

# National Mining Association

## Weekly Statistical Summary

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March 9, 2018 Edition  
(Data for Week Ending March 3, 2018)

Prepared by  
National Mining Association



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# NMA Weekly Statistical Summary

Vol. 56, No. 9  
Dated 03/09/18

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	03/03/18	03/04/17	% Chng	03/03/18	03/03/17	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	15,099	15,471	-2.4%	130,913	139,694	-6.3%
52 Weeks Ended	761,510	755,749	0.8%			
AAR Coal Rail Cars Loaded:	85,300	85,183	0.1%	740,718	769,147	-3.7%
Coal Production Month Ended - February	<b>Feb 18/17</b>		<b>% Chng</b>	<b>Jan - Feb 18/17</b>		<b>% Chng</b>
	61,308	64,354	-4.7%	124,421	132,732	-6.3%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>	<b>Jan 18/17</b>		<b>% Chng</b>	<b>Jan - Jan 18/17</b>		<b>% Chng</b>
Metallurgical	4,572	4,315	6.0%	4,572	4,315	6.0%
Steam *	4,193	3,055	37.3%	4,193	3,055	37.3%
Lignite	7	6	16.7%	7	6	16.7%
Anthracite	5	13	-61.5%	5	13	-61.5%
<b>Total</b>	<b>8,777</b>	<b>7,389</b>	<b>18.8%</b>	<b>8,777</b>	<b>7,389</b>	<b>18.8%</b>
<b>Imports:</b>	500	743	-32.7%	500	743	-32.7%
	<b>Week Ended</b>			<b>Cumulative Week 1 to</b>		
	<b>03/03/18</b>	<b>03/04/17</b>	<b>% Chng</b>	<b>03/03/18</b>	<b>03/04/17</b>	<b>% Chng</b>
<b>EI Electric Total Output (Mil. Kwh)</b>	71,725	71,589	0.2%	716,625	675,371	6.1%
<b>EI Coal Region Output (Mil. Kwh)</b>	60,993	60,998	0.0%	618,246	574,011	7.7%
<b>AISI Raw Steel Output (000 Tons)</b>	1,834	1,747	5.0%	15,374	15,505	-0.8%

## EIA (SNL ENERGY) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	03/02/18	02/23/18	% Chng	Wed.	02/28/18
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$63.10	\$63.10	0.0%	Henry Hub	2.61
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	47.05	47.05	0.0%	New York	2.70
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	33.20	33.60	-1.2%	Chicago	2.40
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	12.40	12.40	0.0%	Cal.Comp.Avg.	2.47
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	42.10	42.10	0.0%		

Coal exports and Imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision.

Sources: Energy Information Administration; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; SNL Energy; NGI's Daily Gas Price Index



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THE AMERICAN RESOURCE

National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

## EIA Estimated Weekly U.S. Coal Production Overview

Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	3/3/2018 (week 9)	2/24/2018 (week 8)	3/4/2017 (week 9)	3/3/2018	3/3/2017	% Change	3/3/2018	3/4/2017	% Change
Alabama	281	297	257	2,486	2,321	7.1	12,717	10,382	22.5
Alaska	16	17	20	142	184	-22.5	831	914	-9.1
Arizona	117	121	131	1,021	1,182	-13.6	5,716	5,741	-0.4
Arkansas	1	1	1	7	7	4.9	36	49	-26.5
Colorado	348	343	297	3,037	2,683	13.2	15,876	13,699	15.9
Illinois	971	1,006	996	8,520	8,992	-5.2	47,323	45,281	4.5
Indiana	614	628	658	5,352	5,946	-10.0	30,492	30,030	1.5
Kansas	.	.	.	.	.	.	.	9	.
<b>Kentucky Total</b>	<b>844</b>	<b>849</b>	<b>898</b>	<b>7,354</b>	<b>8,113</b>	<b>-9.4</b>	<b>42,030</b>	<b>43,559</b>	<b>-3.5</b>
Eastern (KY)	382	380	366	3,354	3,305	1.5	18,380	17,093	7.5
Western (KY)	462	469	532	3,999	4,807	-16.8	23,650	26,466	-10.6
Louisiana	50	54	75	425	677	-37.3	2,079	3,052	-31.9
Maryland	35	34	30	306	269	13.7	1,809	1,624	11.4
Mississippi	54	53	58	471	525	-10.2	2,707	2,894	-6.5
Missouri	5	5	5	40	42	-6.1	250	249	0.4
Montana	615	600	569	5,290	5,135	3.0	33,935	32,642	4.0
New Mexico	280	282	294	2,431	2,654	-8.4	13,375	13,199	1.3
North Dakota	526	523	568	4,545	5,129	-11.4	27,465	28,566	-3.9
Ohio	145	144	178	1,261	1,609	-21.6	8,476	11,614	-27.0
Oklahoma	9	9	10	80	86	-6.6	533	631	-15.5
<b>Pennsylvania Total</b>	<b>988</b>	<b>989</b>	<b>989</b>	<b>8,588</b>	<b>8,930</b>	<b>-3.8</b>	<b>49,118</b>	<b>48,112</b>	<b>2.1</b>
Anthracite (PA)	38	38	41	330	370	-10.7	1,767	1,746	1.2
Bituminous (PA)	950	951	948	8,258	8,560	-3.5	47,351	46,366	2.1
Tennessee	9	9	12	75	108	-30.0	441	618	-28.6
Texas	615	611	686	5,293	6,194	-14.5	34,082	38,740	-12.0
Utah	254	255	277	2,203	2,498	-11.8	13,136	14,285	-8.0
Virginia	269	273	292	2,344	2,635	-11.0	13,528	13,902	-2.7
<b>West Virginia Total</b>	<b>1,847</b>	<b>1,917</b>	<b>1,860</b>	<b>16,166</b>	<b>16,792</b>	<b>-3.7</b>	<b>89,608</b>	<b>84,165</b>	<b>6.5</b>
Northern (WV)	915	935	995	7,960	8,981	-11.4	44,886	45,838	-2.1
Southern (WV)	931	982	865	8,206	7,811	5.0	44,722	38,326	16.7
Wyoming	6,205	6,132	6,311	53,474	56,984	-6.2	315,945	311,791	1.3
<b>Appalachian Total</b>	<b>3,956</b>	<b>4,043</b>	<b>3,983</b>	<b>34,581</b>	<b>35,968</b>	<b>-3.9</b>	<b>194,078</b>	<b>187,510</b>	<b>3.5</b>
<b>Interior Total</b>	<b>2,780</b>	<b>2,836</b>	<b>3,021</b>	<b>24,188</b>	<b>27,277</b>	<b>-11.3</b>	<b>141,152</b>	<b>147,401</b>	<b>-4.2</b>
<b>Western Total</b>	<b>8,362</b>	<b>8,273</b>	<b>8,467</b>	<b>72,144</b>	<b>76,449</b>	<b>-5.6</b>	<b>426,280</b>	<b>420,837</b>	<b>1.3</b>
<b>East of Mississippi River</b>	<b>6,057</b>	<b>6,200</b>	<b>6,228</b>	<b>52,924</b>	<b>56,238</b>	<b>-5.9</b>	<b>298,251</b>	<b>292,182</b>	<b>2.1</b>
<b>West of Mississippi River</b>	<b>9,041</b>	<b>8,952</b>	<b>9,243</b>	<b>77,990</b>	<b>83,456</b>	<b>-6.5</b>	<b>463,259</b>	<b>463,567</b>	<b>-0.1</b>
Bituminous and Lignite	15,061	15,115	15,430	130,583	139,324	-6.3	759,743	754,003	0.8
Anthracite	38	38	41	330	370	-10.7	1,767	1,746	1.2
<b>U.S. Total</b>	<b>15,099</b>	<b>15,153</b>	<b>15,471</b>	<b>130,913</b>	<b>139,694</b>	<b>-6.3</b>	<b>761,510</b>	<b>755,749</b>	<b>0.8</b>
Railroad Cars Loaded	85,300	85,600	85,183	740,718	769,147	-3.7	4,390,048	4,275,437	2.7

Source: Energy Information Administration



# Weekly Electric Output

Volume 86 No. 9

**OUTPUT FOR WEEK ENDED - Mar 03, 2018**

Mar 07, 2018

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, Mar 03, 2018 was 71,725 gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to 166 on the weekly electric output index.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**  
(48 CONTIGUOUS STATES)

	Week Ended March 03		52 Weeks Ended March 03	
	GWh Output	% Increase Over Corresponding Week of 2017	GWh Output	% Increase Over Corresponding Period of 2017
New England	2,164	-3.7	121,282	-1.6
Mid-Atlantic	7,679	-0.9	429,436	-0.8
Central Industrial	12,263	-2.2	664,870	-1.0
West Central	5,767	0.8	329,357	-0.1
Southeast	17,971	-0.8	1,030,706	1.2
South Central	12,332	3.1	738,722	3.2
Rocky Mountain	4,981	1.4	277,344	0.3
Pacific Northwest	3,621	2.8	157,287	0.7
Pacific Southwest	4,947	2.6	282,191	-0.7
Total United States	71,725	0.2	4,031,195	0.6

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2018	Week Ended	2017	% Inc. (18/17)	52 Weeks Ended	2018	% Inc. (18/17)
Feb 10	79,445	Feb 11	74,849	6.1	Feb 10	4,022,640	0.2
Feb 17	75,312	Feb 18	72,338	4.1	Feb 17	4,025,614	0.3
Feb 24	73,792	Feb 25	68,347	8.0	Feb 24	4,031,059	0.6
Mar 03	71,725	Mar 04	71,589	0.2	Mar 03	4,031,196	0.6
Mar 03	716,625	Mar 04	675,371	6.1	<b>YEAR TO DATE, FIRST 9 WEEKS</b>		

**WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\***  
**SEASONALLY ADJUSTED 1982 = 100**

Week Ended	2018	Week Ended	2017	Week Ended	2016
Feb 10	165	Feb 11	155	Feb 13	183
Feb 17	161	Feb 18	154	Feb 20	175
Feb 24	160	Feb 25	148	Feb 27	171
Mar 03	166	Mar 04	155	Mar 05	172

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	3-Mar 2018 GWh Output	4-Mar 2017 GWh Output	% Increase Over Corresponding Week of 2017	3-Mar 2018 GWh Output	4-Mar 2017 GWh Output	% Increase Over Corresponding Week of 2017	3-Mar 2018 GWh Output	4-Mar 2017 GWh Output	% Increase Over Corresponding Week of 2017
<b>New England</b>	2,164	2,247	-3.7%	<b>22,170</b>	<b>21,473</b>	<b>3.2%</b>	121,282	123,217	-1.6%
<b>Mid-Atlantic</b>	7,679	7,750	-0.9%	<b>78,532</b>	<b>74,068</b>	<b>6.0%</b>	429,436	432,952	-0.8%
<b>Central Industrial</b>	12,263	12,536	-2.2%	<b>123,805</b>	<b>117,209</b>	<b>5.6%</b>	664,870	671,426	-1.0%
<b>West Central</b>	5,767	5,720	0.8%	<b>59,196</b>	<b>55,790</b>	<b>6.1%</b>	329,357	329,598	-0.1%
<b>Southeast</b>	17,971	18,120	-0.8%	<b>186,444</b>	<b>168,783</b>	<b>10.5%</b>	1,030,706	1,018,559	1.2%
<b>South Central</b>	12,332	11,958	3.1%	<b>123,934</b>	<b>110,855</b>	<b>11.8%</b>	738,722	716,136	3.2%
<b>Rocky Mountain</b>	4,981	4,914	1.4%	<b>46,335</b>	<b>47,306</b>	<b>-2.1%</b>	277,344	276,451	0.3%
<b>Pacific Northwest</b>	3,621	3,522	2.8%	<b>32,071</b>	<b>34,321</b>	<b>-6.6%</b>	157,287	156,225	0.7%
<b>Pacific Southwest</b>	4,947	4,822	2.6%	<b>44,137</b>	<b>45,567</b>	<b>-3.1%</b>	282,191	284,042	-0.7%
<b>Total United States</b> <sup>1/</sup>	<u>71,725</u>	<u>71,589</u>	0.2%	<u><b>716,624</b></u>	<u><b>675,372</b></u>	<b>6.1%</b>	4,031,195	4,008,606	0.6%
<b>Coal Regions Only</b> <sup>2/</sup>	60,993	60,998	0.0%	<b>618,246</b>	<b>574,011</b>	<b>7.7%</b>	3,470,435	3,445,122	0.7%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE  
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March 5, 2018

**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
<u>Week Ending</u>				<u>Mar 3</u>	<u>Feb 24</u>	
March 3, 2018	1,834	2.9	78.7	North East	213	217
March 3, 2017	1,747	5.0	74.9	Great Lakes	655	633
February 24, 2018	1,783	1.8	76.5	Midwest	169	161
				Southern	724	699
				Western	73	73
				<b>Total</b>	<b>1,834</b>	<b>1,783</b>

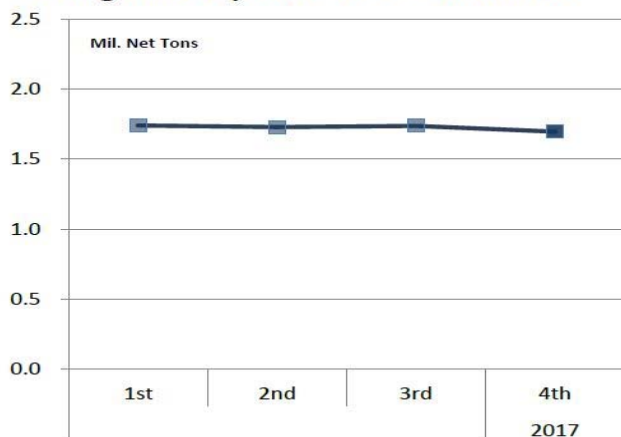
  

<u>Year-to-Date +</u>			
March 3, 2018	15,374	-0.8	74.5
March 3, 2017	15,505	-	75.1

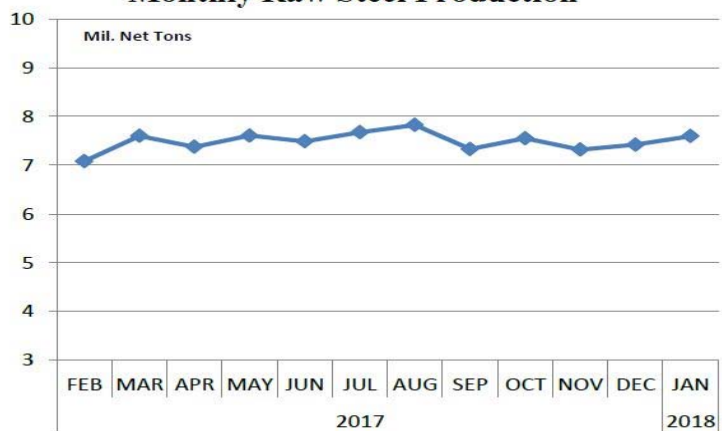
\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capacity for the first quarter 2018 is approximately 30.0 million net tons vs. 30.0 million net tons for the same period last year, and 30.6 million tons for the fourth quarter of 2017.

**Average Weekly Raw Steel Production**



**Monthly Raw Steel Production**



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

**U.S. Rail Traffic<sup>1</sup>**  
**Week 9, 2018 – Ended March 3, 2018**

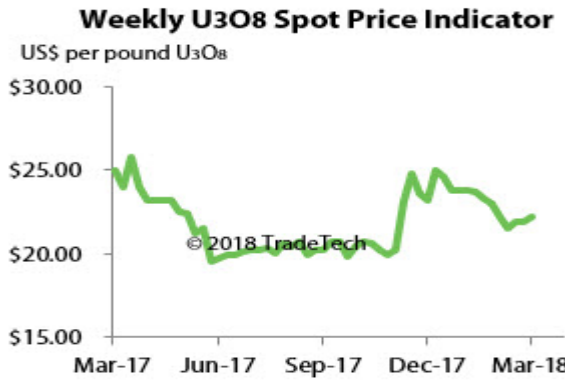
	This Week		Year-To-Date		
	Cars	vs 2017	Cumulative	Avg/wk <sup>2</sup>	vs 2017
<b>Total Carloads</b>	<b>264,659</b>	<b>1.3%</b>	<b>2,245,546</b>	<b>249,505</b>	<b>-2.0%</b>
Chemicals	33,983	6.1%	284,856	31,651	1.8%
Coal	85,300	0.1%	749,340	83,260	-4.0%
Farm Products excl. Grain, and Food	16,597	-0.5%	143,008	15,890	-1.7%
Forest Products	9,813	-4.7%	89,696	9,966	0.9%
Grain	23,198	-3.3%	195,954	21,773	-5.6%
Metallic Ores and Metals	20,991	3.6%	184,458	20,495	-0.4%
Motor Vehicles and Parts	18,368	-1.3%	144,519	16,058	-7.5%
Nonmetallic Minerals	34,680	2.7%	275,931	30,659	1.5%
Petroleum and Petroleum Products	9,963	1.2%	93,933	10,437	5.2%
Other	11,766	10.7%	83,851	9,317	-2.7%
<b>Total Intermodal Units</b>	<b>279,535</b>	<b>10.4%</b>	<b>2,414,142</b>	<b>268,238</b>	<b>5.0%</b>
<b>Total Traffic</b>	<b>544,194</b>	<b>5.8%</b>	<b>4,659,688</b>	<b>517,743</b>	<b>1.5%</b>

<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

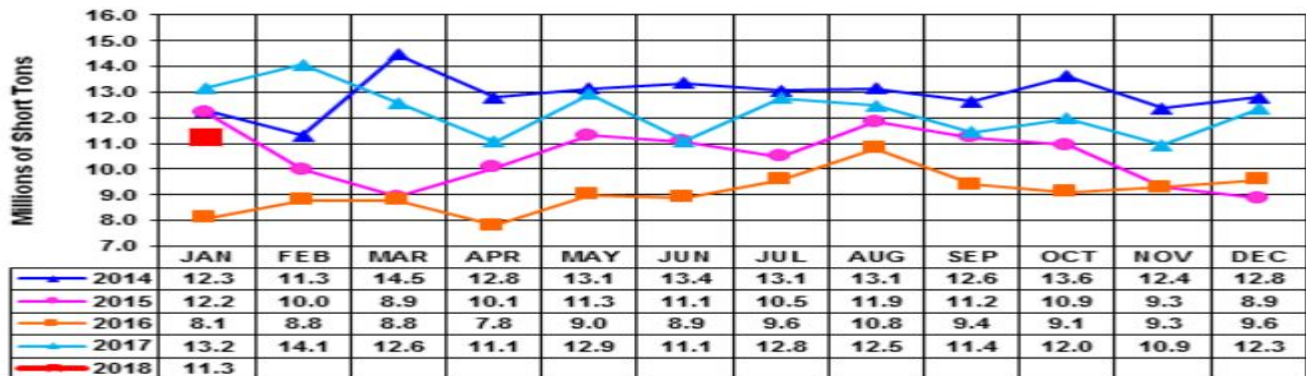
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

### Trade Tech's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Ux Consulting Co., LLC – <http://www.uxc.com>

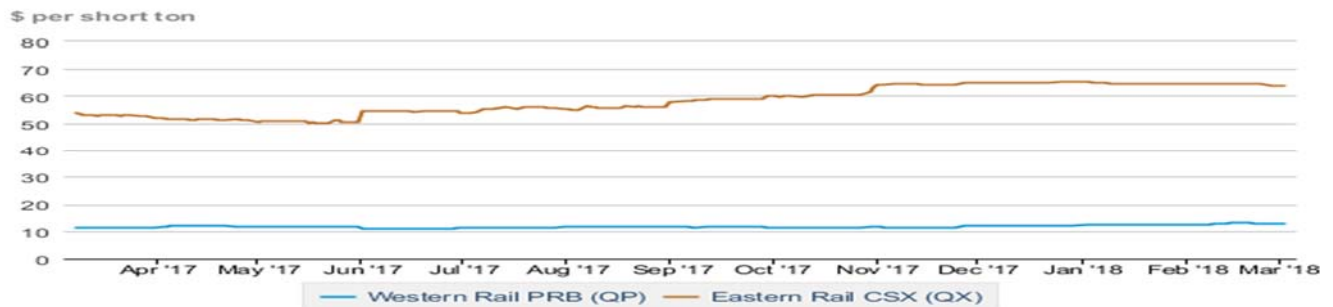
### Coal and Coke Monthly Indicator for Internal U.S. Waterways



Source: U.S. Army Corps of Engineers, Waterborne Commerce Statistics Center

### NYMEX Coal Futures Near-month Contract Final Settlement Price

#### NYMEX coal futures near-month contract final settlement price



Source: The New York Mercantile Exchange (NYMEX), Daily Energy Bulletin.

Source: Energy Information Administration, based on NYMEX and Daily Energy Bulletin data

### Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago
	02/02/18	02/09/18	02/16/18	02/23/18	03/02/18	change
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$60.10	\$60.10	\$60.10	\$63.10	\$63.10	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$45.05	\$45.05	\$45.05	\$47.05	\$47.05	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$32.60	\$32.60	\$32.60	\$33.60	\$33.20	-\$0.40
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$12.25	\$12.25	\$12.25	\$12.40	\$12.40	\$0.00
Uinta Basin 11,700 Btu, 0.8 SO <sub>2</sub>	\$41.60	\$41.60	\$41.60	\$42.10	\$42.10	\$0.00

Source: Energy Information Administration (with permission from SNL), *Coal Market Report*

### Days of burn by non-lignite coal rank, January 2009 - December 2017

[DOWNLOAD](#)



Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

### Temperature – heating & cooling degree days (week ending Feb 22)

Region	HDD Current	HDD deviation from:		CDD Current	CDD deviation from:	
		normal	last year		normal	last year
New England	174	-77	-27	0	0	0
Middle Atlantic	153	-86	-16	0	0	0
E N Central	193	-64	66	0	0	0
W N Central	253	-7	141	0	0	0
South Atlantic	59	-94	-38	22	14	13
E S Central	52	-98	-28	7	5	7
W S Central	66	-34	21	14	10	0
Mountain	222	29	87	0	-1	0
Pacific	131	32	29	0	0	0
United States	150	-41	33	6	4	3

Note: HDD = heating degree day; CDD = cooling degree day

Source: Energy Information Administration, *Natural Gas Weekly Update*.

USGS Production of Selected Mineral Commodities	2017 Year to Date - 3rd Quarter	2016 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	730.0	723.0	1%
Cement (Mil. Mt.)	63.2	62.2	2%
Copper (000 Mt.)	956.0	1,080.0	-11%
Gold (Mt.)	185.0	163.0	13%
Gypsum (Mil. Mt.)	12.4	12.4	0%
Iron Ore (Mil. Mt.)	34.5	29.3	18%
Lead (000 Mt.)	227.0	260.0	-13%
Molybdenum (000 Mt.)	29.8	25.7	16%
Phosphate rock (Mil. Mt.)	20.7	20.6	0%
Sand & gravel, construction (Mil. Mt.)	673.0	680.0	-1%
Silver (Mt.)	771.0	856.0	-10%
Soda ash (Mil. Mt.)	8.8	8.8	0%
Stone, crushed (Mil. Mt.)	1,010.0	1,030.0	-2%
Zinc (000 Mt.)	534.0	596.0	-10%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2017 data are preliminary estimates.

### Natural gas spot prices (Henry Hub)



eia Source: Natural Gas Intelligence

Source: Energy Information Administration, *Natural Gas Weekly*.

### EIA Coal Stocks and Average Number of Days of Burn (Power Sector)

Zone	Coal	December 2017		December 2016		% Change of Stocks	November 2017		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	3,813	72	5,484	66	-30.5%	4,307	79	-11.5%
	Subbituminous	111	53	98	36	13.3%	163	92	-31.8%
South	Bituminous	26,563	91	29,947	78	-11.3%	28,233	91	-5.9%
	Subbituminous	5,305	61	5,978	68	-11.3%	5,566	64	-4.7%
Midwest	Bituminous	12,933	79	16,276	87	-20.5%	13,635	81	-5.1%
	Subbituminous	37,203	96	43,990	87	-15.4%	38,032	87	-2.2%
West	Bituminous	5,056	100	5,868	98	-13.8%	5,133	90	-1.5%
	Subbituminous	26,202	100	31,244	100	-16.1%	26,830	90	-2.3%
U.S. Total	Bituminous	48,564	87	57,575	81	-15.6%	51,308	87	-5.3%
	Subbituminous	68,821	94	81,310	90	-15.4%	70,591	85	-2.5%

Source: U.S. Energy Information Administration

NOTE: Stockpile levels shown above reflect a sample of electric power sector plants, which were used to create the days of burn statistics. These levels will not equal total electric power sector stockpile levels.

Source: Energy Information Administration, *Electricity Monthly Update*

### EIA Working Natural Gas Underground Storage

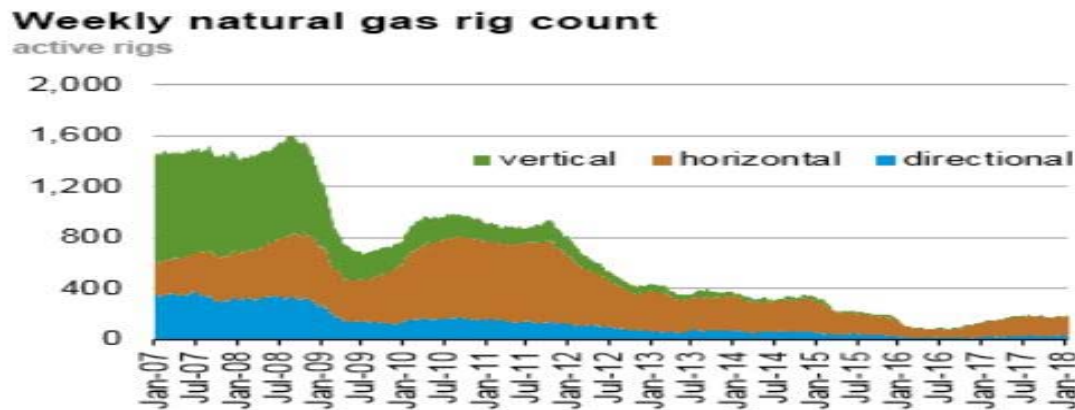
**Working gas in underground storage**

Region	Stocks billion cubic feet (Bcf)		
	2018-02-23	2018-02-16	change
East	382	403	-21
Midwest	398	428	-30
Mountain	102	111	-9
Pacific	189	204	-15
South Central	611	614	-3
Total	1,682	1,760	-78

Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Natural Gas Weekly Update*.

### EIA Natural Gas Rig Count



Source: Baker Hughes

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Oil and Natural Gas Rig Productivity

Region	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day		
	February 2018	March 2018	change	February 2018	March 2018	change
Anadarko	392	397	5	2,677	2,696	19
Appalachia	144	145	1	14,795	14,908	113
Bakken	1,404	1,421	17	1,707	1,732	25
Eagle Ford	1,287	1,345	58	5,129	5,409	280
Haynesville	25	25	-	8,137	8,140	3
Niobrara	1,133	1,144	11	4,317	4,342	25
Permian	632	632	-	1,186	1,186	-
Total	652	657	5	3,659	3,702	43

Source: Energy Information Administration, *Drilling Productivity Report*