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National Mining Association

# Weekly Statistical Summary

April 18, 2008 Edition  
(Data for Week Ending April 12, 2008)

Prepared by  
National Mining Association



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# NMA Weekly Statistical Summary

Vol. 46, No. 15  
Dated 04/18/08

PRODUCTION, CONSUMPTION & TRADE						
	Week Ended			* Cumulative Jan 1 to		
	04/12/08	04/14/07	% Chng	04/12/08	04/12/07	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	22,358	23,032	-2.9%	334,624	324,499	3.1%
52 Weeks Ended	1,150,044	1,156,048	-0.5%			
* Due to leap year, 2008 cumulative reflects one extra day of tonnage.						
	March 08/07		% Chng	Jan - Mar 08/07		% Chng
<b>Month Ended -- March</b>	99,020	97,628	1.4%	295,300	285,901	3.3%
MONTH ENDED AND CUMULATIVE NUMBERS ARE PRELIMINARY AND SUBJECT TO CHANGE						
<b>DOC Bituminous Coal Trade (000 Tons)</b>						
	February 08/07		% Chng	Jan - Feb 08/07		% Chng
<b>Exports:</b>						
Metallurgical	2,682	1,874	43.1%	5,356	3,950	35.6%
Steam	1,477	775	90.6%	3,699	3,005	23.1%
<b>Imports:</b>	2,619	2,656	-1.4%	5,000	5,501	-9.1%
	Week Ended			* Cumulative Jan 1 to		
	04/12/08	04/14/07	% Chng	04/12/08	04/14/07	% Chng
<b>EEl Electric Output (Mil. Kwh)</b>	70,761	70,367	0.6%	1,150,294	1,139,726	0.9%
<b>AISI Raw Steel Output (000 Tons)</b>	2,134	2,113	1.0%	31,084	29,814	4.3%
<b>EIA U.S. PETROLEUM DATA</b>						
4-Week Averages 000 Barrels per Day						
	Week Ending			Cumulative Daily Averages		
	04/11/08	04/11/07	% Chng	2008	2007	% Chng
<b>PETROLEUM SUPPLY:</b>						
Domestic Crude	5,096	5,192	-1.8	5,081	5,176	-1.9
Net Imports (Incl. SPR)	9,217	10,249	-10.1	9,716	9,892	-1.8
SPR Stocks W/D or Added	-54	-9	--	-41	-3	--
Other Stocks W/D or added	-68	-353	--	-240	-215	--
Natural Gas Liquids Prod.	2,447	2,419	1.2	2,409	2,312	4.2



**NMA**

THE AMERICAN RESOURCE National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

## EIA Estimated Weekly U.S. Coal Production Overview (Thousand Short Tons)

Coal-Producing Region and State	Week Ended			Year To Date			52 Weeks Ended		
	4/12/2008	4/5/2008	4/14/2007	4/12/2008	4/12/2007	Percent Change	4/12/2008	4/14/2007	Percent Change
Alabama	388	381	371	5,765	5,834	-1.2	19,372	18,673	3.7
Alaska	27	27	28	368	502	-26.6	1,184	1,538	-23.0
Arizona	116	114	163	1,803	2,320	-22.3	7,432	8,210	-9.5
Arkansas	2	2	2	30	20	50.9	92	39	137.6
Colorado	731	717	815	10,506	9,332	12.6	37,344	37,052	0.8
Illinois	660	648	710	9,999	10,855	-7.9	31,520	34,303	-8.1
Indiana	706	692	700	10,571	9,930	6.5	35,491	35,016	1.4
Kansas	11	10	9	146	123	19.0	442	477	-7.4
<b>Kentucky Total</b>	<b>2,364</b>	<b>2,320</b>	<b>2,341</b>	<b>34,091</b>	<b>33,936</b>	<b>0.5</b>	<b>114,876</b>	<b>118,641</b>	<b>-3.2</b>
Eastern	1,719	1,687	1,802	24,890	25,486	-2.3	86,001	91,121	-5.6
Western	645	633	539	9,201	8,449	8.9	28,874	27,520	4.9
Louisiana	65	89	14	1,292	728	77.4	3,622	3,931	-7.8
Maryland	51	50	44	626	674	-7.1	2,238	4,085	-45.2
Mississippi	74	74	84	889	984	-9.7	3,428	3,701	-7.4
Missouri	5	5	5	66	67	-1.4	234	290	-19.2
Montana	890	873	803	12,495	11,379	9.8	44,287	42,182	5.0
New Mexico	481	472	601	6,861	6,534	5.0	24,651	25,526	-3.4
North Dakota	549	539	547	8,534	8,700	-1.9	29,331	30,300	-3.2
Ohio	484	475	414	6,948	6,328	9.8	23,087	22,067	4.6
Oklahoma	37	37	34	553	475	16.4	1,719	1,830	-6.1
<b>Pennsylvania Total</b>	<b>1,320</b>	<b>1,295</b>	<b>1,342</b>	<b>19,258</b>	<b>19,848</b>	<b>-3.0</b>	<b>64,321</b>	<b>66,523</b>	<b>-3.3</b>
Anthracite	40	39	32	524	458	14.5	1,617	1,538	5.1
Bituminous	1,280	1,256	1,310	18,734	19,390	-3.4	62,704	64,985	-3.5
Tennessee	52	51	50	717	800	-10.4	2,551	2,740	-6.9
Texas	858	842	824	12,143	11,239	8.0	42,623	44,316	-3.8
Utah	485	476	513	6,704	6,981	-4.0	23,919	25,189	-5.0
Virginia	473	465	572	7,416	8,262	-10.2	24,410	29,174	-16.3
Washington	--	--	--	--	--	--	0	1,682	-100.0
<b>West Virginia Total</b>	<b>3,113</b>	<b>3,055</b>	<b>3,117</b>	<b>45,129</b>	<b>45,364</b>	<b>-0.5</b>	<b>152,345</b>	<b>152,362</b>	<b>*</b>
Northern	947	929	854	14,136	13,232	6.8	42,681	42,479	0.5
Southern	2,166	2,126	2,263	30,993	32,132	-3.5	109,665	109,883	-0.2
Wyoming	8,417	8,787	8,932	131,715	123,285	6.8	459,524	446,201	3.0
<b>Appalachian Total</b>	<b>7,600</b>	<b>7,458</b>	<b>7,711</b>	<b>110,750</b>	<b>112,597</b>	<b>-1.6</b>	<b>374,325</b>	<b>386,744</b>	<b>-3.2</b>
<b>Interior Total</b>	<b>3,063</b>	<b>3,032</b>	<b>2,920</b>	<b>44,889</b>	<b>42,870</b>	<b>4.7</b>	<b>148,046</b>	<b>151,423</b>	<b>-2.2</b>
<b>Western Total</b>	<b>11,696</b>	<b>12,005</b>	<b>12,401</b>	<b>178,986</b>	<b>169,033</b>	<b>5.9</b>	<b>627,673</b>	<b>617,881</b>	<b>1.6</b>
<b>East of Miss. River</b>	<b>9,684</b>	<b>9,505</b>	<b>9,744</b>	<b>141,410</b>	<b>142,815</b>	<b>-1.0</b>	<b>473,638</b>	<b>487,285</b>	<b>-2.8</b>
<b>West of Miss. River</b>	<b>12,674</b>	<b>12,990</b>	<b>13,288</b>	<b>193,214</b>	<b>181,684</b>	<b>6.3</b>	<b>676,406</b>	<b>668,763</b>	<b>1.1</b>
Bituminous and Lignite	22,318	22,456	23,000	334,100	324,041	3.1	1,148,427	1,154,509	-0.5
Anthracite	40	39	32	524	458	14.5	1,617	1,538	5.1
<b>U.S. Total</b>	<b>22,358</b>	<b>22,495</b>	<b>23,032</b>	<b>334,624</b>	<b>324,499</b>	<b>3.1</b>	<b>1,150,044</b>	<b>1,156,048</b>	<b>-0.5</b>
Railroad Cars Loaded	145,467	146,326	148,309	2,190,749	2,110,694	3.8	7,484,087	7,440,470	0.6

Source: Energy Information Administration



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**OUTPUT FOR WEEK ENDED - Apr 12, 2008**

**Apr 16, 2008**

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **Apr 12, 2008** was **70,761** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **188** on the weekly electric output index.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**  
(48 CONTIGUOUS STATES)

	Week Ended April 12		52 Weeks Ended April 12	
	GWh Output	% Increase Over Corresponding Week of 2007	GWh Output	% Increase Over Corresponding Period of 2007
New England	2,324	-3.3	133,644	0.4
Mid-Atlantic	7,774	-5.0	456,571	1.5
Central Industrial	12,150	-5.4	724,177	2.7
West Central	6,123	0.3	354,399	2.2
Southeast	19,438	0.6	1,109,485	2.3
South Central	10,128	5.7	599,152	-1.6
Rocky Mountain	4,365	-0.1	279,648	6.1
Pacific Northwest	3,213	14.4	164,423	6.9
Pacific Southwest	5,246	10.4	289,683	-1.1
Total United States	70,761	0.6	4,111,181	1.8

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2008	Week Ended	2007	% Inc. (08/07)	52 Weeks Ended	2008	% Inc. (08/07)
Mar 22	71,691	Mar 24	70,855	1.2	Mar 22	4,106,456	1.8
Mar 29	72,457	Mar 31	69,649	4.0	Mar 29	4,109,264	1.8
Apr 05	71,906	Apr 07	70,382	2.2	Apr 05	4,110,787	1.8
Apr 12	70,761	Apr 14	70,367	0.6	Apr 12	4,111,181	1.8
<b>Apr 12</b>	<b>1,150,294</b>	<b>Apr 14</b>	<b>1,139,726</b>	<b>0.9</b>	<b>YEAR TO DATE, FIRST 15 WEEKS</b>		

**WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\***  
**SEASONALLY ADJUSTED 1982 = 100**

Week Ended	2008	Week Ended	2007	Week Ended	2006
Mar 22	182	Mar 24	180	Mar 25	183
Mar 29	188	Mar 31	178	Apr 01	176
Apr 05	189	Apr 07	183	Apr 08	178
Apr 12	188	Apr 14	186	Apr 15	177

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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## WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	12-Apr 2008 GWh Output	14-Apr 2007 GWh Output	% Increase Over Corresponding Week of 2007	12-Apr 2008 GWh Output	14-Apr 2007 GWh Output	% Increase Over Corresponding Week of 2007	12-Apr 2008 GWh Output	14-Apr 2007 GWh Output	% Increase Over Corresponding Week of 2007
<b>New England</b>	2,324	2,404	-3.3%	<b>38,322</b>	<b>39,124</b>	<b>-2.0%</b>	133,644	133,055	0.4%
<b>Mid-Atlantic</b>	7,774	8,181	-5.0%	<b>127,903</b>	<b>130,001</b>	<b>-1.6%</b>	456,571	449,867	1.5%
<b>Central Industrial</b>	12,150	12,840	-5.4%	<b>211,147</b>	<b>209,110</b>	<b>1.0%</b>	724,177	705,352	2.7%
<b>West Central</b>	6,123	6,106	0.3%	<b>100,670</b>	<b>98,488</b>	<b>2.2%</b>	354,399	346,796	2.2%
<b>Southeast</b>	19,438	19,327	0.6%	<b>308,889</b>	<b>306,064</b>	<b>0.9%</b>	1,109,485	1,085,034	2.3%
<b>South Central</b>	10,128	9,582	5.7%	<b>158,106</b>	<b>157,087</b>	<b>0.6%</b>	599,152	608,650	-1.6%
<b>Rocky Mountain</b>	4,365	4,367	0.0%	<b>71,716</b>	<b>69,498</b>	<b>3.2%</b>	279,648	263,613	6.1%
<b>Pacific Northwest</b>	3,213	2,808	14.4%	<b>55,101</b>	<b>49,757</b>	<b>10.7%</b>	164,423	153,802	6.9%
<b>Pacific Southwest</b>	5,246	4,752	10.4%	<b>78,441</b>	<b>80,596</b>	<b>-2.7%</b>	289,683	292,958	-1.1%
<b>Total United States *</b>	<u>70,761</u>	<u>70,367</u>	0.6%	<u><b>1,150,295</b></u>	<u><b>1,139,725</b></u>	<b>0.9%</b>	<u>4,111,182</u>	<u>4,039,127</u>	1.8%

**Notes:** EEl output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEl survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

\* Excludes Alaska and Hawaii

\*\* Less than one-tenth of one percent

SOURCE: Edison Electric Institute (EEl), *Weekly Electric Output Report*.

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April 14, 2008

**ESTIMATED WEEKLY RAW STEEL\* PRODUCTION**

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending April 12</u>	<u>Week Ending April 5</u>	
<b><u>Week Ending</u></b>				North East Coast	175	177
				Pgh/Youngstown	220	218
April 12, 2008	2,134	1.6	89.4	Lake Erie	90	89
April 12, 2007	2,113	0.9	88.3	Detroit	92	83
April 5, 2008	2,099	-2.0	88.0	Indiana/Chicago	509	525
				Midwest	271	267
				Southern	680	647
				Western	97	93
				Total	2134	2099
<b><u>Year-to-Date+</u></b>						
April 12, 2008	31,084	4.5	88.5			
April 12, 2007	29,814	-	84.3			

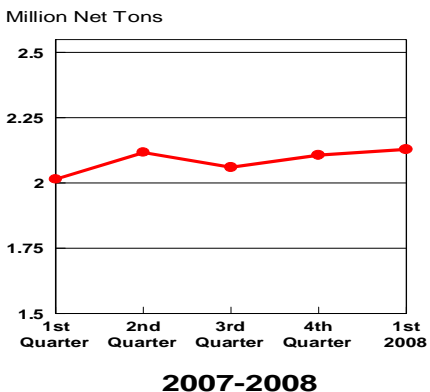
\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers. Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity.

+Includes revisions for previous months

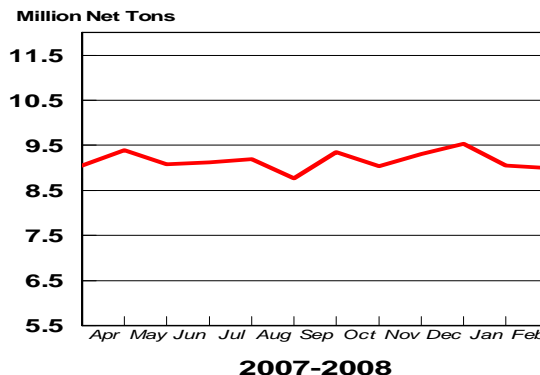
NOTE: Capability for the Fourth Quarter 2007 is approximately 31.3 million net tons vs 30.7 million net tons for the same period last year, and 30.1 million tons for the third quarter of 2007.

Capability -	2003 approx.	2.3 million tons/week
	2004	2.2
	2005	2.3
	2006	2.4
	2007	2.4

**Average Weekly Raw Steel Production**

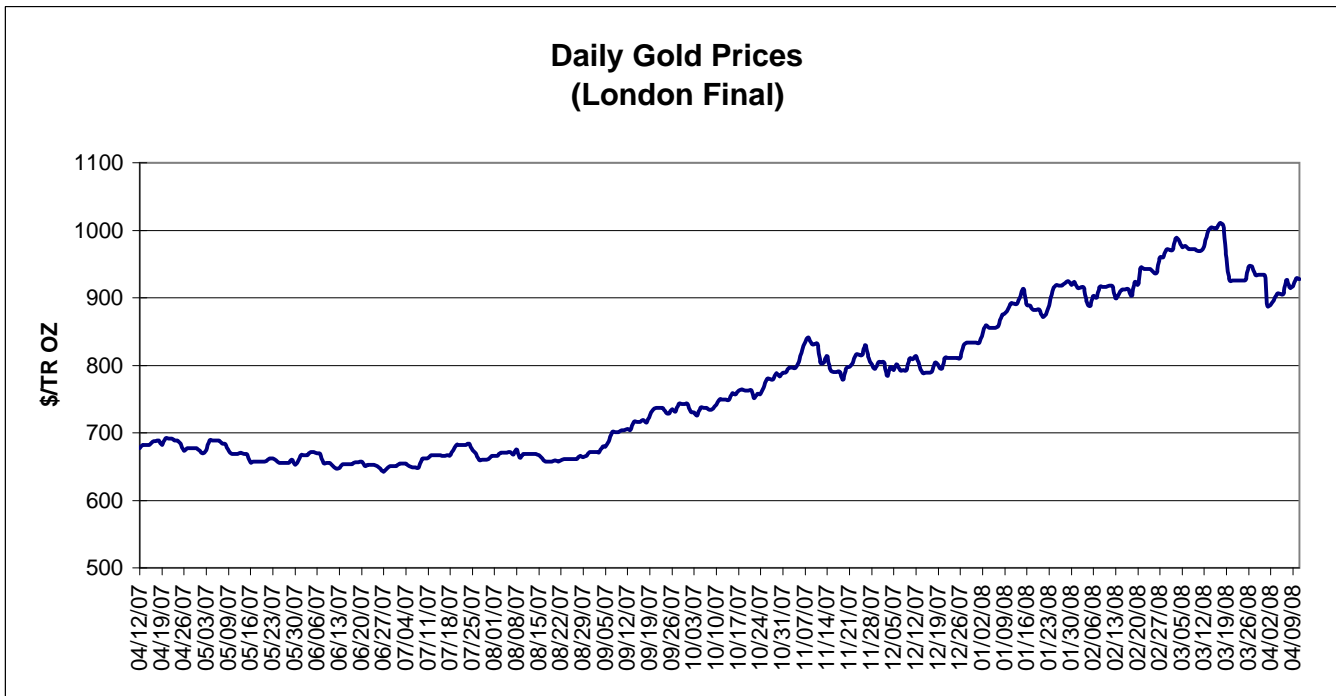
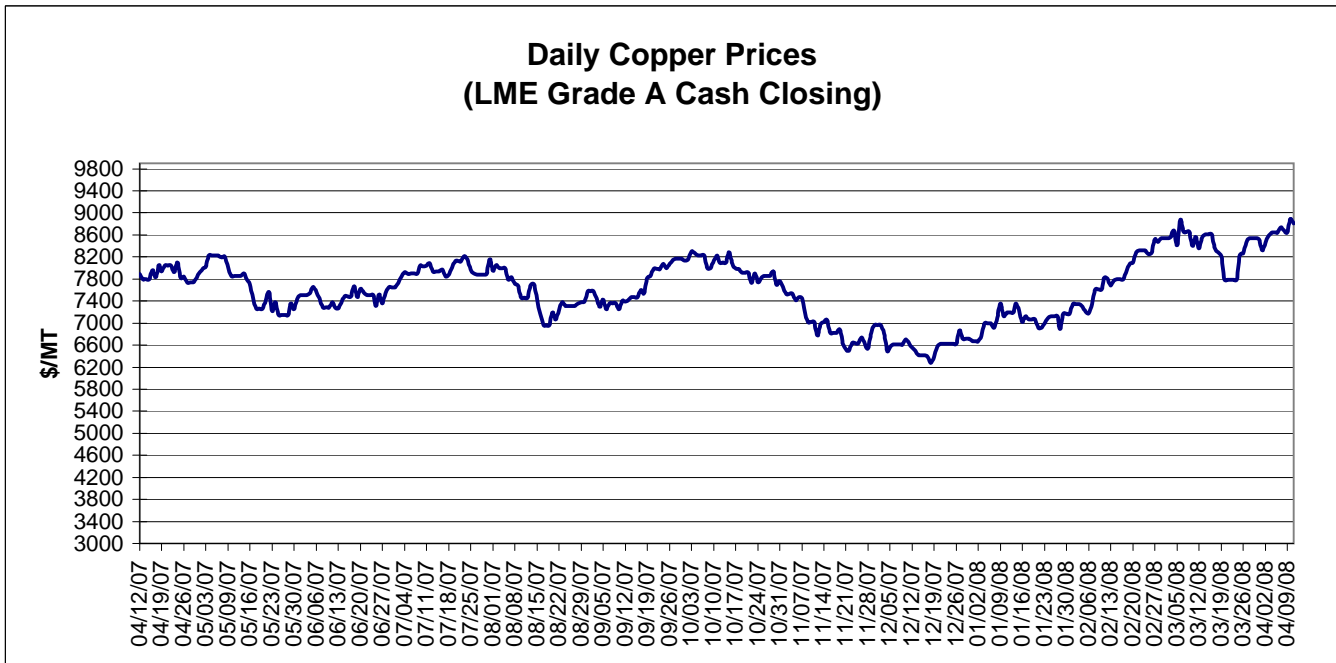


**Monthly Raw Steel Production**



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs, or other product forms.

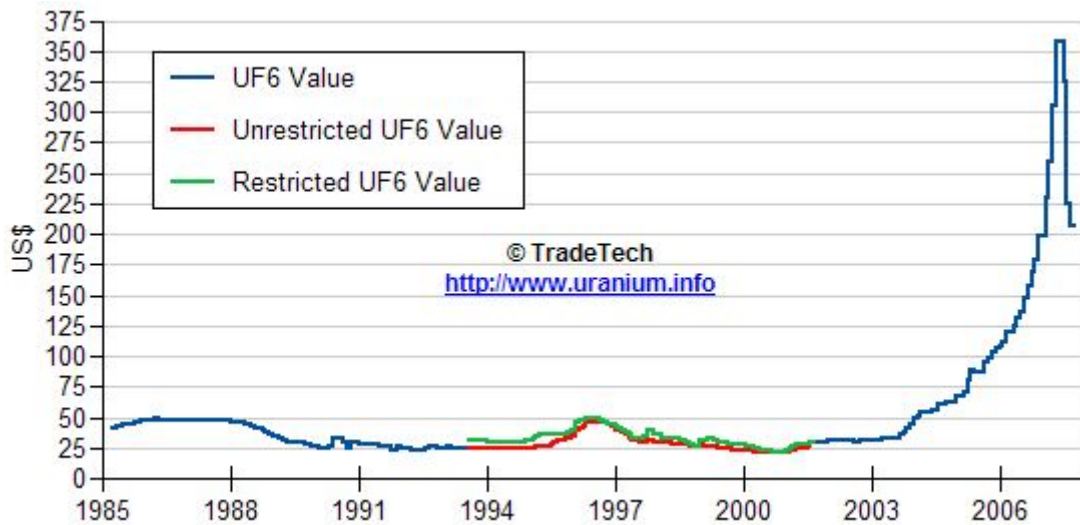
\*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Data reflect closings on weekends and holidays.

Source: Platts Metals Week

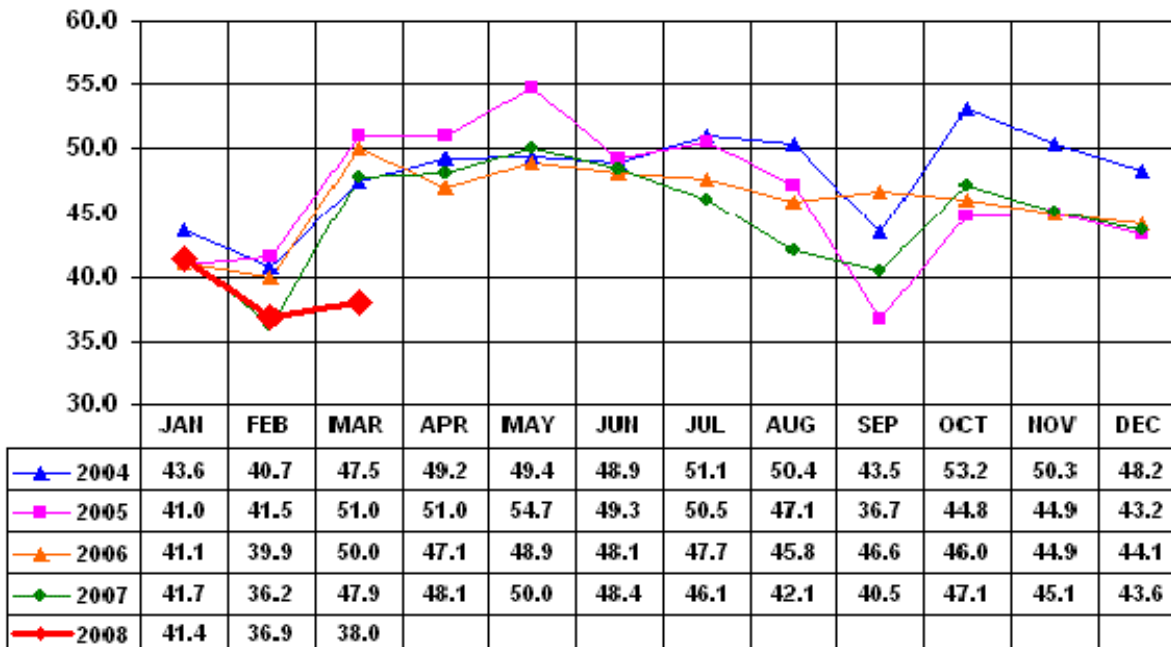
### Trade Tech's Uranium (UF6) Monthly Spot Prices (US\$/kg as UF6)



Source: Trade Tech, Uranium Info Website – <http://www.uranium.info>

### All Commodities

#### Monthly Tonnage Indicator for Internal U.S. Waterways



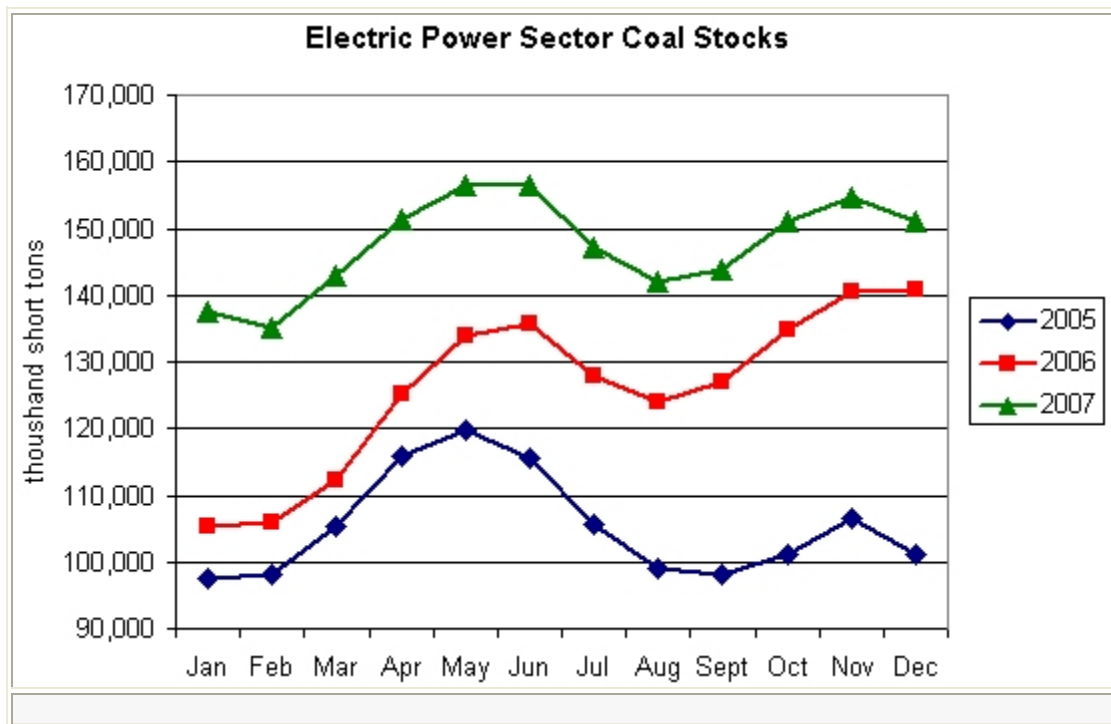
Source: U.S. Army Corps of engineers, Waterborne Commerce Statistics Center

### EIA Weekly Spot Coal Prices

The following average spot coal prices appear in the graphic below, for the previous and most recent weeks: (Dollars per Short Ton)

Week Ended	Central Appalachia 12,500 Btu, 1.2 SO2	Northern Appalachia 13,000 Btu, <3.0 SO2	Illinois Basin 11,800 Btu, 5.0 SO2	Powder River Basin 8,800 Btu, 0.8 SO2	Uinta Basin 11,700 Btu, 0.8 SO2
29-Feb-08	\$84.30	\$78.00	\$46.80	\$14.05	\$40.00
07-Mar-08	\$84.30	\$80.00	\$46.80	\$14.35	\$40.00
14-Mar-08	\$84.30	\$80.00	\$52.00	\$14.05	\$40.00
20-Mar-08	\$84.35	\$80.00	\$52.00	\$14.20	\$40.00
28-Mar-08	\$85.80	\$110.00	\$52.00	\$14.55	\$40.00
04-Apr-08	\$86.25	\$100.00	\$52.00	\$14.25	\$44.00
11-Apr-08	\$86.25	\$100.00	\$56.00	\$14.20	\$44.00

Source: Energy Information Administration (from *Platts Coal Outlook*, "Weekly Price Survey")



Source: Energy Information Administration