

# National Mining Association

## Weekly Statistical Summary

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May 4, 2018 Edition  
(Data for Week Ending April 28, 2018)

Prepared by  
National Mining Association



Suite 500 East, 101 Constitution Avenue, NW  
Washington, DC, 20001  
Phone (202) 463-2600  
Visit us at <http://www.nma.org>

# NMA Weekly Statistical Summary

Vol. 56, No. 17  
Dated 05/04/18

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	04/28/18	04/29/17	% Chng	04/28/18	04/28/17	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	13,831	13,528	2.2%	246,586	252,448	-2.3%
52 Weeks Ended	766,497	772,949	-0.8%			
AAR Coal Rail Cars Loaded:	78,970	75,662	4.4%	1,397,273	1,394,789	0.2%
Coal Production Month Ended - March	<b>Mar 18/17</b>		<b>% Chng</b>	<b>Jan - Mar 18/17</b>		<b>% Chng</b>
	66,676	64,301	3.7%	191,097	197,033	-3.0%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>	<b>Mar 18/17</b>		<b>% Chng</b>	<b>Jan - Mar 18/17</b>		<b>% Chng</b>
Metallurgical	4,970	4,079	21.8%	14,875	12,171	22.2%
Steam *	4,446	3,915	13.6%	12,309	10,052	22.5%
Lignite	7	5	40.0%	23	20	15.0%
Anthracite	6	17	-64.7%	26	77	-66.2%
<b>Total</b>	9,429	8,016	17.6%	27,233	22,320	22.0%
<b>Imports:</b>	518	560	-7.5%	1,367	1,915	-28.6%
	Week Ended			Cumulative Week 1 to		
	04/28/18	04/29/17	% Chng	04/28/18	04/29/17	% Chng
<b>EI Electric Total Output (Mil. Kwh)</b>	67,526	69,741	-3.2%	1,283,388	1,236,069	3.8%
<b>EI Coal Region Output (Mil. Kwh)</b>	58,024	59,941	-3.2%	1,105,176	1,054,350	4.8%
<b>AISI Raw Steel Output (000 Tons)</b>	1,754	1,721	1.9%	29,723	29,252	1.6%

## EIA (SNL ENERGY) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	04/27/18	04/20/18	% Chng	Wed.	04/25/18
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$60.40	\$61.45	-1.7%	Henry Hub	2.79
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	44.30	45.05	-1.7%	New York	2.44
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	32.70	32.70	0.0%	Chicago	2.61
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	12.45	12.45	0.0%	Cal.Comp.Avg.	2.29
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	41.70	42.05	-0.8%		

Coal exports and Imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; SNL Energy; NGI's Daily Gas Price Index



**NMA**  
THE AMERICAN RESOURCE

National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

<b>EIA Estimated Weekly U.S. Coal Production Overview</b>									
	<b>Week Ended</b>			<b>Year to Date</b>			<b>52 Weeks Ended</b>		
<b>Coal-Producing Region &amp; State</b> (thousand short tons)	<b>4/28/2018</b> (week 17)	<b>4/21/2018</b> (week 16)	<b>4/29/2017</b> (week 17)	<b>4/28/2018</b>	<b>4/28/2017</b>	<b>% Change</b>	<b>4/28/2018</b>	<b>4/29/2017</b>	<b>% Change</b>
Alabama	255	289	251	4,696	4,303	9.1	12,973	11,005	17.9
Alaska	16	18	14	276	318	-13.1	915	891	2.7
Arizona	107	109	100	1,924	2,077	-7.3	6,056	5,898	2.7
Arkansas	1	1	1	15	15	-0.5	26	50	-48.0
Colorado	306	282	316	5,607	5,079	10.4	15,534	14,547	6.8
Illinois	887	975	929	16,115	16,490	-2.3	47,859	46,428	3.1
Indiana	567	583	552	10,101	10,645	-5.1	30,802	30,684	0.4
<b>Kentucky Total</b>	<b>784</b>	<b>766</b>	<b>822</b>	<b>13,858</b>	<b>14,810</b>	<b>-6.4</b>	<b>41,598</b>	<b>44,100</b>	<b>-5.7</b>
Eastern (KY)	393	372	388	6,464	6,251	3.4	19,034	17,581	8.3
Western (KY)	392	394	434	7,393	8,560	-13.6	22,564	26,519	-14.9
Louisiana	29	24	34	725	1,095	-33.8	1,704	3,083	-44.7
Maryland	34	33	36	582	528	10.1	1,711	1,682	1.7
Mississippi	49	42	60	874	986	-11.3	2,484	2,961	-16.1
Missouri	4	4	4	75	78	-4.2	241	255	-5.5
Montana	614	696	564	10,305	9,553	7.9	35,911	33,128	8.4
New Mexico	239	261	254	4,540	4,784	-5.1	12,920	13,307	-2.9
North Dakota	500	506	476	8,652	9,184	-5.8	28,194	28,696	-1.7
Ohio	143	144	171	2,424	2,969	-18.4	8,769	10,916	-19.7
Oklahoma	10	9	12	157	169	-7.3	547	620	-11.8
<b>Pennsylvania Total</b>	<b>886</b>	<b>887</b>	<b>914</b>	<b>16,060</b>	<b>16,340</b>	<b>-1.7</b>	<b>48,702</b>	<b>49,447</b>	<b>-1.5</b>
Anthracite (PA)	33	36	33	621	658	-5.6	1,842	1,785	3.2
Bituminous (PA)	853	851	881	15,440	15,682	-1.5	46,860	47,661	-1.7
Tennessee	7	6	9	137	187	-26.8	380	595	-36.1
Texas	581	614	608	10,119	11,227	-9.9	35,151	38,395	-8.4
Utah	240	243	246	4,192	4,532	-7.5	13,954	14,332	-2.6
Virginia	242	242	252	4,385	4,750	-7.7	13,306	14,161	-6.0
<b>West Virginia Total</b>	<b>1,737</b>	<b>1,807</b>	<b>1,683</b>	<b>30,640</b>	<b>30,580</b>	<b>0.2</b>	<b>92,605</b>	<b>87,130</b>	<b>6.3</b>
Northern (WV)	811	807	821	14,850	16,030	-7.4	45,499	47,110	-3.4
Southern (WV)	926	1,000	862	15,790	14,550	8.5	47,107	40,020	17.7
Wyoming	5,592	5,576	5,218	100,129	101,749	-1.6	314,157	320,638	-2.0
<b>Appalachian Total</b>	<b>3,696</b>	<b>3,781</b>	<b>3,705</b>	<b>65,388</b>	<b>65,908</b>	<b>-0.8</b>	<b>197,480</b>	<b>192,517</b>	<b>2.6</b>
<b>Interior Total</b>	<b>2,520</b>	<b>2,646</b>	<b>2,635</b>	<b>45,572</b>	<b>49,265</b>	<b>-7.5</b>	<b>141,378</b>	<b>148,996</b>	<b>-5.1</b>
<b>Western Total</b>	<b>7,615</b>	<b>7,691</b>	<b>7,189</b>	<b>135,626</b>	<b>137,276</b>	<b>-1.2</b>	<b>427,640</b>	<b>431,437</b>	<b>-0.9</b>
<b>East of Mississippi River</b>	<b>5,591</b>	<b>5,774</b>	<b>5,680</b>	<b>99,870</b>	<b>102,588</b>	<b>-2.6</b>	<b>301,188</b>	<b>299,109</b>	<b>0.7</b>
<b>West of Mississippi River</b>	<b>8,240</b>	<b>8,343</b>	<b>7,848</b>	<b>146,716</b>	<b>149,860</b>	<b>-2.1</b>	<b>465,309</b>	<b>473,841</b>	<b>-1.8</b>
Bituminous and Lignite	13,797	14,081	13,495	245,965	251,790	-2.3	764,656	771,164	-0.8
Anthracite	33	36	33	621	658	-5.6	1,842	1,785	3.2
<b>U.S. Total</b>	<b>13,831</b>	<b>14,117</b>	<b>13,528</b>	<b>246,586</b>	<b>252,448</b>	<b>-2.3</b>	<b>766,497</b>	<b>772,949</b>	<b>-0.8</b>
Railroad Cars Loaded	78,970	80,608	75,662	1,397,273	1,394,789	0.2	4,422,202	4,383,565	0.9

Source: Energy Information Administration



# Weekly Electric Output

Volume 86 No. 17

**OUTPUT FOR WEEK ENDED - Apr 28, 2018**

May 02, 2018

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **Apr 28, 2018** was **67,526** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **179** on the weekly electric output index.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**

(48 CONTIGUOUS STATES)

	Week Ended April 28		52 Weeks Ended April 28	
	GWh Output	% Increase Over Corresponding Week of 2017	GWh Output	% Increase Over Corresponding Period of 2017
New England	1,937	-4.6	120,817	-2.4
Mid-Atlantic	6,963	-3.8	430,783	-1.0
Central Industrial	11,408	0.0	668,709	-0.6
West Central	5,479	-1.1	330,462	0.2
Southeast	16,923	-7.5	1,031,606	0.7
South Central	12,454	-3.9	737,950	2.3
Rocky Mountain	4,797	6.5	277,514	0.2
Pacific Northwest	2,739	-4.0	157,600	0.0
Pacific Southwest	4,826	-1.8	281,821	-0.3
Total United States	67,526	-3.2	4,037,262	0.3

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2018	Week Ended	2017	% Inc. (18/17)	52 Weeks Ended	2018	% Inc. (18/17)
Apr 07	70,814	Apr 08	68,555	3.3	Apr 07	4,035,991	0.3
Apr 14	71,006	Apr 15	67,894	4.6	Apr 14	4,039,103	0.4
Apr 21	69,190	Apr 22	68,816	0.5	Apr 21	4,039,477	0.4
Apr 28	67,526	Apr 29	69,741	-3.2	Apr 28	4,037,262	0.3
<b>Apr 28</b>	<b>1,283,388</b>	<b>Apr 29</b>	<b>1,236,069</b>	<b>3.8</b>	<b>YEAR TO DATE, FIRST 17 WEEKS</b>		

**WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\***

SEASONALLY ADJUSTED 1982 = 100

Week Ended	2018	Week Ended	2017	Week Ended	2016
Apr 07	180	Apr 08	167	Apr 09	175
Apr 14	182	Apr 15	167	Apr 16	173
Apr 21	178	Apr 22	170	Apr 23	172
Apr 28	179	Apr 29	176	Apr 30	176

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**  
**(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	28-Apr 2018 GWh Output	29-Apr 2017 GWh Output	% Increase Over Corresponding Week of 2017	28-Apr 2018 GWh Output	29-Apr 2017 GWh Output	% Increase Over Corresponding Week of 2017	28-Apr 2018 GWh Output	29-Apr 2017 GWh Output	% Increase Over Corresponding Week of 2017
<b>New England</b>	1,937	2,030	-4.6%	<b>39,330</b>	<b>39,098</b>	<b>0.6%</b>	120,817	123,727	-2.4%
<b>Mid-Atlantic</b>	6,963	7,236	-3.8%	<b>139,965</b>	<b>134,155</b>	<b>4.3%</b>	430,783	435,178	-1.0%
<b>Central Industrial</b>	11,408	11,412	0.0%	<b>223,627</b>	<b>213,191</b>	<b>4.9%</b>	668,709	672,559	-0.6%
<b>West Central</b>	5,479	5,538	-1.1%	<b>105,776</b>	<b>101,262</b>	<b>4.5%</b>	330,462	329,937	0.2%
<b>Southeast</b>	16,923	18,289	-7.5%	<b>329,342</b>	<b>310,782</b>	<b>6.0%</b>	1,031,606	1,024,114	0.7%
<b>South Central</b>	12,454	12,961	-3.9%	<b>223,554</b>	<b>211,248</b>	<b>5.8%</b>	737,950	721,513	2.3%
<b>Rocky Mountain</b>	4,797	4,505	6.5%	<b>82,912</b>	<b>83,712</b>	<b>-1.0%</b>	277,514	276,964	0.2%
<b>Pacific Northwest</b>	2,739	2,854	-4.0%	<b>56,644</b>	<b>58,582</b>	<b>-3.3%</b>	157,600	157,664	0.0%
<b>Pacific Southwest</b>	4,826	4,916	-1.8%	<b>82,237</b>	<b>84,039</b>	<b>-2.1%</b>	281,821	282,623	-0.3%
<b>Total United States <sup>1/</sup></b>	<u>67,526</u>	<u>69,741</u>	-3.2%	<u><b>1,283,387</b></u>	<u><b>1,236,069</b></u>	<b>3.8%</b>	<u>4,037,262</u>	<u>4,024,279</u>	0.3%
<b>Coal Regions Only <sup>2/</sup></b>	58,024	59,941	-3.2%	<b>1,105,176</b>	<b>1,054,350</b>	<b>4.8%</b>	3,477,024	3,460,265	0.5%

Notes: EEl output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEl survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEl), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE  
 25 Massachusetts Avenue, NW, Suite 800  
 Washington, D.C. 20001

April 30, 2018

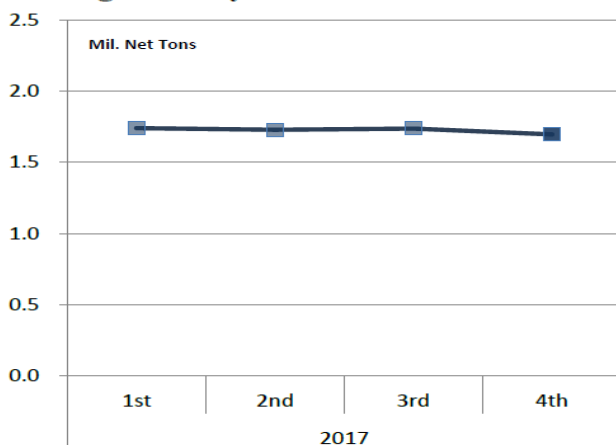
**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending Apr 28</u>	<u>Week Ending Apr 21</u>	
<b><u>Week Ending</u></b>				North East	207	214
				Great Lakes	657	667
April 28, 2018	1,754	-1.9	74.8	Midwest	163	165
April 28, 2017	1,721	1.9	73.8	Southern	652	666
April 21, 2018	1,788	0.2	76.3	Western	<u>75</u>	<u>76</u>
				<b>Total</b>	<b>1,754</b>	<b>1,788</b>
<b><u>Year-to-Date +</u></b>						
April 28, 2018	29,723	1.6	75.5			
April 28, 2017	29,252	-	74.4			

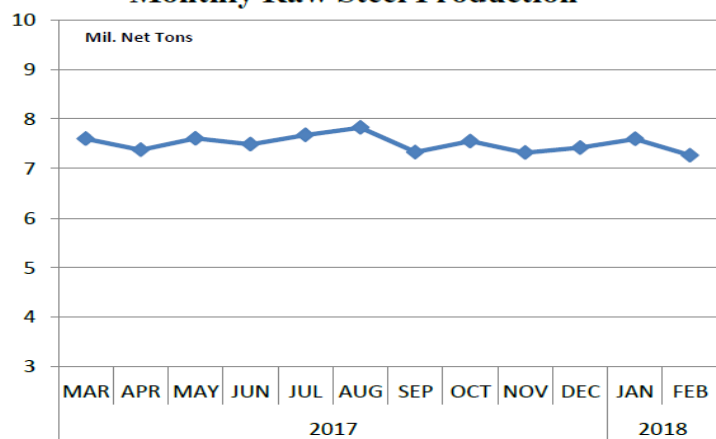
\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capacity for the first quarter 2018 is approximately 30.0 million net tons vs. 30.0 million net tons for the same period last year, and 30.6 million tons for the fourth quarter of 2017.

**Average Weekly Raw Steel Production**



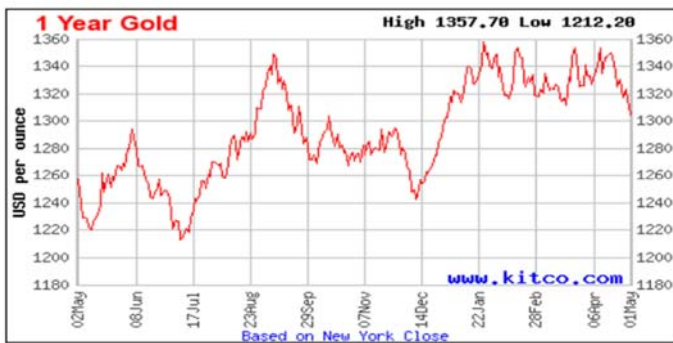
**Monthly Raw Steel Production**



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

**U.S. Rail Traffic<sup>1</sup>**  
**Week 17, 2018 – Ended April 28, 2018**

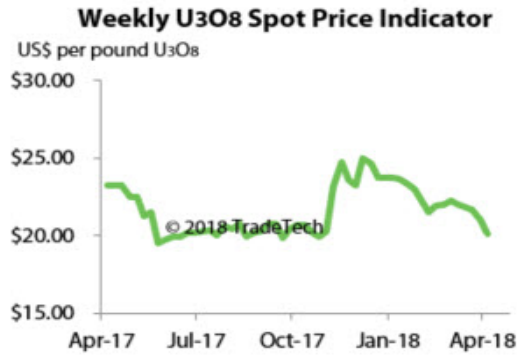
	This Week		Year-To-Date		
	Cars	vs 2017	Cumulative	Avg/wk <sup>2</sup>	vs 2017
<b>Total Carloads</b>	<b>266,453</b>	<b>3.7%</b>	<b>4,347,225</b>	<b>255,719</b>	<b>0.6%</b>
Chemicals	32,916	3.4%	549,513	32,324	3.2%
Coal	78,970	4.2%	1,405,895	82,700	0.1%
Farm Products excl. Grain, and Food	16,221	4.5%	273,715	16,101	0.1%
Forest Products	10,563	4.7%	170,758	10,045	1.0%
Grain	23,954	1.0%	388,073	22,828	-1.5%
Metallic Ores and Metals	24,454	-0.8%	371,366	21,845	1.6%
Motor Vehicles and Parts	17,254	3.5%	284,257	16,721	-3.5%
Nonmetallic Minerals	41,113	4.8%	571,120	33,595	2.5%
Petroleum and Petroleum Products	10,893	13.1%	173,021	10,178	2.9%
Other	10,115	2.3%	159,507	9,383	-2.1%
<b>Total Intermodal Units</b>	<b>285,045</b>	<b>8.1%</b>	<b>4,595,381</b>	<b>270,317</b>	<b>5.8%</b>
<b>Total Traffic</b>	<b>551,498</b>	<b>5.9%</b>	<b>8,942,606</b>	<b>526,036</b>	<b>3.2%</b>

<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

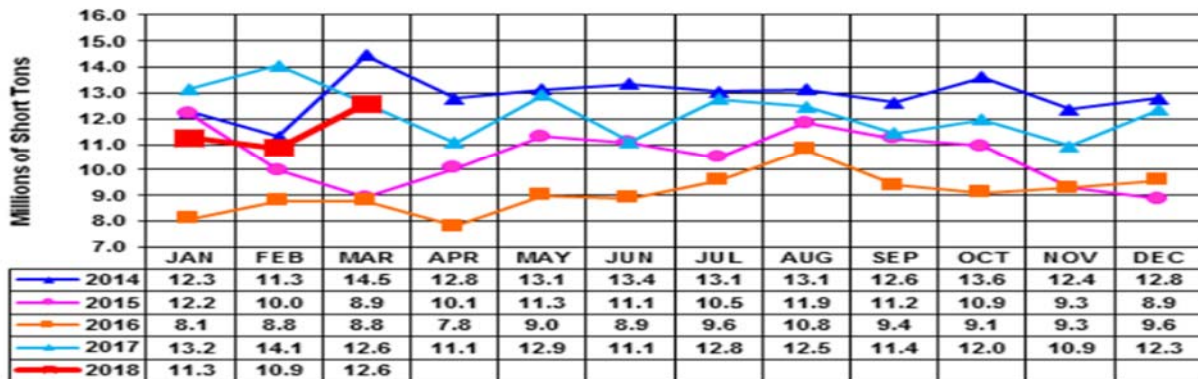
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

### Trade Tech's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Ux Consulting Co., LLC – <http://www.uxc.com>

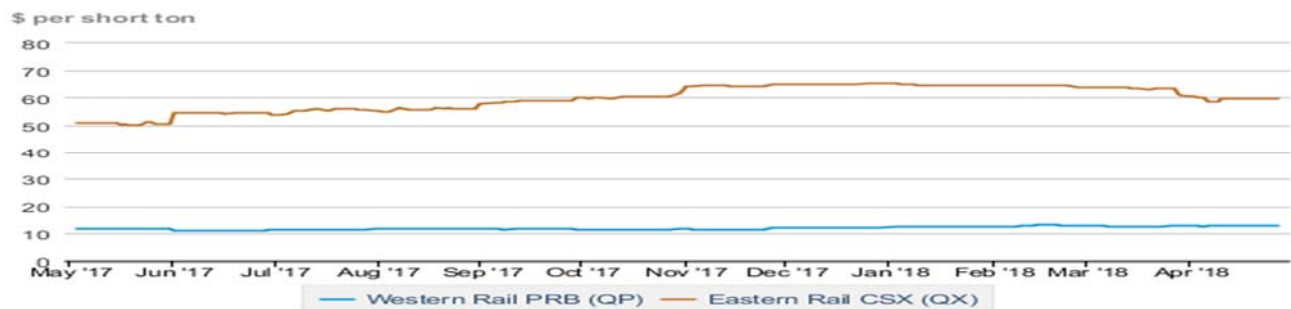
### Coal and Coke Monthly Indicator for Internal U.S. Waterways



Source: U.S. Army Corps of Engineers, Waterborne Commerce Statistics Center

### NYMEX Coal Futures Near-month Contract Final Settlement Price

#### NYMEX coal futures near-month contract final settlement price



Source: The New York Mercantile Exchange (NYMEX), Daily Energy Bulletin.

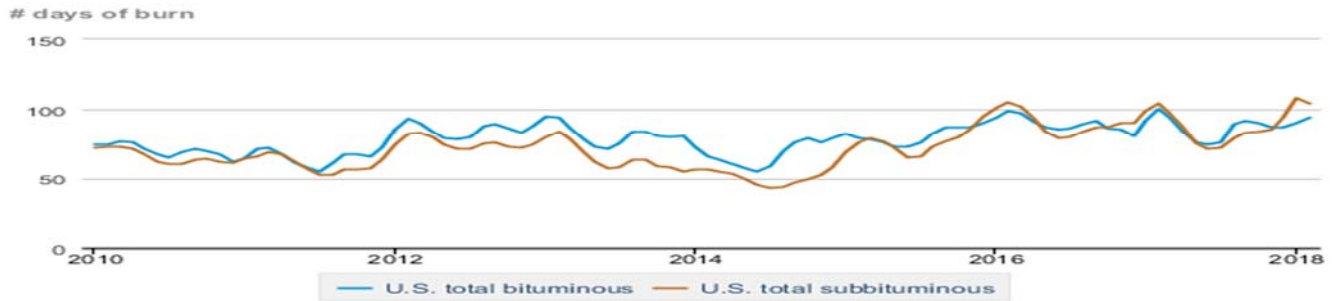
Source: Energy Information Administration, based on NYMEX and Daily Energy Bulletin data

**Average weekly coal commodity spot prices**  
dollars per short ton

	Week ending					Week ago change
	03/30/18	04/06/18	04/13/18	04/20/18	04/27/18	
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$63.00	\$61.10	\$61.45	\$61.45	\$60.40	\$-1.05
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$46.45	\$45.05	\$45.05	\$45.05	\$44.30	\$-0.75
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$33.20	\$32.70	\$32.70	\$32.70	\$32.70	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$12.40	\$12.35	\$12.45	\$12.45	\$12.45	\$0.00
Uinta Basin 11,700 Btu, 0.8 SO <sub>2</sub>	\$42.15	\$42.05	\$42.05	\$42.05	\$41.70	\$-0.35

Source: Energy Information Administration (with permission from SNL), *Coal Market Report*

**Days of burn by non-lignite coal rank, January 2009 - February 2018**



Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

**Temperature – heating & cooling degree days (week ending Apr 19)**

Region	HDD Current	HDD deviation from:		CDD Current	CDD deviation from:	
		normal	last year		normal	last year
New England	166	34	77	0	0	0
Middle Atlantic	137	24	70	0	0	-2
E N Central	170	53	119	0	0	-3
W N Central	185	77	129	0	-1	-6
South Atlantic	59	3	40	16	1	-14
E S Central	70	21	64	0	-5	-27
W S Central	43	21	41	12	-9	-34
Mountain	122	11	54	3	-5	-8
Pacific	88	23	26	0	-3	0
United States	120	32	72	5	-2	-10

Note: HDD = heating degree day; CDD = cooling degree day

Source: National Oceanic and Atmospheric Administration

Source: Energy Information Administration, *Natural Gas Weekly Update*.

USGS Production of Selected Mineral Commodities	2017 Year to Date - 4th Quarter	2016 Year to Date - 4th Quarter	Percent Change
Aluminum, secondary (000 Mt.)	967.0	963.0	0%
Cement (Mil. Mt.)	84.3	82.6	2%
Copper (000 Mt.)	1,260.0	1,430.0	-12%
Gold (Mt.)	230.0	222.0	4%
Gypsum (Mil. Mt.)	16.8	16.4	2%
Iron Ore (Mil. Mt.)	47.6	39.9	19%
Lead (000 Mt.)	302.0	336.0	-10%
Molybdenum (000 Mt.)	40.5	35.7	13%
Phosphate rock (Mil. Mt.)	27.1	27.3	-1%
Sand & gravel, construction (Mil. Mt.)	906.0	892.0	2%
Silver (Mt.)	1,030.0	1,150.0	-10%
Soda ash (Mil. Mt.)	12.0	11.8	2%
Stone, crushed (Mil. Mt.)	1,350.0	1,360.0	-1%
Zinc (000 Mt.)	748.0	778.0	-4%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2017 data are preliminary estimates.

### Natural gas spot prices (Henry Hub)



eia Source: Natural Gas Intelligence

Source: Energy Information Administration, *Natural Gas Weekly*.

### EIA Coal Stocks and Average Number of Days of Burn (Power Sector)

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	February 2018		February 2017			January 2018		
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn	% Change of Stocks	Stocks (1000 tons)	Days of Burn	% Change of Stocks
Northeast	Bituminous	3,338	95	5,229	92	-36.2%	3,314	85	0.7%
	Subbituminous	95	206	159	168	-40.4%	62	26	54.3%
South	Bituminous	22,185	93	31,517	100	-29.6%	21,718	88	2.2%
	Subbituminous	5,060	72	6,144	88	-17.6%	4,676	61	8.2%
Midwest	Bituminous	10,770	87	15,554	102	-30.8%	11,259	81	-4.3%
	Subbituminous	32,868	112	43,181	104	-23.9%	34,154	117	-3.8%
West	Bituminous	4,831	121	5,732	103	-15.7%	4,943	127	-2.3%
	Subbituminous	24,028	104	30,601	108	-21.5%	25,660	111	-6.4%
U.S. Total	Bituminous	41,292	94	58,032	100	-28.8%	41,433	90	-0.3%
	Subbituminous	62,051	104	80,086	104	-22.5%	64,551	108	-3.9%

Source: Energy Information Administration, *Electricity Monthly Update*

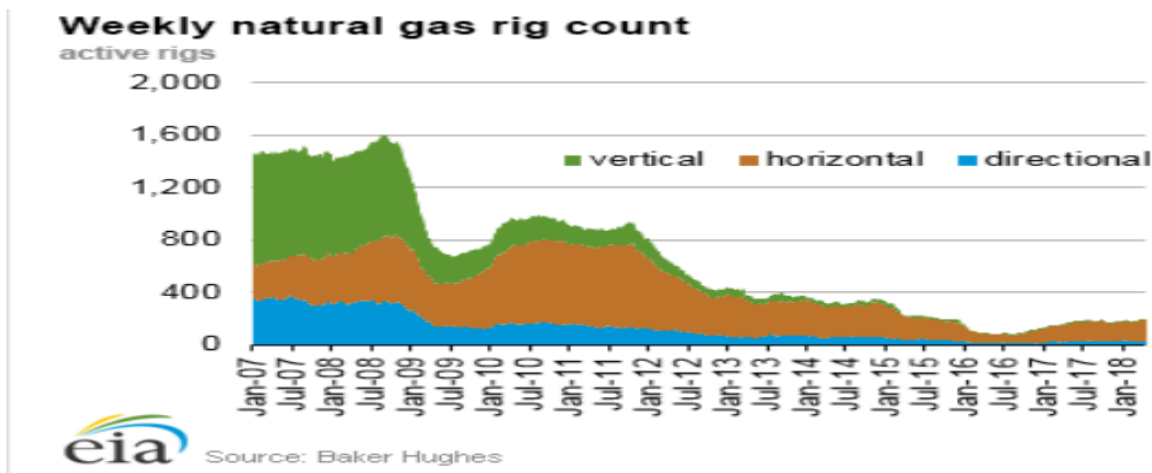
### EIA Working Natural Gas Underground Storage

Region	Stocks billion cubic feet (Bcf)		
	2018-04-20	2018-04-13	change
East	205	207	-2
Midwest	211	228	-17
Mountain	84	83	1
Pacific	177	175	2
South Central	604	606	-2
<b>Total</b>	<b>1,281</b>	<b>1,299</b>	<b>-18</b>

Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Natural Gas Weekly Update*.

### EIA Natural Gas Rig Count



Source: Baker Hughes

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Oil and Natural Gas Rig Productivity

Region	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day		
	April 2018	May 2018	change	April 2018	May 2018	change
Anadarko	397	402	5	2,768	2,787	19
Appalachia	144	145	1	15,409	15,586	177
Bakken	1,438	1,453	15	1,686	1,698	12
Eagle Ford	1,399	1,447	48	5,512	5,772	260
Haynesville	24	24	-	8,357	8,405	48
Niobrara	1,189	1,199	10	4,448	4,486	38
Permian	624	626	2	1,187	1,187	-
<b>Total</b>	<b>663</b>	<b>671</b>	<b>8</b>	<b>3,747</b>	<b>3,816</b>	<b>69</b>

Source: Energy Information Administration, *Drilling Productivity Report*