National Mining Association

Weekly Statistical Summary

August 29, 2008 Edition
(Data for Week Ending August 23, 2008

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NMA Weekly Statistical Summary

Vol. 46, No. 34
Dated 08/29/08

PRODUCTION, CONSUMPTION & TRADE

	Week Ended 08/23/08	Week Ended 08/25/07	% Chng	* Cumulative Jan 1 to 08/23/08	* Cumulative Jan 1 to 08/23/07	% Chng
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	23,150	22,444	3.1%	748,943	739,236	1.3%
52 Weeks Ended	1,150,831	1,147,237	0.3%			

* Due to leap year, 2008 cummulative reflects one extra day of tonnage.

	July 08/07		% Chng	Jan - July 08/07		% Chng
Month Ended -- July	98,578	93,003	6.0%	674,159	664,731	1.4%

MONTH ENDED AND CUMULATIVE NUMBERS ARE PRELIMINARY AND SUBJECT TO CHANGE

DOC Bituminous Coal Trade (000 Tons)

Exports:	June 08/07		% Chng	Jan - June 08/07		% Chng
Metallurgical	3,417	2,893	18.1%	21,660	14,642	47.9%
Steam	3,188	2,195	45.2%	16,902	10,993	53.8%
Imports:	3,295	3,027	8.9%	16,622	17,191	-3.3%

	Week Ended 08/23/08	Week Ended 08/25/07	% Chng	* Cumulative Jan 1 to 08/23/08	* Cumulative Jan 1 to 08/25/07	% Chng
EEI Electric Output (Mil. Kwh)	85,978	93,569	-8.1%	2,690,464	2,696,460	-0.2%
AISI Raw Steel Output (000 Tons)	2,125	2,075	2.4%	71,389	69,637	2.5%

EIA U.S. PETROLEUM DATA

4-Week Averages

000 Barrels per Day

	Week Ending 08/22/08	Week Ending 08/22/07	% Chng	Cumulative Daily Averages 2008	Cumulative Daily Averages 2007	% Chng
PETROLEUM SUPPLY:						
Domestic Crude	5,074	4,942	2.7	5,123	5,104	0.4
Net Imports (Incl. SPR)	10,178	10,184	-1.0	9,855	10,014	-1.6
SPR Stocks W/D or Added	-33	-4	--	-44	-8	--
Other Stocks W/D or added	-376	532	--	-73	-58	--
Natural Gas Liquids Prod.	2,444	2,417	1.1	2,251	2,368	-4.9

EIA Estimated Weekly U.S. Coal Production Overview
(Thousand Short Tons)

Coal-Producing Region and State	Week Ended 8/23/2008	Week Ended 8/16/2008	Week Ended 8/25/2007	Year to Date 8/23/2008	Year to Date 8/23/2007	Percent Change	52 Weeks Ended 8/23/2008	52 Weeks Ended 8/25/2007	Percent Change
Alabama	388	393	387	13,548	12,601	7.5	20,390	18,914	7.8
Alaska	28	28	14	943	897	5.1	1,367	1,411	-3.2
Arizona	158	160	168	4,707	5,278	-10.8	7,377	8,200	-10.0
Arkansas	1	1	2	43	52	-16.8	74	63	16.6
Colorado	814	824	755	23,975	23,506	2.0	36,654	36,958	-0.8
Illinois	600	608	617	20,553	23,092	-11.0	30,180	34,857	-13.4
Indiana	704	713	738	23,076	22,747	1.4	35,170	35,260	-0.3
Kansas	6	6	8	248	280	-11.2	387	474	-18.2
Kentucky Total	**2,389**	**2,419**	**2,299**	**78,362**	**75,638**	**3.6**	**117,762**	**116,301**	**1.3**
Eastern	1,803	1,826	1,727	58,513	57,272	2.2	88,143	88,369	-0.3
Western	586	593	572	19,849	18,366	8.1	29,620	27,932	6.0
Louisiana	92	87	68	2,612	1,740	50.1	3,981	3,249	22.5
Maryland	41	42	43	1,460	1,451	0.6	2,302	2,733	-15.8
Mississippi	33	97	64	2,319	2,377	-2.5	3,470	3,623	-4.2
Missouri	4	4	5	147	150	-1.8	233	246	-5.4
Montana	843	854	930	28,923	26,672	8.4	45,388	41,975	8.1
New Mexico	498	505	427	14,595	16,043	-9.0	22,912	25,484	-10.1
North Dakota	567	574	629	18,411	19,092	-3.6	28,799	30,272	-4.9
Ohio	469	475	476	15,782	14,196	11.2	24,057	22,076	9.0
Oklahoma	36	37	33	1,143	1,082	5.6	1,702	1,725	-1.3
Pennsylvania Total	**1,281**	**1,297**	**1,248**	**43,614**	**43,217**	**0.9**	**65,325**	**65,645**	**-0.5**
Anthracite	24	25	30	1,034	1,015	1.9	1,581	1,544	2.4
Bituminous	1,257	1,273	1,218	42,580	42,201	0.9	63,744	64,101	-0.6
Tennessee	53	53	50	1,697	1,705	-0.5	2,636	2,648	-0.4
Texas	784	794	883	25,979	26,427	-1.7	41,255	42,638	-3.2
Utah	476	482	428	16,347	15,554	5.1	25,009	24,704	1.2
Virginia	482	488	466	15,382	17,749	-13.3	22,992	27,896	-17.6
Washington	- -	- -	- -	- -	- -	- -	0	683	-100.0
West Virginia Total	**3,155**	**3,195**	**3,073**	**103,388**	**100,895**	**2.5**	**155,339**	**152,543**	**1.8**
Northern	818	829	823	28,193	28,276	-0.3	41,958	42,016	-0.1
Southern	2,336	2,366	2,250	75,195	72,619	3.5	113,381	110,527	2.6
Wyoming	9,249	8,939	8,633	291,689	286,795	1.7	456,071	446,659	2.1
Appalachian Total	**7,671**	**7,770**	**7,471**	**253,385**	**249,086**	**1.7**	**381,183**	**380,824**	**0.1**
Interior Total	**2,845**	**2,940**	**2,990**	**95,969**	**96,312**	**-0.4**	**146,071**	**150,066**	**-2.7**
Western Total	**12,633**	**12,367**	**11,983**	**399,589**	**393,838**	**1.5**	**623,576**	**616,347**	**1.2**
East of Miss. River	**9,594**	**9,781**	**9,462**	**319,182**	**315,668**	**1.1**	**479,623**	**482,496**	**-0.6**
West of Miss. River	**13,556**	**13,296**	**12,982**	**429,761**	**423,568**	**1.5**	**671,208**	**664,741**	**1.0**
Bituminous and Lignite	23,125	23,052	22,414	747,909	738,220	1.3	1,149,249	1,145,693	0.3
Anthracite	24	25	30	1,034	1,015	1.9	1,581	1,544	2.4
U.S. Total	**23,150**	**23,077**	**22,444**	**748,943**	**739,236**	**1.3**	**1,150,831**	**1,147,237**	**0.3**
Railroad Cars Loaded	155,501	154,977	148,388	4,949,395	4,794,892	3.2	7,558,535	7,393,103	2.2

Source: Energy Information Administration

EEI
WEEKLY ELECTRIC OUTPUT
Essential Energy Information from EEI's Statistics Department

Volume 76 No. 34

OUTPUT FOR WEEK ENDED - Aug 23, 2008 Aug 27, 2008

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, Aug 23, 2008 was 85,978 gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to 178 on the weekly electric output index.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION
(48 CONTIGUOUS STATES)

	Week Ended August 23		52 Weeks Ended August 23	
	GWh Output	% Increase Over Corresponding Week of 2007	GWh Output	% Increase Over Corresponding Period of 2007
New England	2,614	-0.4	132,782	0.4
Mid-Atlantic	9,412	4.6	455,201	1.4
Central Industrial	15,127	-3.0	715,113	0.7
West Central	7,400	0.0	347,721	0.0
Southeast	22,618	-15.4	1,101,103	1.1
South Central	12,878	-19.2	610,151	3.0
Rocky Mountain	6,452	-4.0	276,742	2.8
Pacific Northwest	3,021	9.9	167,275	6.7
Pacific Southwest	6,456	-4.9	288,528	-1.5
Total United States	85,978	-8.1	4,094,616	1.4

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2008	Week Ended	2007	% Inc. (08/07)	52 Weeks Ended	2008	% Inc. (08/07)
Aug 02	93,147	Aug 04	93,540	-0.4	Aug 02	4,118,123	2.3
Aug 09	91,266	Aug 11	96,955	-5.9	Aug 09	4,112,434	2.1
Aug 16	84,228	Aug 18	94,455	-10.8	Aug 16	4,102,207	1.7
Aug 23	85,978	Aug 25	93,569	-8.1	Aug 23	4,094,616	1.4
Aug 23	2,690,464	Aug 25	2,696,460	-0.2	YEAR TO DATE, FIRST 34 WEEKS		

WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.*
SEASONALLY ADJUSTED 1982 = 100

Week Ended	2008	Week Ended	2007	Week Ended	2006
Aug 02	177	Aug 04	183	Aug 05	198
Aug 09	175	Aug 11	190	Aug 12	186
Aug 16	172	Aug 18	189	Aug 19	179
Aug 23	178	Aug 25	189	Aug 26	181

* Excludes Alaska and Hawaii
+ Includes investor-owned companies, cooperatives and government-owned utilities.

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WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION
(48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	23-Aug 2008 GWh Output	**25-Aug 2007** GWh Output	% Increase Over Corresponding Week of 2007	**23-Aug 2008 GWh Output**	**25-Aug 2007 GWh Output**	**% Increase Over Corresponding Week of 2007**	**23-Aug 2008** GWh Output	**25-Aug 2007** GWh Output	% Increase Over Corresponding Week of 2007
New England	2,614	2,624	-0.4%	**86,977**	**88,641**	**-1.9%**	132,782	132,252	0.4%
Mid-Atlantic	9,412	9,001	4.6%	**299,104**	**302,571**	**-1.1%**	455,201	448,898	1.4%
Central Industrial	15,127	15,593	-3.0%	**469,079**	**476,104**	**-1.5%**	715,113	709,877	0.7%
West Central	7,400	7,403	0.0%	**229,109**	**233,602**	**-1.9%**	347,721	347,613	0.0%
Southeast	22,618	26,748	-15.4%	**720,946**	**726,503**	**-0.8%**	1,101,103	1,089,325	1.1%
South Central	12,878	15,944	-19.2%	**408,759**	**396,744**	**3.0%**	610,151	592,293	3.0%
Rocky Mountain	6,452	6,719	-4.0%	**177,669**	**178,355**	**-0.4%**	276,742	269,323	2.8%
Pacific Northwest	3,021	2,747	10.0%	**110,502**	**102,306**	**8.0%**	167,275	156,726	6.7%
Pacific Southwest	6,456	6,790	-4.9%	**188,321**	**191,633**	**-1.7%**	288,528	292,883	-1.5%
Total United States *	85,978	93,569	-8.1%	**2,690,466**	**2,696,459**	**-0.2%**	4,094,616	4,039,190	1.4%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municiple power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

* Excludes Alaska and Hawaii
** Less than one-tenth of one percent

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE
1140 Connecticut Avenue, Suite 705
Washington, D.C. 20036

August 25, 2008

ESTIMATED WEEKLY RAW STEEL* PRODUCTION

Period	Thousand Net Tons	Percent Change from Previous Period	Percent Capability Utilization**
Week Ending			
August 23, 2008	2,125	-2.0	89.1
August 23, 2007	2,075	2.4	87.7
August 16, 2008	2,167	1.2	90.8
Year-to-Date+			
August 23, 2008	71,389	2.6	88.7
August 23, 2007	69,637	-	86.1

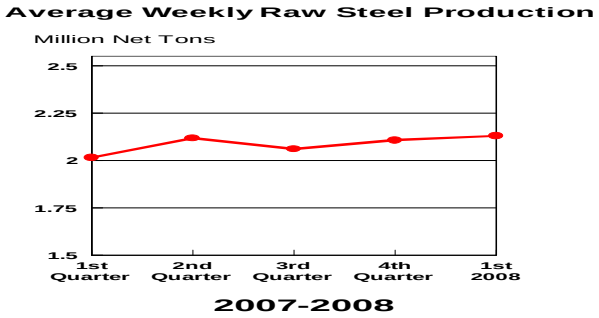
Production by District	Week Ending Aug. 23	Week Ending Aug. 16
North East Coast	179	188
Pgh/Youngstown	184	203
Lake Erie	94	93
Detroit	109	100
Indiana/Chicago	516	529
Midwest	267	272
Southern	680	684
Western	96	98
Total	2,125	2,167

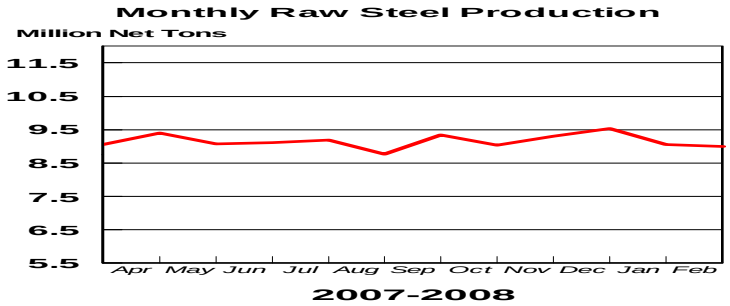
*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers. Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity.

+Includes revisions for previous months

NOTE: Capability for the Third Quarter 2008 is approximately 31.4 million net tons vs 30.1 million net tons for the same period last year, and 31.0 million tons for the second quarter of 2008.

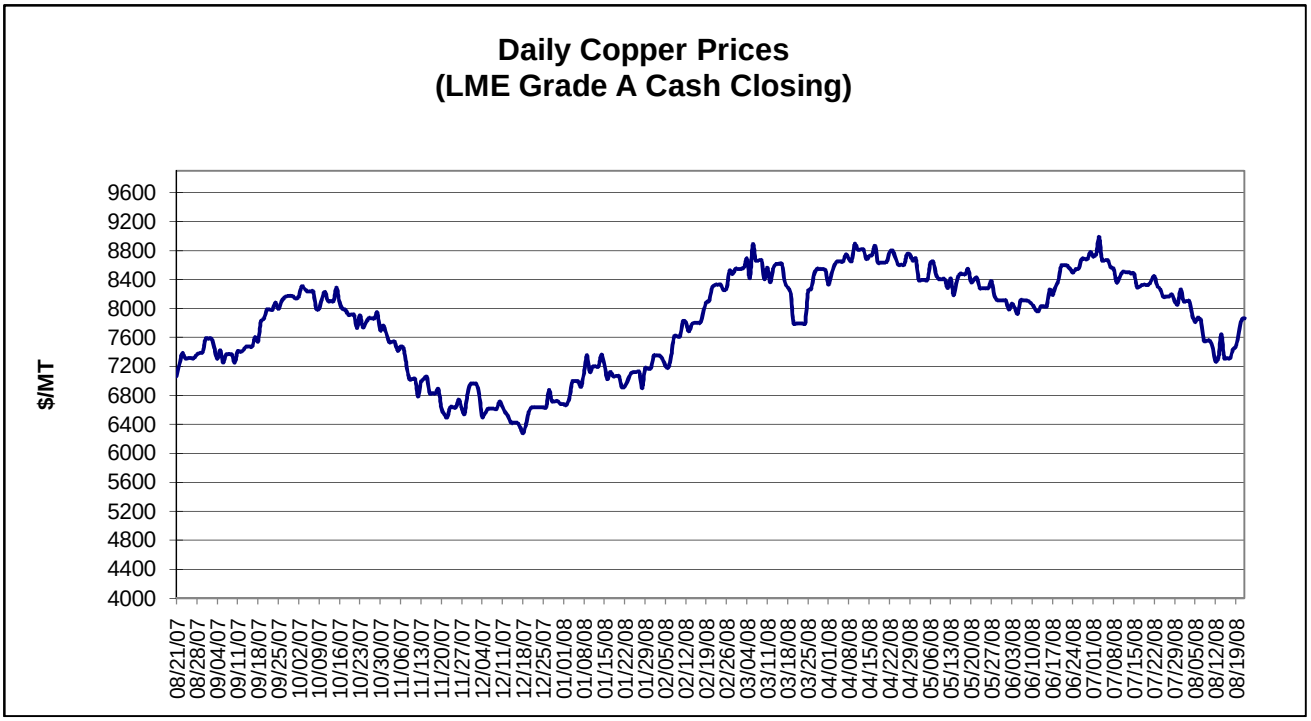
Capability -		
	2004	approx. 2.2 million tons/week
	2005	2.3
	2006	2.4
	2007	2.4
	2008	2.4

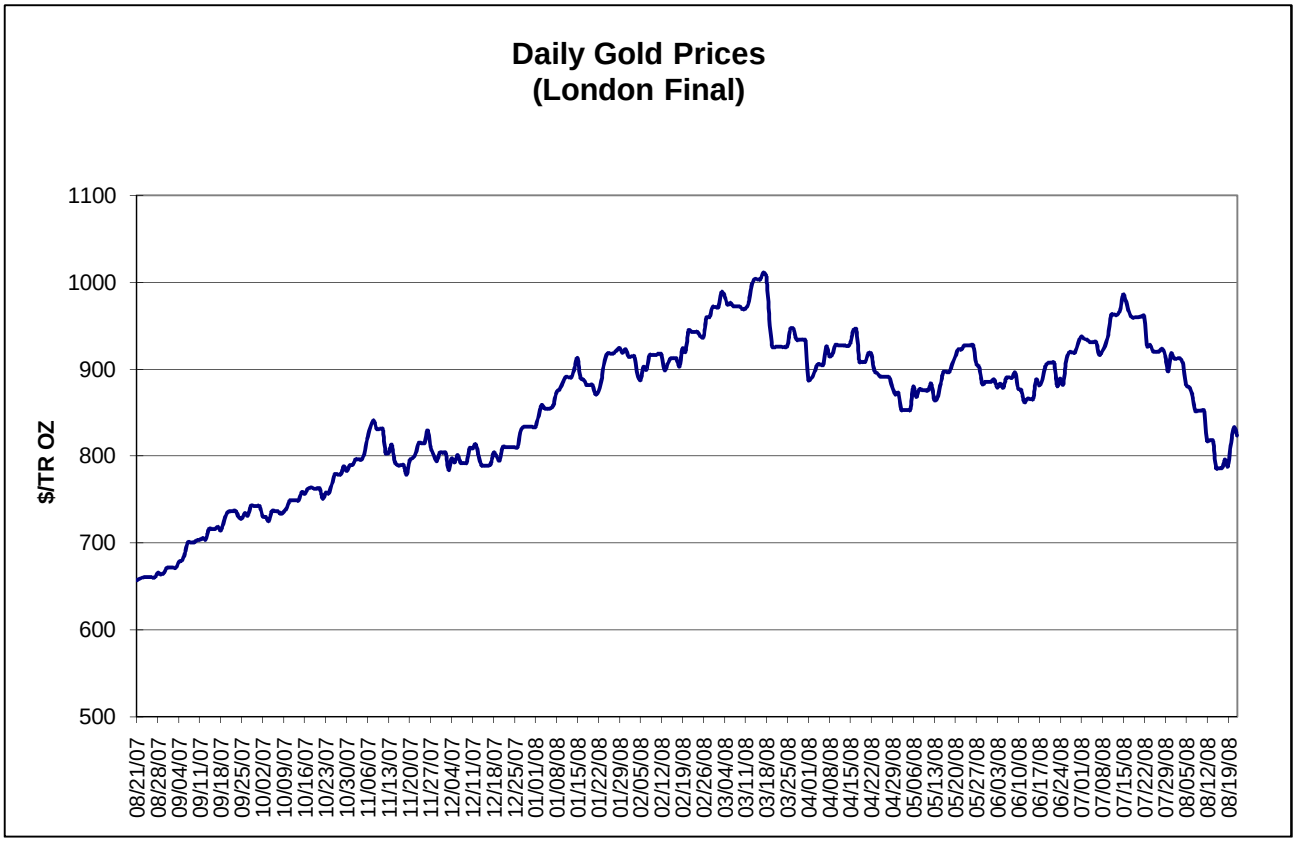




*Steel in the first solid state after melting suitable for futher processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs, or other product forms.

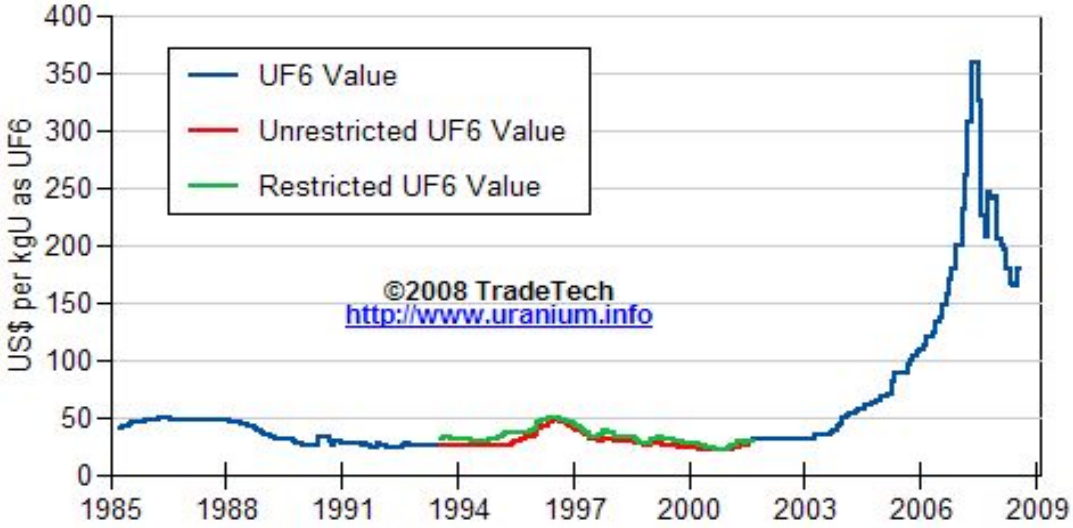
** Based on tonnage capability to produce raw steel for a sustained full order book.





Data reflect closings on weekends and holidays.
Source: Platts Metals Week

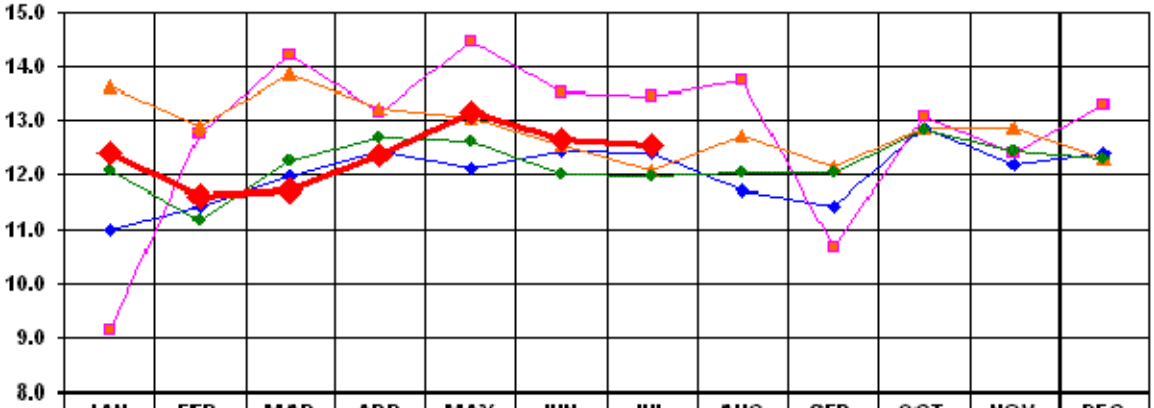
Trade Tech's Uranium (UF6) Monthly Spot Prices (US$ / kg as UF6)



Source: Trade Tech, Uranium Info Website – http://www.uranium.info

Coal and Coke

Monthly Tonnage Indicator for Internal U.S. Waterways



	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2004	11.0	11.4	12.0	12.5	12.1	12.4	12.4	11.7	11.4	12.9	12.2	12.4
2005	9.1	12.8	14.2	13.2	14.5	13.5	13.4	13.8	10.7	13.1	12.4	13.3
2006	13.6	12.9	13.8	13.2	13.1	12.6	12.1	12.7	12.2	12.9	12.9	12.3
2007	12.1	11.2	12.3	12.7	12.6	12.0	12.0	12.0	12.1	12.8	12.4	12.3
2008	12.4	11.6	11.7	12.4	13.2	12.7	12.5					

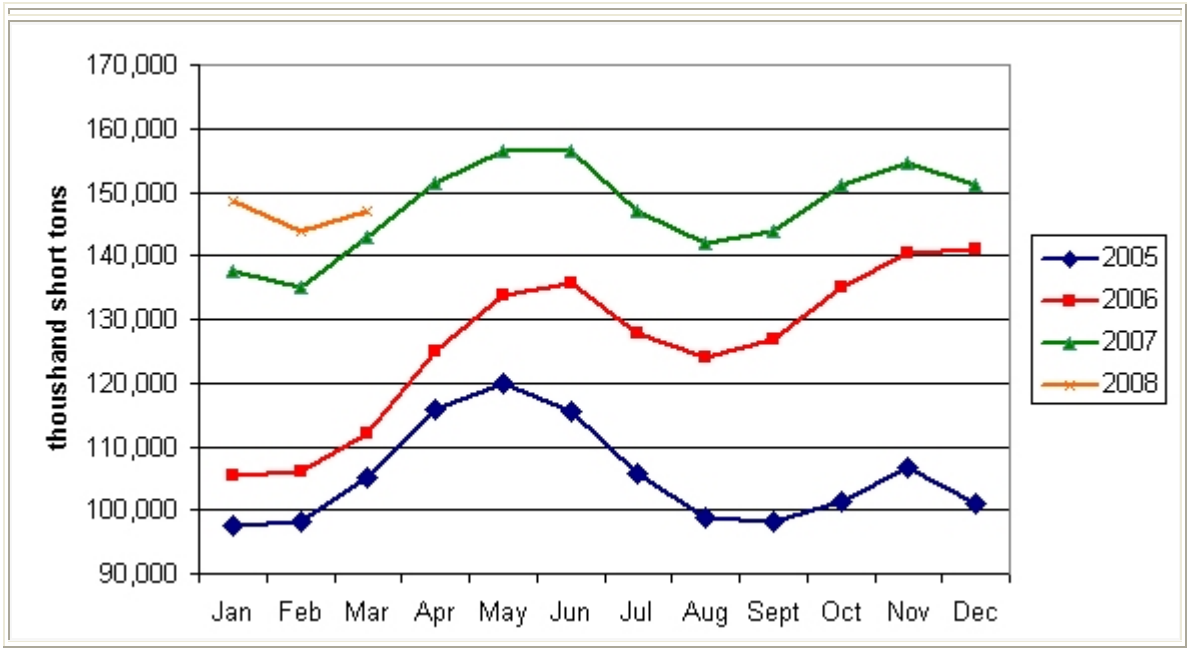
Source: U.S. Army Corps of Engineers, Waterborne Commerce Statistics Center

EIA Weekly Spot Coal Prices

Average Weekly Coal Commodity Spot Prices (Dollars per Short Ton)					
Week Ended	Central Appalachia 12,500 Btu, 1.2 SO2	Northern Appalachia 13,000 Btu, <3.0 SO2	Illinois Basin 11,800 Btu, 5.0 SO2	Powder River Basin 8,800 Btu, 0.8 SO2	Uinta Basin 11,700 Btu, 0.8 SO2
18-July-08	$139.30	$138.00	$70.00	$14.00	$56.00
25-July-08	$140.00	$149.00	$71.00	$12.50	$62.00
01-Aug-08	$140.00	$149.00	$71.00	$12.50	$62.00
08-Aug-08	$140.00	$146.00	$95.00	$12.50	$62.00
15-Aug-08	$140.00	$145.00	$93.00	$12.50	$62.00
22-Aug-08	$140.00	$144.00	$93.00	$11.00	$62.00

Source: Energy Information Administration (from Platts *Coal Outlook*, "Weekly Price Survey")

EIA Electric Power Sector Coal Stocks



Source: Energy Information Administration

USGS Production of Selected Mineral Commodites	2008 Year to Date - 2nd Quarter	2007 Year to Date - 2nd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	445.0	477.0	-7%
Cement (Mil. Mt.)	41.1	43.7	-6%
Gypsum (Mil. Mt.)	9.4	10.9	-14%
Iron Ore (Mil. Mt.)	26.8	25.1	7%
Phosphate rock (Mil. Mt.)	15.3	14.7	4%
Sand & gravel, construction (Mil. Mt.)	477.0	533.0	-11%
Soda ash (Mil. Mt.)	5.6	5.5	2%
Stone, crushed (Mil. Mt.)	664.0	730.0	-9%
Zinc (000 Mt.)	420.0	365.0	15%

Source: U.S. Geological Survey, Mineral Industry Surveys, *U.S. Production of Selected Mineral Commodities in the First Quarter 2008,* August 2008