

# National Mining Association

## Weekly Statistical Summary

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March 23, 2018 Edition  
(Data for Week Ending March 17, 2018)

Prepared by  
National Mining Association



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# NMA Weekly Statistical Summary

Vol. 56, No. 11  
Dated 03/23/18

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	03/17/18	03/18/17	% Chng	03/17/18	03/17/17	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	15,211	14,007	8.6%	160,939	168,357	-4.4%
52 Weeks Ended	763,063	757,816	0.7%			
AAR Coal Rail Cars Loaded:	85,939	83,696	2.7%	910,353	926,964	-1.8%
Coal Production Month Ended - February	<b>Feb 18/17</b>		<b>% Chng</b>	<b>Jan - Feb 18/17</b>		<b>% Chng</b>
	61,308	64,354	-4.7%	124,421	132,732	-6.3%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>	<b>Jan 18/17</b>		<b>% Chng</b>	<b>Jan - Jan 18/17</b>		<b>% Chng</b>
Metallurgical	4,572	4,315	6.0%	4,572	4,315	6.0%
Steam *	4,193	3,055	37.3%	4,193	3,055	37.3%
Lignite	7	6	16.7%	7	6	16.7%
Anthracite	5	13	-61.5%	5	13	-61.5%
<b>Total</b>	<b>8,777</b>	<b>7,389</b>	<b>18.8%</b>	<b>8,777</b>	<b>7,389</b>	<b>18.8%</b>
<b>Imports:</b>	500	743	-32.7%	500	743	-32.7%
	<b>Week Ended</b>			<b>Cumulative Week 1 to</b>		
	<b>03/17/18</b>	<b>03/18/17</b>	<b>% Chng</b>	<b>03/17/18</b>	<b>03/18/17</b>	<b>% Chng</b>
<b>EI Electric Total Output (Mil. Kwh)</b>	72,648	74,521	-2.5%	862,886	821,456	5.0%
<b>EI Coal Region Output (Mil. Kwh)</b>	62,543	64,220	-2.6%	743,978	699,107	6.4%
<b>AISI Raw Steel Output (000 Tons)</b>	1,826	1,716	6.4%	19,013	18,937	0.4%

## EIA (SNL ENERGY) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	03/16/18	03/09/18	% Chng	Wed.	03/14/18
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$63.00	\$63.10	-0.2%	Henry Hub	2.66
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	46.45	47.05	-1.3%	New York	2.83
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	33.20	33.20	0.0%	Chicago	2.53
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	12.40	12.40	0.0%	Cal.Comp.Avg.	2.43
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	42.15	42.10	0.1%		

Coal exports and Imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; SNL Energy; NGI's Daily Gas Price Index



EIA Estimated Weekly U.S. Coal Production Overview									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	3/17/2018 (week 11)	3/10/2018 (week 10)	3/18/2017 (week 11)	3/17/2018	3/17/2017	% Change	3/17/2018	3/18/2017	% Change
Alabama	298	277	233	3,062	2,797	9.5	12,819	10,481	22.3
Alaska	17	15	18	175	221	-20.9	826	904	-8.6
Arizona	122	113	119	1,255	1,424	-11.9	5,710	5,778	-1.2
Arkansas	1	1	1	9	9	7.3	36	49	-26.5
Colorado	344	356	269	3,737	3,233	15.6	16,029	13,863	15.6
Illinois	1,010	955	902	10,486	10,837	-3.2	47,456	45,401	4.5
Indiana	630	601	596	6,583	7,165	-8.1	30,512	30,141	1.2
Kansas	.	.	.	.	.	.	.	5	.
<b>Kentucky Total</b>	<b>852</b>	<b>839</b>	<b>813</b>	<b>9,045</b>	<b>9,777</b>	<b>-7.5</b>	<b>42,068</b>	<b>43,469</b>	<b>-3.2</b>
Eastern (KY)	381	394	331	4,129	3,984	3.7	18,482	17,066	8.3
Western (KY)	471	445	482	4,915	5,794	-15.2	23,586	26,402	-10.7
Louisiana	54	43	68	521	816	-36.2	2,037	3,090	-34.1
Maryland	34	37	27	377	324	16.1	1,825	1,618	12.8
Mississippi	54	55	53	580	633	-8.4	2,709	2,883	-6.0
Missouri	5	5	4	49	51	-4.1	250	252	-0.8
Montana	602	607	515	6,499	6,189	5.0	34,097	32,556	4.7
New Mexico	283	275	266	2,988	3,199	-6.6	13,392	13,085	2.3
North Dakota	526	515	514	5,586	6,181	-9.6	27,461	28,512	-3.7
Ohio	145	145	161	1,550	1,939	-20.0	8,438	11,346	-25.6
Oklahoma	9	10	9	99	103	-4.7	534	623	-14.3
<b>Pennsylvania Total</b>	<b>993</b>	<b>980</b>	<b>895</b>	<b>10,560</b>	<b>10,762</b>	<b>-1.9</b>	<b>49,270</b>	<b>48,355</b>	<b>1.9</b>
Anthracite (PA)	38	38	37	406	446	-8.8	1,768	1,753	0.9
Bituminous (PA)	955	942	858	10,154	10,316	-1.6	47,502	46,601	1.9
Tennessee	9	8	11	93	130	-28.6	437	609	-28.2
Texas	614	596	621	6,503	7,465	-12.9	34,029	38,491	-11.6
Utah	256	249	251	2,708	3,011	-10.0	13,131	14,282	-8.1
Virginia	275	264	264	2,883	3,176	-9.2	13,530	13,947	-3.0
<b>West Virginia Total</b>	<b>1,924</b>	<b>1,800</b>	<b>1,684</b>	<b>19,890</b>	<b>20,237</b>	<b>-1.7</b>	<b>89,910</b>	<b>84,656</b>	<b>6.2</b>
Northern (WV)	938	890	900	9,789	10,823	-9.6	44,884	46,099	-2.6
Southern (WV)	986	910	783	10,102	9,414	7.3	45,026	38,557	16.8
Wyoming	6,155	6,071	5,714	65,701	68,677	-4.3	316,557	313,420	1.0
<b>Appalachian Total</b>	<b>4,059</b>	<b>3,905</b>	<b>3,607</b>	<b>42,545</b>	<b>43,349</b>	<b>-1.9</b>	<b>194,710</b>	<b>188,078</b>	<b>3.5</b>
<b>Interior Total</b>	<b>2,847</b>	<b>2,709</b>	<b>2,735</b>	<b>29,744</b>	<b>32,873</b>	<b>-9.5</b>	<b>141,149</b>	<b>147,336</b>	<b>-4.2</b>
<b>Western Total</b>	<b>8,305</b>	<b>8,200</b>	<b>7,666</b>	<b>88,650</b>	<b>92,135</b>	<b>-3.8</b>	<b>427,204</b>	<b>422,402</b>	<b>1.1</b>
<b>East of Mississippi River</b>	<b>6,224</b>	<b>5,960</b>	<b>5,639</b>	<b>65,108</b>	<b>67,777</b>	<b>-3.9</b>	<b>298,973</b>	<b>292,905</b>	<b>2.1</b>
<b>West of Mississippi River</b>	<b>8,987</b>	<b>8,854</b>	<b>8,368</b>	<b>95,831</b>	<b>100,580</b>	<b>-4.7</b>	<b>464,090</b>	<b>464,910</b>	<b>-0.2</b>
Bituminous and Lignite	15,173	14,777	13,970	160,533	167,911	-4.4	761,295	756,062	0.7
Anthracite	38	38	37	406	446	-8.8	1,768	1,753	0.9
<b>U.S. Total</b>	<b>15,211</b>	<b>14,814</b>	<b>14,007</b>	<b>160,939</b>	<b>168,357</b>	<b>-4.4</b>	<b>763,063</b>	<b>757,816</b>	<b>0.7</b>
Railroad Cars Loaded	85,939	83,696	77,123	910,353	926,964	-1.8	4,402,914	4,289,316	2.6

Source: Energy Information Administration



**Weekly Electric Output**

Volume 86 No. 11

**OUTPUT FOR WEEK ENDED - Mar 17, 2018**

Mar 22, 2018

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, Mar 17, 2018 was 72,648 gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to 179 on the weekly electric output index.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**  
(48 CONTIGUOUS STATES)

	Week Ended March 17		52 Weeks Ended March 17	
	GWh Output	% Increase Over Corresponding Week of 2017	GWh Output	% Increase Over Corresponding Period of 2017
New England	2,258	-7.4	120,952	-2.3
Mid-Atlantic	8,151	-5.3	429,213	-1.3
Central Industrial	13,116	-1.8	665,096	-1.2
West Central	5,737	-3.4	329,325	-0.2
Southeast	18,774	-4.6	1,030,854	0.9
South Central	12,207	2.2	739,304	3.1
Rocky Mountain	4,558	-2.7	277,281	0.2
Pacific Northwest	3,056	1.5	157,256	0.5
Pacific Southwest	4,791	-1.3	282,091	-0.6
Total United States	72,648	-2.5	4,031,372	0.3

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2018	Week Ended	2017	% Inc. (18/17)	52 Weeks Ended	2018	% Inc. (18/17)
Feb 24	73,792	Feb 25	68,347	8.0	Feb 24	4,031,059	0.6
Mar 03	71,725	Mar 04	71,589	0.2	Mar 03	4,031,196	0.6
Mar 10	73,613	Mar 11	71,563	2.9	Mar 10	4,033,245	0.5
Mar 17	72,648	Mar 18	74,521	-2.5	Mar 17	4,031,372	0.3
Mar 17	862,886	Mar 18	821,456	5.0	YEAR TO DATE, FIRST 11 WEEKS		

**WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\***  
SEASONALLY ADJUSTED 1982 = 100

Week Ended	2018	Week Ended	2017	Week Ended	2016
Feb 24	160	Feb 25	148	Feb 27	171
Mar 03	166	Mar 04	155	Mar 05	172
Mar 10	172	Mar 11	156	Mar 12	175
Mar 17	179	Mar 18	173	Mar 19	175

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	17-Mar 2018 GWh Output	18-Mar 2017 GWh Output	% Increase Over Corresponding Week of 2017	17-Mar 2018 GWh Output	18-Mar 2017 GWh Output	% Increase Over Corresponding Week of 2017	17-Mar 2018 GWh Output	18-Mar 2017 GWh Output	% Increase Over Corresponding Week of 2017
<b>New England</b>	2,258	2,438	-7.4%	<b>26,690</b>	<b>26,323</b>	<b>1.4%</b>	120,952	123,751	-2.3%
<b>Mid-Atlantic</b>	8,151	8,605	-5.3%	<b>94,794</b>	<b>90,554</b>	<b>4.7%</b>	429,213	434,893	-1.3%
<b>Central Industrial</b>	13,116	13,362	-1.8%	<b>149,822</b>	<b>142,998</b>	<b>4.8%</b>	665,096	673,493	-1.2%
<b>West Central</b>	5,737	5,939	-3.4%	<b>70,822</b>	<b>67,448</b>	<b>5.0%</b>	329,325	330,119	-0.2%
<b>Southeast</b>	18,774	19,682	-4.6%	<b>224,366</b>	<b>206,558</b>	<b>8.6%</b>	1,030,854	1,021,993	0.9%
<b>South Central</b>	12,207	11,947	2.2%	<b>148,440</b>	<b>134,780</b>	<b>10.1%</b>	739,304	716,840	3.1%
<b>Rocky Mountain</b>	4,558	4,685	-2.7%	<b>55,734</b>	<b>56,769</b>	<b>-1.8%</b>	277,281	276,680	0.2%
<b>Pacific Northwest</b>	3,056	3,011	1.5%	<b>38,520</b>	<b>40,800</b>	<b>-5.6%</b>	157,256	156,537	0.5%
<b>Pacific Southwest</b>	4,791	4,852	-1.3%	<b>53,697</b>	<b>55,226</b>	<b>-2.8%</b>	282,091	283,663	-0.6%
<b>Total United States <sup>1/</sup></b>	<u>72,648</u>	<u>74,521</u>	-2.5%	<u><b>862,885</b></u>	<u><b>821,456</b></u>	<b>5.0%</b>	<u>4,031,372</u>	<u>4,017,969</u>	0.3%
<b>Coal Regions Only <sup>2/</sup></b>	62,543	64,220	-2.6%	<b>743,978</b>	<b>699,107</b>	<b>6.4%</b>	3,471,073	3,454,018	0.5%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE  
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March 19, 2018

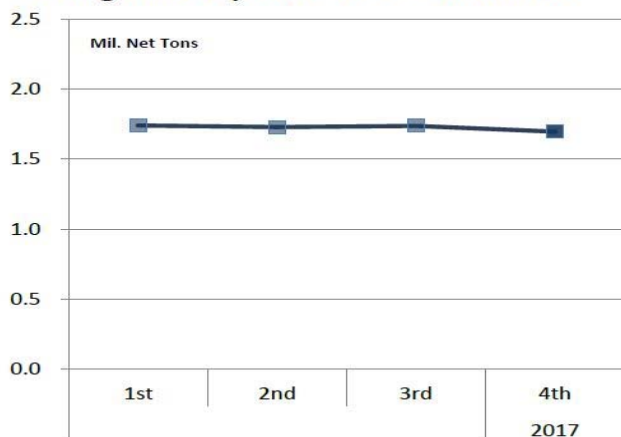
**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending Mar 17</u>	<u>Week Ending Mar 10</u>	
<b><u>Week Ending</u></b>				North East	218	214
				Great Lakes	672	681
March 17, 2018	1,826	0.7	78.3	Midwest	164	163
March 17, 2017	1,716	6.4	73.6	Southern	707	686
March 10, 2018	1,813	-1.1	77.8	Western	65	69
				<b>Total</b>	<b>1,826</b>	<b>1,813</b>
<b><u>Year-to-Date +</u></b>						
March 17, 2018	19,013	0.4	75.1			
March 17, 2017	18,937	-	74.6			

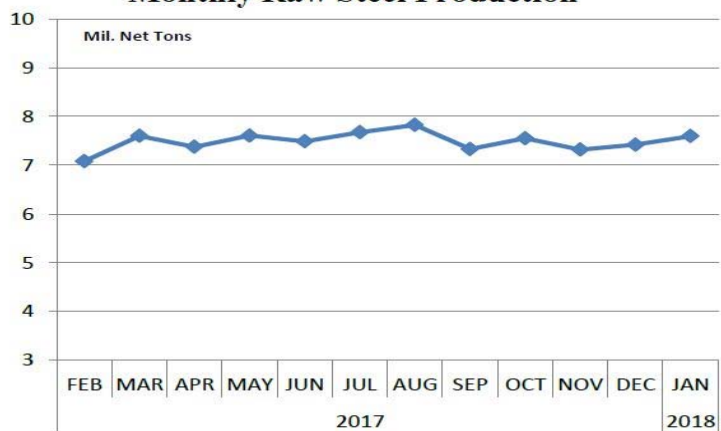
\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capacity for the first quarter 2018 is approximately 30.0 million net tons vs. 30.0 million net tons for the same period last year, and 30.6 million tons for the fourth quarter of 2017.

**Average Weekly Raw Steel Production**



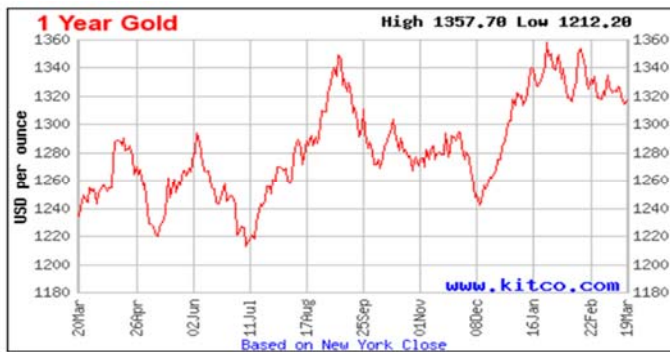
**Monthly Raw Steel Production**



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

**U.S. Rail Traffic<sup>1</sup>**  
**Week 11, 2018 – Ended March 17, 2018**

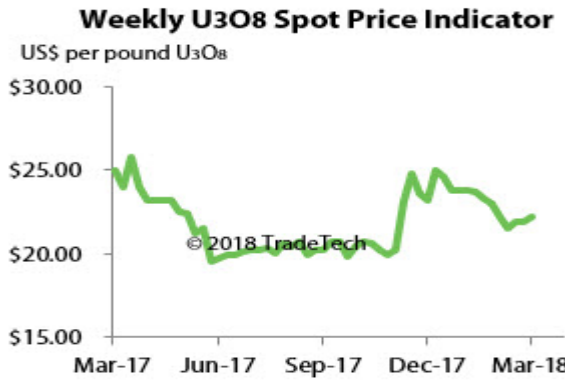
	This Week		Year-To-Date		
	Cars	vs 2017	Cumulative	Avg/wk <sup>2</sup>	vs 2017
<b>Total Carloads</b>	<b>263,352</b>	<b>7.5%</b>	<b>2,764,973</b>	<b>251,361</b>	<b>-0.8%</b>
Chemicals	33,430	6.9%	351,170	31,925	2.7%
Coal	85,939	11.3%	918,975	83,543	-1.9%
Farm Products excl. Grain, and Food	16,050	0.9%	175,940	15,995	-0.9%
Forest Products	10,049	1.4%	109,760	9,978	1.1%
Grain	23,682	1.9%	242,631	22,057	-4.9%
Metallic Ores and Metals	22,421	11.5%	227,941	20,722	1.0%
Motor Vehicles and Parts	17,115	3.0%	178,452	16,223	-6.7%
Nonmetallic Minerals	35,240	10.8%	344,537	31,322	2.1%
Petroleum and Petroleum Products	10,006	3.5%	113,420	10,311	4.8%
Other	9,420	2.2%	102,147	9,286	-3.0%
<b>Total Intermodal Units</b>	<b>273,986</b>	<b>12.7%</b>	<b>2,966,335</b>	<b>269,667</b>	<b>6.2%</b>
<b>Total Traffic</b>	<b>537,338</b>	<b>10.1%</b>	<b>5,731,308</b>	<b>521,028</b>	<b>2.7%</b>

<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

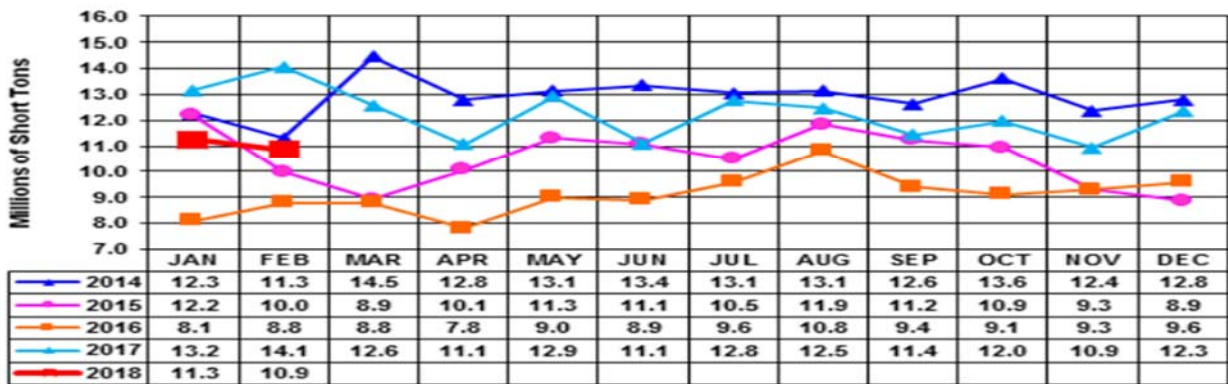
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

### Trade Tech's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Ux Consulting Co., LLC – <http://www.uxc.com>

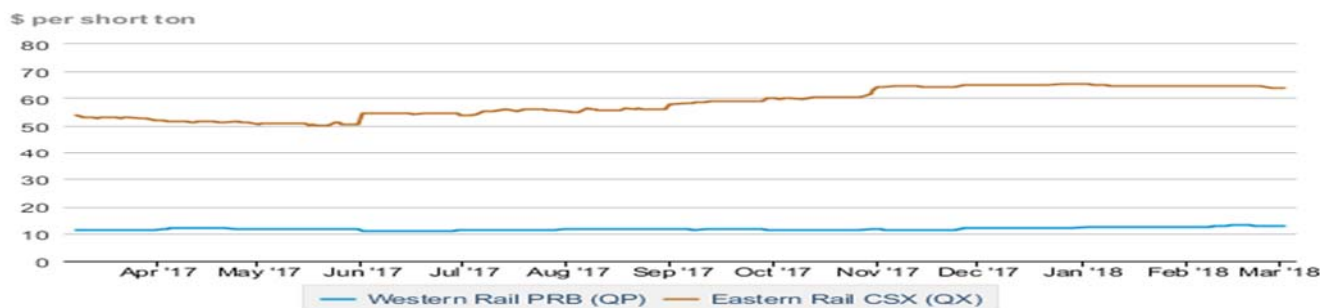
### Coal and Coke Monthly Indicator for Internal U.S. Waterways



Source: U.S. Army Corps of Engineers, Waterborne Commerce Statistics Center

### NYMEX Coal Futures Near-month Contract Final Settlement Price

**NYMEX coal futures near-month contract final settlement price**



Source: The New York Mercantile Exchange (NYMEX), Daily Energy Bulletin.

Source: Energy Information Administration, based on NYMEX and Daily Energy Bulletin data

### Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago
	02/16/18	02/23/18	03/02/18	03/09/18	03/16/18	change
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$60.10	\$63.10	\$63.10	\$63.10	\$63.00	\$-0.10
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$45.05	\$47.05	\$47.05	\$47.05	\$46.45	\$-0.60
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$32.60	\$33.60	\$33.20	\$33.20	\$33.20	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$12.25	\$12.40	\$12.40	\$12.40	\$12.40	\$0.00
Uinta Basin 11,700 Btu, 0.8 SO <sub>2</sub>	\$41.60	\$42.10	\$42.10	\$42.10	\$42.15	\$0.05

Source: Energy Information Administration (with permission from SNL), *Coal Market Report*

### Days of burn by non-lignite coal rank, January 2009 - December 2017

[DOWNLOAD](#)



Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

### Temperature – heating & cooling degree days (week ending Mar 08)

Region	HDD Current	HDD deviation from:		CDD Current	CDD deviation from:	
		normal	last year		normal	last year
New England	190	-34	-41	0	0	0
Middle Atlantic	204	-7	-5	0	0	0
E N Central	195	-28	10	0	-1	0
W N Central	199	-24	29	0	-1	0
South Atlantic	132	2	12	9	-1	-2
E S Central	118	-7	17	0	-3	0
W S Central	51	-27	-1	10	1	-2
Mountain	181	8	25	0	-1	0
Pacific	119	24	12	0	-1	0
United States	158	-9	9	3	0	-1

Note: HDD = heating degree day; CDD = cooling degree day

Source: National Oceanic and Atmospheric Administration

Source: Energy Information Administration, *Natural Gas Weekly Update*.

USGS Production of Selected Mineral Commodities	2017 Year to Date - 3rd Quarter	2016 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	730.0	723.0	1%
Cement (Mil. Mt.)	63.2	62.2	2%
Copper (000 Mt.)	956.0	1,080.0	-11%
Gold (Mt.)	185.0	163.0	13%
Gypsum (Mil. Mt.)	12.4	12.4	0%
Iron Ore (Mil. Mt.)	34.5	29.3	18%
Lead (000 Mt.)	227.0	260.0	-13%
Molybdenum (000 Mt.)	29.8	25.7	16%
Phosphate rock (Mil. Mt.)	20.7	20.6	0%
Sand & gravel, construction (Mil. Mt.)	673.0	680.0	-1%
Silver (Mt.)	771.0	856.0	-10%
Soda ash (Mil. Mt.)	8.8	8.8	0%
Stone, crushed (Mil. Mt.)	1,010.0	1,030.0	-2%
Zinc (000 Mt.)	534.0	596.0	-10%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2017 data are preliminary estimates.

### Natural gas spot prices (Henry Hub)



Source: Natural Gas Intelligence

Source: Energy Information Administration, *Natural Gas Weekly*.

### EIA Coal Stocks and Average Number of Days of Burn (Power Sector)

Zone	Coal	December 2017		December 2016		% Change of Stocks	November 2017		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	3,813	72	5,484	66	-30.5%	4,307	79	-11.5%
	Subbituminous	111	53	98	36	13.3%	163	92	-31.8%
South	Bituminous	26,563	91	29,947	78	-11.3%	28,233	91	-5.9%
	Subbituminous	5,305	61	5,978	68	-11.3%	5,566	64	-4.7%
Midwest	Bituminous	12,933	79	16,276	87	-20.5%	13,635	81	-5.1%
	Subbituminous	37,203	96	43,990	87	-15.4%	38,032	87	-2.2%
West	Bituminous	5,056	100	5,868	98	-13.8%	5,133	90	-1.5%
	Subbituminous	26,202	100	31,244	100	-16.1%	26,830	90	-2.3%
U.S. Total	Bituminous	48,564	87	57,575	81	-15.6%	51,308	87	-5.3%
	Subbituminous	68,821	94	81,310	90	-15.4%	70,591	85	-2.5%

Source: U.S. Energy Information Administration

NOTE: Stockpile levels shown above reflect a sample of electric power sector plants, which were used to create the days of burn statistics. These levels will not equal total electric power sector stockpile levels.

Source: Energy Information Administration, *Electricity Monthly Update*

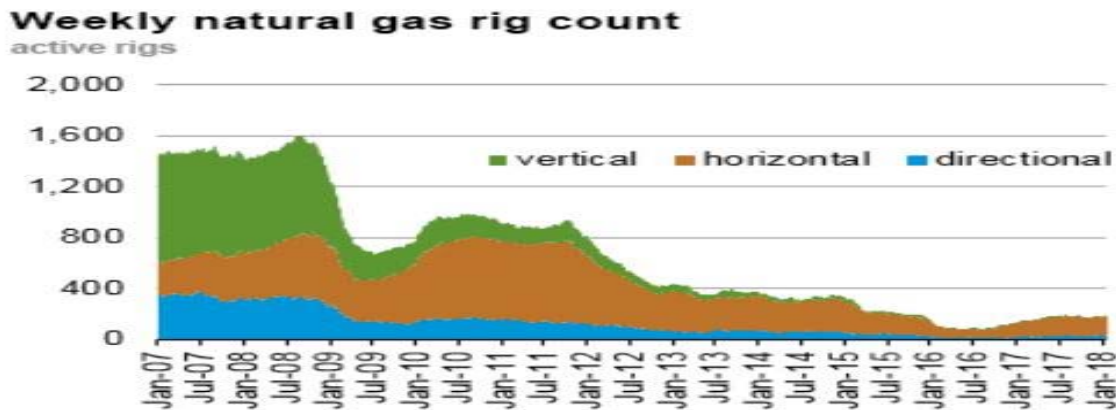
### EIA Working Natural Gas Underground Storage

Region	Stocks billion cubic feet (Bcf)		
	2018-03-09	2018-03-02	change
East	314	359	-45
Midwest	350	380	-30
Mountain	93	97	-4
Pacific	169	177	-8
South Central	606	612	-6
<b>Total</b>	<b>1,532</b>	<b>1,625</b>	<b>-93</b>

Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Natural Gas Weekly Update*.

### EIA Natural Gas Rig Count



Source: Baker Hughes

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Oil and Natural Gas Rig Productivity

Region	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day		
	March 2018	April 2018	change	March 2018	April 2018	change
Anadarko	397	402	5	2,717	2,736	19
Appalachia	146	146	-	15,241	15,441	200
Bakken	1,429	1,454	25	1,732	1,757	25
Eagle Ford	1,345	1,407	62	5,410	5,737	327
Haynesville	24	23	(1)	8,353	8,358	5
Niobrara	1,208	1,225	17	4,397	4,434	37
Permian	635	635	-	1,186	1,186	-
<b>Total</b>	<b>663</b>	<b>673</b>	<b>10</b>	<b>3,752</b>	<b>3,769</b>	<b>17</b>

Source: Energy Information Administration, *Drilling Productivity Report*