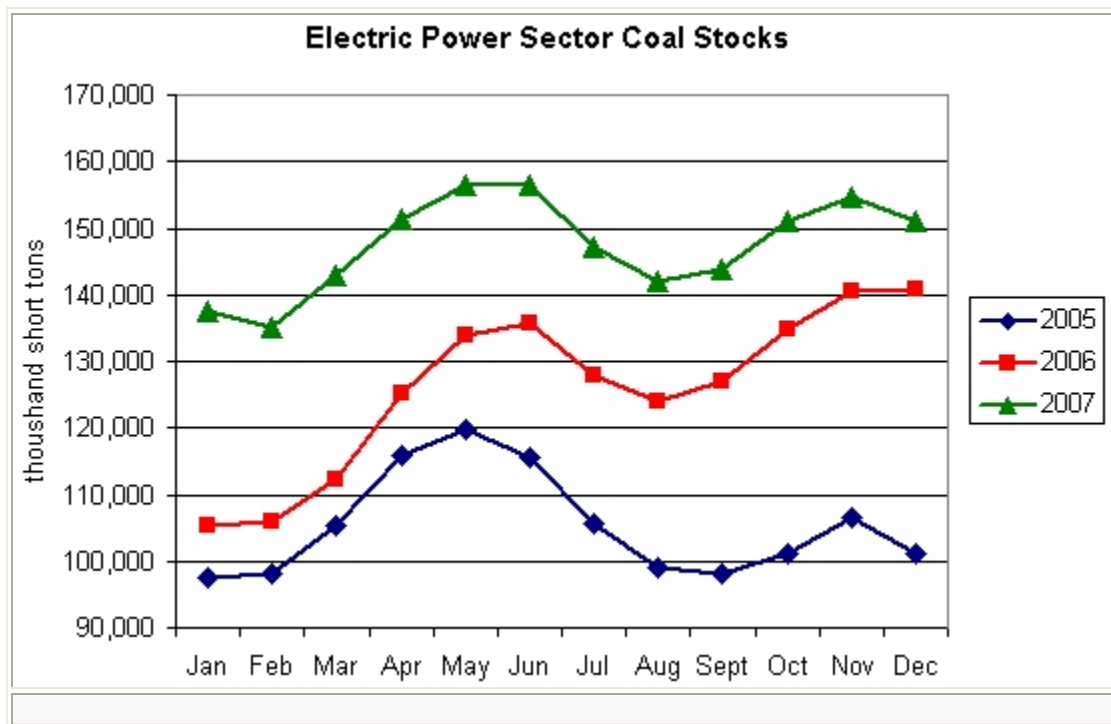
Source: U.S. Army Corps of engineers, Waterborne Commerce Statistics Center

EIA Weekly Spot Coal Prices

following average spot coal prices appear in the graphic below, for the previous and most recent weeks:
(Dollars per Short Ton)

Week Ended	Central Appalachia 12,500 Btu, 1.2 SO ₂	Northern Appalachia 13,000 Btu, <3.0 SO ₂	Illinois Basin 11,800 Btu, 5.0 SO ₂	Powder River Basin 8,800 Btu, 0.8 SO ₂	Uinta Basin 11,700 Btu, 0.8 SO ₂
07-Mar-08	\$84.30	\$80.00	\$46.80	\$14.35	\$40.00
14-Mar-08	\$84.30	\$80.00	\$52.00	\$14.05	\$40.00
20-Mar-08	\$84.35	\$80.00	\$52.00	\$14.20	\$40.00
28-Mar-08	\$85.80	\$110.00	\$52.00	\$14.55	\$40.00
04-Apr-08	\$86.25	\$100.00	\$52.00	\$14.25	\$44.00
11-Apr-08	\$86.25	\$100.00	\$56.00	\$14.20	\$44.00
18-Apr-08	\$86.25	\$105.00	\$56.00	\$14.20	\$44.00

Source: Energy Information Administration (from *Platts Coal Outlook*, "Weekly Price Survey")



Source: Energy Information Administration