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National Mining Association

# Weekly Statistical Summary

February 23, 2007 Edition  
(Data for Week Ending February 17, 2007)

Prepared by  
National Mining Association



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# NMA Weekly Statistical Summary

Vol. 45, No. 7  
Dated 02/23/07

PRODUCTION, CONSUMPTION & TRADE						
	Week Ended			Cumulative Jan 1 to		
	02/17/07	02/18/06	% Chng	02/17/07	02/18/06	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	21,404	21,529	-0.6%	152,257	155,183	-1.9%
52 Weeks Ended	1,155,342	1,132,894	2.0%			
<b>Month Ended -- January</b>						
	January 07/06		% Chng	Jan - January 07/06		% Chng
	99,512	98,528	1.0%	99,512	98,528	1.0%
MONTH ENDED AND CUMULATIVE NUMBERS ARE PRELIMINARY AND SUBJECT TO CHANGE						
<b>DOC Bituminous Coal Trade (000 Tons)</b>						
<b>Exports:</b>	December 06/05			Jan - Dec 06/05		
			% Chng			% Chng
Metallurgical	2,255	2,964	-23.9%	27,607	28,679	-3.7%
Steam	1,897	1,916	-1.0%	21,707	20,826	4.2%
<b>Imports:</b>	3,089	3,081	0.3%	36,246	30,460	19.0%
<b>Week Ended</b>						
	02/17/07	02/18/06	% Chng	Cumulative Jan 1 to		
				02/17/07	02/18/06	% Chng
<b>EEl Electric Output (Mil. Kwh)</b>	82,886	76,818	7.9%	562,486	520,134	8.1%
<b>AISI Raw Steel Output (000 Tons)</b>	1,915	2,126	-9.9%	13,363	14,385	-7.1%
<b>EIA U.S. PETROLEUM DATA</b>						
4-Week Averages 000 Barrels per Day						
<b>Week Ending</b>						
	02/16/07	02/16/06	% Chng	Cumulative Daily Averages		
				2006	2005	% Chng
<b>PETROLEUM SUPPLY:</b>						
Domestic Crude	5,287	5,048	4.7	--	--	--
Net Imports (Incl. SPR)	9,688	9,784	-1.0	--	--	--
SPR Stocks W/D or Added	0	-9	--	--	--	--
Other Stocks W/D or added	-191	-342	--	--	--	--
Natural Gas Liquids Prod.	2,405	1,966	22.3	--	--	--
Cumulative daily petroleum averages will be shown beginning with week ending April 6, 2007 data.						
Please complete our readership survey!						



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## EIA Estimated Weekly U.S. Coal Production Overview (Thousand Short Tons)

Coal-Producing Region and State	Week Ended			Year to Date			52 Weeks Ended		
	2/17/2007	2/10/2007	2/18/2006	2/17/2007	2/17/2006	Percent Change	2/17/2007	2/18/2006	Percent Change
Alabama	399	416	395	2,844	2,939	-3.2	19,968	21,158	-5.6
Alaska	25	26	24	175	179	-2.3	1,354	1,343	0.8
Arizona	168	175	141	1,196	1,112	7.6	8,673	11,431	-24.1
Arkansas	*	*	*	3	2	59.2	16	4	294.3
Colorado	724	754	499	5,092	3,679	38.4	38,207	36,689	4.1
Illinois	592	617	590	4,200	4,359	-3.6	32,160	31,954	0.6
Indiana	653	680	645	4,637	4,787	-3.1	35,073	34,576	1.4
Kansas	6	6	4	43	32	36.3	352	184	91.3
<b>Kentucky Total</b>	<b>2,147</b>	<b>2,237</b>	<b>2,283</b>	<b>15,263</b>	<b>16,966</b>	<b>-10.0</b>	<b>117,929</b>	<b>120,821</b>	<b>-2.4</b>
Eastern	1,636	1,705	1,759	11,645	13,099	-11.1	91,153	94,180	-3.2
Western	511	532	525	3,619	3,867	-6.4	26,776	26,641	0.5
Louisiana	86	99	57	531	477	11.2	4,272	3,986	7.2
Maryland	109	114	103	778	761	2.3	5,817	5,255	10.7
Mississippi	71	68	66	418	502	-16.6	3,609	3,586	0.7
Missouri	3	3	11	24	82	-71.1	416	604	-31.2
Montana	733	763	680	5,143	5,041	2.0	40,798	40,395	1.0
New Mexico	463	483	422	3,296	3,131	5.3	25,519	28,261	-9.7
North Dakota	546	569	565	3,894	4,201	-7.3	29,363	29,912	-1.8
Ohio	451	470	447	3,201	3,303	-3.1	22,992	24,699	-6.9
Oklahoma	38	39	41	269	305	-11.9	2,011	1,917	4.9
<b>Pennsylvania Total</b>	<b>1,134</b>	<b>1,181</b>	<b>1,219</b>	<b>8,070</b>	<b>9,064</b>	<b>-11.0</b>	<b>63,965</b>	<b>67,090</b>	<b>-4.7</b>
Anthracite	25	26	30	179	224	-20.1	1,400	1,704	-17.8
Bituminous	1,109	1,155	1,189	7,891	8,840	-10.7	62,565	65,386	-4.3
Tennessee	53	55	55	375	407	-8.0	2,786	3,192	-12.7
Texas	828	863	786	5,810	5,692	2.1	45,787	45,761	0.1
Utah	420	438	497	2,985	3,684	-19.0	24,078	24,987	-3.6
Virginia	550	574	568	3,906	4,222	-7.5	31,395	28,270	11.1
Washington	-	-	55	-	414	-100.0	2,388	4,989	-52.1
<b>West Virginia Total</b>	<b>2,780</b>	<b>2,897</b>	<b>2,852</b>	<b>19,738</b>	<b>21,132</b>	<b>-6.6</b>	<b>149,703</b>	<b>154,248</b>	<b>-2.9</b>
Northern	873	909	827	6,199	6,127	1.2	44,238	43,161	2.5
Southern	1,907	1,987	2,025	13,539	15,006	-9.8	105,466	111,087	-5.1
Wyoming	8,424	8,520	8,522	60,366	58,712	2.8	446,713	407,581	9.6
<b>Appalachian Total</b>	<b>7,112</b>	<b>7,411</b>	<b>7,398</b>	<b>50,557</b>	<b>54,928</b>	<b>-8.0</b>	<b>387,779</b>	<b>398,091</b>	<b>-2.6</b>
<b>Interior Total</b>	<b>2,789</b>	<b>2,909</b>	<b>2,725</b>	<b>19,554</b>	<b>20,103</b>	<b>-2.7</b>	<b>150,472</b>	<b>149,214</b>	<b>0.8</b>
<b>Western Total</b>	<b>11,502</b>	<b>11,727</b>	<b>11,406</b>	<b>82,146</b>	<b>80,152</b>	<b>2.5</b>	<b>617,091</b>	<b>585,589</b>	<b>5.4</b>
<b>East of Miss. River</b>	<b>8,940</b>	<b>9,308</b>	<b>9,223</b>	<b>63,432</b>	<b>68,442</b>	<b>-7.3</b>	<b>485,397</b>	<b>494,849</b>	<b>-1.9</b>
<b>West of Miss. River</b>	<b>12,464</b>	<b>12,739</b>	<b>12,305</b>	<b>88,826</b>	<b>86,741</b>	<b>2.4</b>	<b>669,945</b>	<b>638,045</b>	<b>5.0</b>
Bituminous and Lignite	21,379	22,021	21,499	152,078	154,959	-1.9	1,153,942	1,131,191	2.0
Anthracite	25	26	30	179	224	-20.1	1,400	1,704	-17.8
<b>U.S. Total</b>	<b>21,404</b>	<b>22,047</b>	<b>21,529</b>	<b>152,257</b>	<b>155,183</b>	<b>-1.9</b>	<b>1,155,342</b>	<b>1,132,894</b>	<b>2.0</b>
Railroad Cars Loaded	133,076	137,965	132,544	970,944	989,177	-1.8	7,437,124	7,180,539	3.6

Source: Energy Information Administration



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**OUTPUT FOR WEEK ENDED - Feb 17, 2007**

Feb 21, 2007

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, Feb 17, 2007 was **82,886** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **194** on the weekly electric output index.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**  
(48 CONTIGUOUS STATES)

	Week Ended February 17		52 Weeks Ended February 17	
	GWh Output	% Increase Over Corresponding Week of 2006	GWh Output	% Increase Over Corresponding Period of 2006
New England	2,832	8.9	132,637	-1.6
Mid-Atlantic	9,655	12.4	447,558	-1.3
Central Industrial	15,526	9.5	702,108	0.1
West Central	7,110	5.0	346,624	0.7
Southeast	22,370	7.7	1,082,537	1.0
South Central	12,158	14.8	609,838	3.6
Rocky Mountain	4,737	1.2	263,408	4.4
Pacific Northwest	3,212	-2.8	153,779	4.0
Pacific Southwest	5,286	-1.0	292,730	1.5
Total United States	82,886	7.9	4,031,219	1.2

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2007	Week Ended	2006	% Inc. (07/06)	52 Weeks Ended	2007	% Inc. (07/06)
Jan 27	81,048	Jan 28	74,558	8.7	Jan 27	4,006,460	0.7
Feb 03	83,459	Feb 04	72,403	15.3	Feb 03	4,017,517	1.0
Feb 10	84,063	Feb 11	76,429	10.0	Feb 10	4,025,152	1.2
Feb 17	82,886	Feb 18	76,818	7.9	Feb 17	4,031,219	1.2
Feb 17	<b>562,486</b>	Feb 18	<b>520,134</b>	<b>8.1</b>	<b>YEAR TO DATE, FIRST 7 WEEKS</b>		

**WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\***  
**SEASONALLY ADJUSTED 1982 = 100**

Week Ended	2007	Week Ended	2006	Week Ended	2005
Jan 27	179	Jan 28	166	Jan 29	186
Feb 03	190	Feb 04	169	Feb 05	179
Feb 10	195	Feb 11	178	Feb 12	174
Feb 17	194	Feb 18	182	Feb 19	178

\* Excludes Alaska and Hawaii

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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## WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY 1 to			52 Weeks Ended		
	17-Feb 2007 GWh Output	18-Feb 2006 GWh Output	% Increase Over Corresponding Week of 2006	17-Feb 2007 GWh Output	18-Feb 2006 GWh Output	% Increase Over Corresponding Week of 2006	17-Feb 2007 GWh Output	18-Feb 2006 GWh Output	% Increase Over Corresponding Week of 2006
<b>New England</b>	2,832	2,601	8.9%	<b>18,955</b>	<b>18,141</b>	<b>4.5%</b>	132,637	134,786	-1.6%
<b>Mid-Atlantic</b>	9,655	8,588	12.4%	<b>62,810</b>	<b>59,003</b>	<b>6.5%</b>	447,558	453,495	-1.3%
<b>Central Industrial</b>	15,526	14,177	9.5%	<b>103,317</b>	<b>96,096</b>	<b>7.5%</b>	702,108	701,148	0.1%
<b>West Central</b>	7,110	6,770	5.0%	<b>48,146</b>	<b>45,670</b>	<b>5.4%</b>	346,624	344,140	0.7%
<b>Southeast</b>	22,370	20,763	7.7%	<b>151,185</b>	<b>140,738</b>	<b>7.4%</b>	1,082,537	1,072,229	1.0%
<b>South Central</b>	12,158	10,591	14.8%	<b>79,808</b>	<b>68,341</b>	<b>16.8%</b>	609,838	588,906	3.6%
<b>Rocky Mountain</b>	4,737	4,681	1.2%	<b>34,311</b>	<b>31,524</b>	<b>8.8%</b>	263,408	252,310	4.4%
<b>Pacific Northwest</b>	3,212	3,305	-2.8%	<b>25,401</b>	<b>22,995</b>	<b>10.5%</b>	153,779	147,831	4.0%
<b>Pacific Southwest</b>	<u>5,286</u>	<u>5,342</u>	-1.0%	<u><b>38,552</b></u>	<u><b>37,627</b></u>	<b>2.5%</b>	<u>292,730</u>	<u>288,527</u>	1.5%
<b>Total United States *</b>	82,886	76,818	7.9%	<b>562,485</b>	<b>520,135</b>	<b>8.1%</b>	4,031,219	3,983,372	1.2%

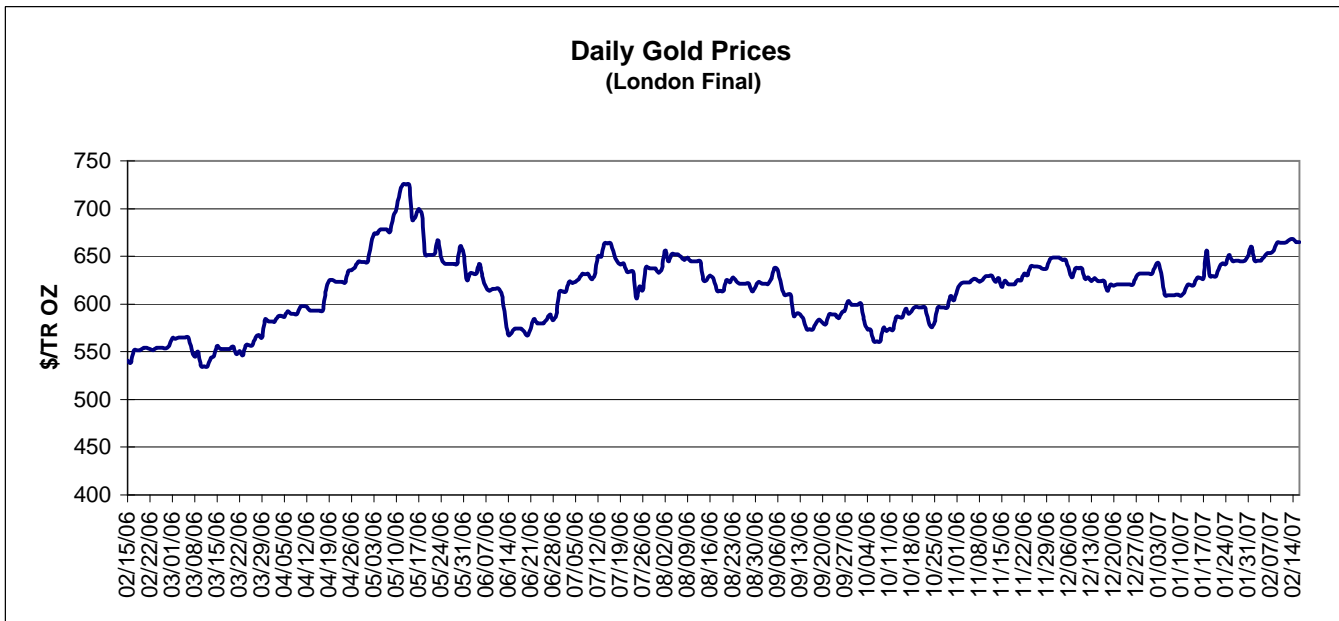
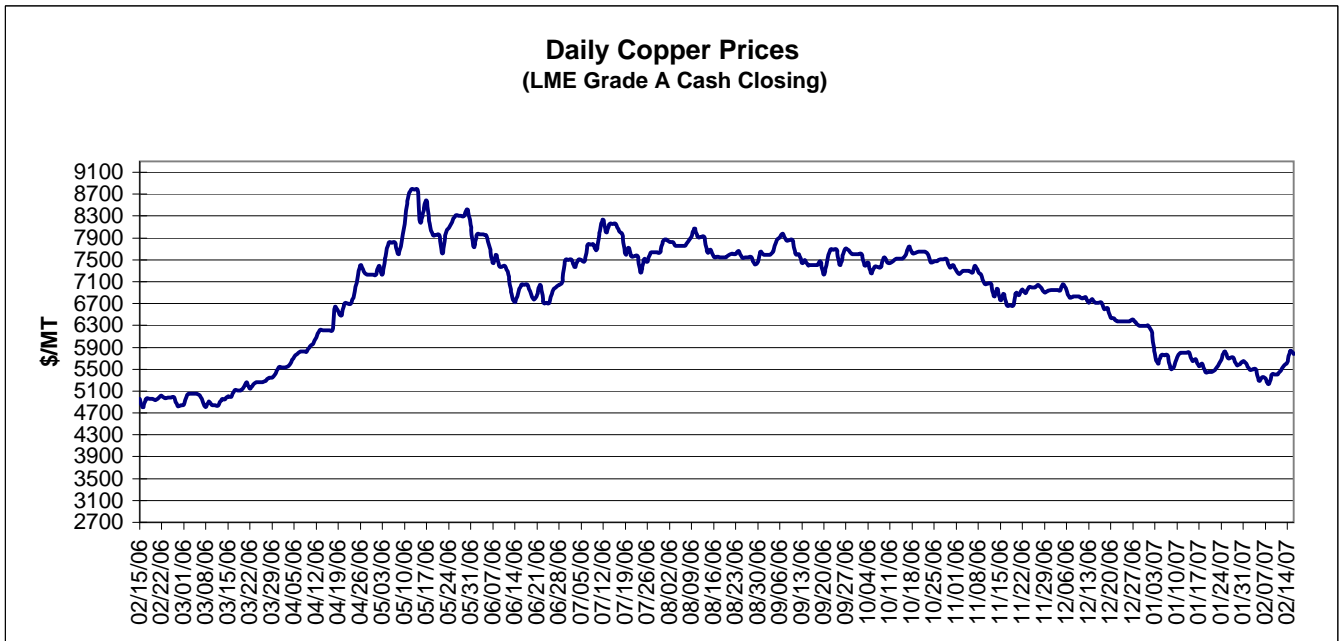
**Notes:** EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

\* Excludes Alaska and Hawaii

\*\* Less than one-tenth of one percent

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

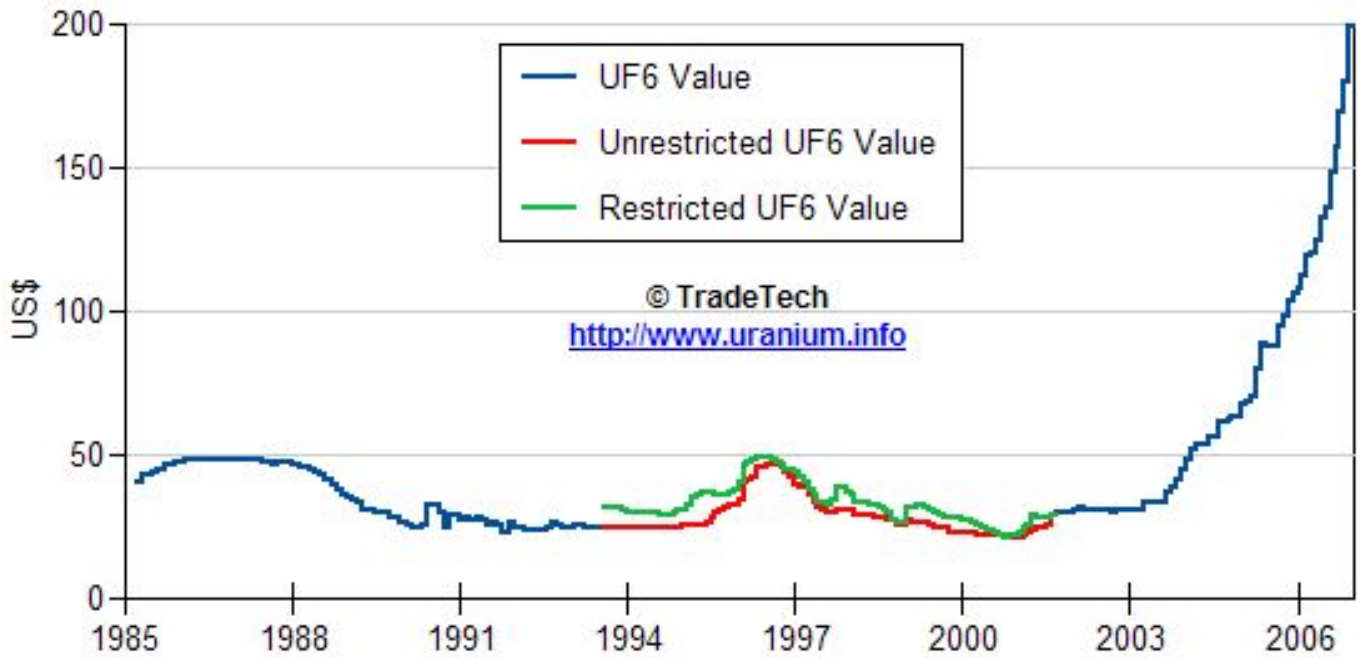




Data reflect closings on weekends and holidays.

Source: Platts Metals Week

### Trade Tech's Uranium (UF6) Monthly Spot Prices (US\$/kg as UF6)



Source: Trade Tech, Uranium Info Website – <http://www.uranium.info>