

# National Mining Association

## Weekly Statistical Summary

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November 2, 2018 Edition  
(Data for Week Ending October 27, 2018)

Prepared by  
National Mining Association



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# NMA Weekly Statistical Summary

Vol. 56, No. 43  
Dated 11/02/18

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	10/27/18	10/28/17	% Chng	10/27/18	10/28/17	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	14,871	14,593	1.9%	621,050	638,780	-2.8%
52 Weeks Ended	754,982	791,561	-4.6%			
AAR Coal Rail Cars Loaded:	87,975	83,597	5.2%	3,625,434	3,649,573	-0.7%
Coal Production Month Ended - Sep	<b>Sep 18/17</b>		<b>% Chng</b>	<b>Jan - Sep 18/17</b>		<b>% Chng</b>
	62,640	62,802	-0.3%	564,222	580,276	-2.8%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>	<b>Aug 18/17</b>		<b>% Chng</b>	<b>Jan - Aug 18/17</b>		<b>% Chng</b>
Metallurgical	5,673	5,189	9.3%	42,255	35,032	20.6%
Steam *	4,363	3,376	29.2%	35,245	24,635	43.1%
Lignite	6	7	-14.3%	58	53	9.4%
Anthracite	15	7	114.3%	156	171	-8.8%
<b>Total</b>	10,057	8,579	17.2%	77,714	59,891	29.8%
<b>Imports:</b>	484	839	-42.3%	4,089	5,907	-30.8%
	<b>Week Ended</b>			<b>Cumulative Week 1 to</b>		
	<b>10/27/18</b>	<b>10/28/17</b>	<b>% Chng</b>	<b>10/27/18</b>	<b>10/28/17</b>	<b>% Chng</b>
<b>EI Electric Total Output (Mil. Kwh)</b>	68,635	68,634	0.0%	3,439,620	3,315,981	3.7%
<b>EI Coal Region Output (Mil. Kwh)</b>	58,713	58,226	0.8%	2,978,795	2,849,275	4.5%
<b>AISI Raw Steel Output (000 Tons)</b>	1,898	1,705	11.3%	77,974	74,247	5.0%

## EIA (SNL ENERGY) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	10/26/18	10/19/18	% Chng	Wed.	10/24/18
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$78.95	\$76.60	3.1%	Henry Hub	3.36
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	60.85	60.00	1.4%	New York	3.49
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	37.70	37.70	0.0%	Chicago	3.53
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	12.00	12.05	-0.4%	Cal.Comp.Avg.	3.79
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	40.55	40.70	-0.4%		

Coal exports and Imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; SNL Energy; NGI's Daily Gas Price Index



THE AMERICAN RESOURCE

National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

<b>EIA Estimated Weekly U.S. Coal Production Overview</b>									
<b>Coal-Producing Region &amp; State</b> (thousand short tons)	<b>Week Ended</b>			<b>Year to Date</b>			<b>52 Weeks Ended</b>		
	10/27/2018 (week 43)	10/20/2018 (week 42)	10/28/2017 (week 43)	10/27/2018	10/27/2017	% Change	10/27/2018	10/28/2017	% Change
Alabama	271	267	234	12,006	10,685	12.4	14,152	12,682	11.6
Alaska	20	19	20	759	774	-1.9	941	937	0.4
Arizona	138	135	135	5,337	4,962	7.6	6,579	6,028	9.1
Arkansas	.	.	.	17	43	-60.0	17	51	-66.7
Colorado	251	246	282	11,518	12,423	-7.3	14,104	15,499	-9.0
Illinois	911	891	862	40,554	40,278	0.7	48,468	48,758	-0.6
Indiana	674	631	577	27,941	26,102	7.0	33,236	31,703	4.8
<b>Kentucky Total</b>	<b>756</b>	<b>720</b>	<b>751</b>	<b>32,767</b>	<b>34,821</b>	<b>-5.9</b>	<b>39,655</b>	<b>43,386</b>	<b>-8.6</b>
Eastern (KY)	354	340	351	14,823	14,937	-0.8	18,042	18,336	-1.6
Western (KY)	402	379	400	17,943	19,884	-9.8	21,613	25,049	-13.7
Louisiana	19	21	37	1,022	1,736	-41.1	1,360	2,350	-42.1
Maryland	26	25	30	1,146	1,526	-24.9	1,425	1,902	-25.1
Mississippi	43	39	44	2,052	2,196	-6.5	2,454	2,771	-11.4
Missouri	5	5	5	212	202	5.0	254	248	2.4
Montana	829	814	733	32,066	28,411	12.9	38,793	35,625	8.9
New Mexico	168	161	208	7,071	11,907	-40.6	8,981	14,730	-39.0
North Dakota	603	585	565	24,367	23,530	3.6	29,551	29,250	1.0
Ohio	183	175	184	7,169	7,780	-7.8	8,855	9,660	-8.3
Oklahoma	12	12	11	570	459	24.1	670	582	15.1
<b>Pennsylvania Total</b>	<b>947</b>	<b>909</b>	<b>916</b>	<b>41,101</b>	<b>40,603</b>	<b>1.2</b>	<b>49,511</b>	<b>50,450</b>	<b>-1.9</b>
Anthracite (PA)	36	34	37	1,480	1,571	-5.8	1,816	1,899	-4.4
Bituminous (PA)	911	874	880	39,622	39,031	1.5	47,695	48,551	-1.8
Tennessee	4	4	5	190	382	-50.2	239	489	-51.1
Texas	553	594	743	23,452	29,463	-20.4	30,275	37,189	-18.6
Utah	301	293	311	11,612	11,435	1.5	14,462	14,258	1.4
Virginia	246	234	241	10,635	11,457	-7.2	12,848	14,079	-8.7
<b>West Virginia Total</b>	<b>1,932</b>	<b>1,875</b>	<b>1,827</b>	<b>80,185</b>	<b>75,819</b>	<b>5.8</b>	<b>96,950</b>	<b>92,039</b>	<b>5.3</b>
Northern (WV)	900	876	931	37,283	38,087	-2.1	45,830	46,923	-2.3
Southern (WV)	1,032	999	895	42,902	37,732	13.7	51,121	45,116	13.3
Wyoming	5,979	5,841	5,873	247,299	261,787	-5.5	301,203	326,895	-7.9
<b>Appalachian Total</b>	<b>3,963</b>	<b>3,829</b>	<b>3,788</b>	<b>167,256</b>	<b>163,188</b>	<b>2.5</b>	<b>202,021</b>	<b>199,637</b>	<b>1.2</b>
<b>Interior Total</b>	<b>2,619</b>	<b>2,571</b>	<b>2,678</b>	<b>113,764</b>	<b>120,363</b>	<b>-5.5</b>	<b>138,347</b>	<b>148,701</b>	<b>-7.0</b>
<b>Western Total</b>	<b>8,289</b>	<b>8,095</b>	<b>8,126</b>	<b>340,030</b>	<b>355,230</b>	<b>-4.3</b>	<b>414,614</b>	<b>443,223</b>	<b>-6.5</b>
<b>East of Mississippi River</b>	<b>5,992</b>	<b>5,769</b>	<b>5,671</b>	<b>255,746</b>	<b>251,647</b>	<b>1.6</b>	<b>307,792</b>	<b>307,918</b>	<b>s</b>
<b>West of Mississippi River</b>	<b>8,879</b>	<b>8,726</b>	<b>8,922</b>	<b>365,303</b>	<b>387,133</b>	<b>-5.6</b>	<b>447,190</b>	<b>483,643</b>	<b>-7.5</b>
Bituminous and Lignite	14,835	14,460	14,556	619,570	637,209	-2.8	753,166	789,663	-4.6
Anthracite	36	34	37	1,480	1,571	-5.8	1,816	1,899	-4.4
<b>U.S. Total</b>	<b>14,871</b>	<b>14,494</b>	<b>14,593</b>	<b>621,050</b>	<b>638,780</b>	<b>-2.8</b>	<b>754,982</b>	<b>791,561</b>	<b>-4.6</b>
Railroad Cars Loaded	87,975	85,929	83,597	3,625,434	3,649,573	-0.7	4,394,546	4,535,554	-3.1

Source: Energy Information Administration



# Weekly Electric Output

**Volume 86 No. 43**

**OUTPUT FOR WEEK ENDED - Oct 27, 2018**

**Oct 31, 2018**

The net available amount of electric energy distributed by the Total Electric Utility Industry\* for the week ended Saturday, **Oct 27, 2018** was **68,635** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **173** on the weekly electric output index.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**

(48 CONTIGUOUS STATES)

	Week Ended October 27		52 Weeks Ended October 27	
	GWh Output	% Increase Over Corresponding Week of 2017	GWh Output	% Increase Over Corresponding Period of 2017
New England	2,148	2.7	122,619	1.8
Mid-Atlantic	7,449	2.9	440,354	3.9
Central Industrial	11,426	1.3	685,358	4.3
West Central	5,800	-1.3	337,425	3.8
Southeast	17,267	2.8	1,051,262	4.1
South Central	11,630	-1.0	760,915	5.6
Rocky Mountain	5,141	-2.8	280,401	0.5
Pacific Northwest	2,714	3.2	157,134	-1.4
Pacific Southwest	5,060	-11.0	278,114	-2.0
Total United States	68,635	0.0	4,113,582	3.4

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2018	Week Ended	2017	% Inc. (18/17)	52 Weeks Ended	2018	% Inc. (18/17)
Oct 06	78,378	Oct 07	74,293	5.5	Oct 06	4,114,569	3.5
Oct 13	74,100	Oct 14	74,900	-1.1	Oct 13	4,113,769	3.3
Oct 20	69,464	Oct 21	69,651	-0.3	Oct 20	4,113,582	3.4
Oct 27	68,635	Oct 28	68,634	0.0	Oct 27	4,113,582	3.4
<b>Oct 27</b>	<b>3,439,620</b>	<b>Oct 28</b>	<b>3,315,981</b>	<b>3.7</b>	<b>YEAR TO DATE, FIRST 43 WEEKS</b>		

**WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\***

SEASONALLY ADJUSTED 1982 = 100

Week Ended	2018	Week Ended	2017	Week Ended	2016
Oct 06	194	Oct 07	187	Oct 08	185
Oct 13	183	Oct 14	191	Oct 15	179
Oct 20	172	Oct 21	179	Oct 22	188
Oct 27	173	Oct 28	179	Oct 29	180

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	27-Oct 2018 GWh Output	28-Oct 2017 GWh Output	% Increase Over Corresponding Week of 2017	27-Oct 2018 GWh Output	28-Oct 2017 GWh Output	% Increase Over Corresponding Week of 2017	27-Oct 2018 GWh Output	28-Oct 2017 GWh Output	% Increase Over Corresponding Week of 2017
<b>New England</b>	2,148	2,092	2.7%	<b>101,561</b>	<b>99,526</b>	<b>2.0%</b>	122,619	120,438	1.8%
<b>Mid-Atlantic</b>	7,449	7,237	2.9%	<b>367,301</b>	<b>351,922</b>	<b>4.4%</b>	440,354	423,865	3.9%
<b>Central Industrial</b>	11,426	11,278	1.3%	<b>570,625</b>	<b>543,540</b>	<b>5.0%</b>	685,358	657,269	4.3%
<b>West Central</b>	5,800	5,877	-1.3%	<b>281,386</b>	<b>269,904</b>	<b>4.3%</b>	337,425	325,009	3.8%
<b>Southeast</b>	17,267	16,795	2.8%	<b>880,821</b>	<b>842,607</b>	<b>4.5%</b>	1,051,262	1,009,751	4.1%
<b>South Central</b>	11,630	11,752	-1.0%	<b>644,654</b>	<b>609,379</b>	<b>5.8%</b>	760,915	720,604	5.6%
<b>Rocky Mountain</b>	5,141	5,287	-2.8%	<b>234,008</b>	<b>231,923</b>	<b>0.9%</b>	280,401	278,891	0.5%
<b>Pacific Northwest</b>	2,714	2,630	3.2%	<b>126,577</b>	<b>128,985</b>	<b>-1.9%</b>	157,134	159,440	-1.4%
<b>Pacific Southwest</b>	5,060	5,686	-11.0%	<b>232,686</b>	<b>238,195</b>	<b>-2.3%</b>	278,114	283,691	-2.0%
<b>Total United States</b> <sup>1/</sup>	68,635	68,634	0.0%	<b>3,439,619</b>	<b>3,315,981</b>	<b>3.7%</b>	4,113,582	3,978,958	3.4%
<b>Coal Regions Only</b> <sup>2/</sup>	58,713	58,226	0.8%	<b>2,978,795</b>	<b>2,849,275</b>	<b>4.5%</b>	3,555,715	3,415,389	4.1%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE  
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October 29, 2018

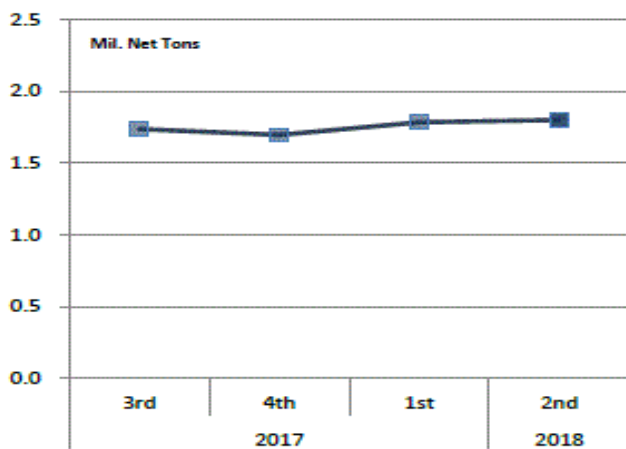
**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>Oct. 27</u>	<u>Oct. 20</u>	
<b><u>Week Ending</u></b>				North East	217	222
				Great Lakes	698	685
October 27, 2018	1,898	1.2	81.0	Midwest	202	197
October 27, 2017	1,705	11.3	73.2	Southern	697	687
October 20, 2018	1,875	-0.3	80.0	Western	<u>84</u>	<u>84</u>
				Total	1,898	1,875
<b><u>Year-to-Date +</u></b>						
October 27, 2018	77,974	5.0	77.7			
October 27, 2017	74,247	-	74.3			

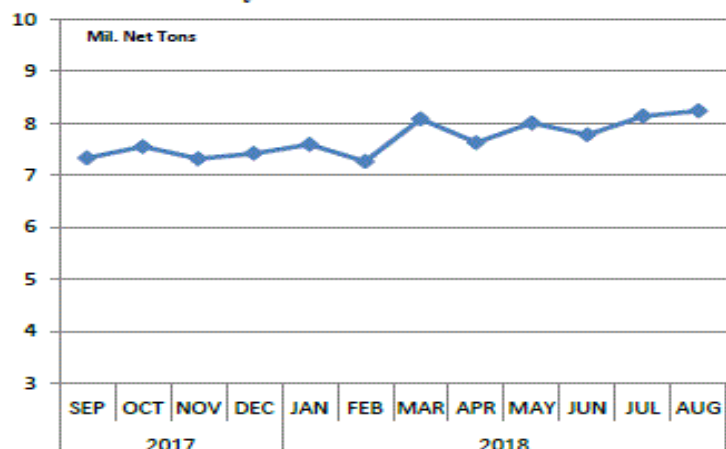
\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capacity for the third quarter 2018 is approximately 30.8 million net tons vs. 30.6 million net tons for the same period last year, and 30.5 million tons for the second quarter of 2018.

**Average Weekly Raw Steel Production**



**Monthly Raw Steel Production**



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

**U.S. Rail Traffic<sup>1</sup>**  
**Week 43, 2018 – Ended October 27, 2018**

	This Week		Year-To-Date		
	Cars	vs 2017	Cumulative	Avg/wk <sup>2</sup>	vs 2017
<b>Total Carloads</b>	<b>268,535</b>	<b>2.6%</b>	<b>11,316,291</b>	<b>263,170</b>	<b>1.9%</b>
Chemicals	31,689	5.6%	1,384,651	32,201	4.2%
Coal	87,975	5.2%	3,634,057	84,513	-0.7%
Farm Products excl. Grain, and Food	16,630	0.8%	698,196	16,237	2.3%
Forest Products	10,489	5.4%	443,067	10,304	2.6%
Grain	23,285	3.1%	987,960	22,976	3.7%
Metallic Ores and Metals	23,356	0.4%	1,003,739	23,343	3.1%
Motor Vehicles and Parts	16,852	-4.6%	713,311	16,589	-0.6%
Nonmetallic Minerals	35,193	-10.4%	1,562,254	36,331	1.6%
Petroleum and Petroleum Products	13,188	36.8%	472,556	10,990	16.0%
Other	9,878	8.2%	416,500	9,686	0.2%
<b>Total Intermodal Units</b>	<b>294,269</b>	<b>6.1%</b>	<b>11,986,177</b>	<b>278,748</b>	<b>5.7%</b>
<b>Total Traffic</b>	<b>562,804</b>	<b>4.4%</b>	<b>23,302,468</b>	<b>541,918</b>	<b>3.8%</b>

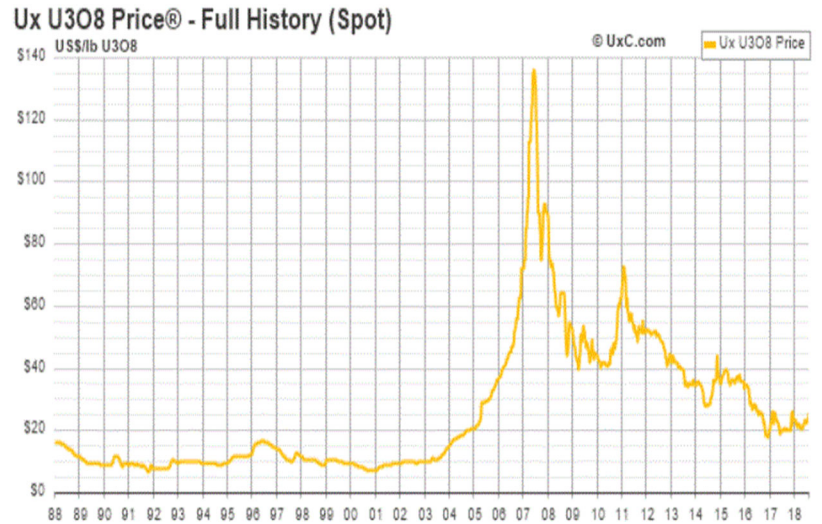
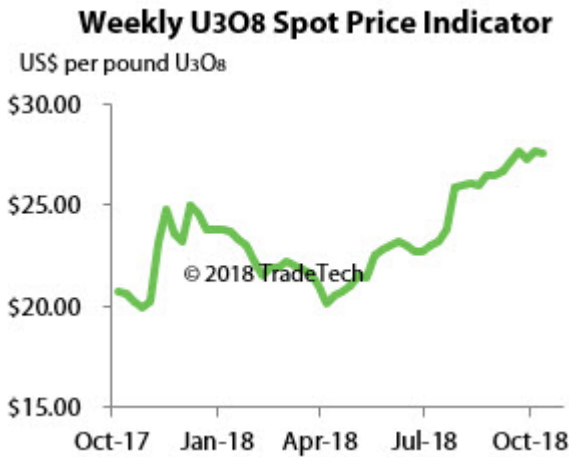
<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

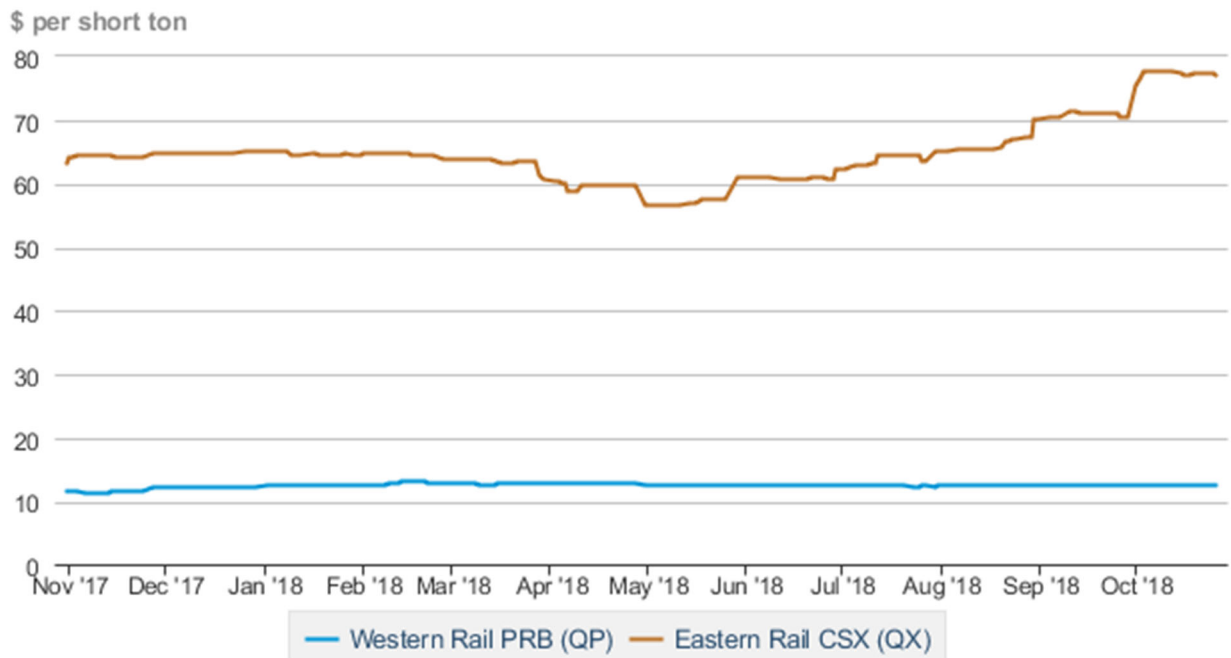
**Trade Tech's and UX's Uranium Price Indicators**

**Ux U3O8 Price - Full History**



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Ux Consulting Co., LLC – <http://www.uxc.com>

**NYMEX coal futures near-month contract final settlement price**



 Source: The New York Mercantile Exchange (NYMEX), Daily Energy Bulletin.

Source: Energy Information Administration, based on NYMEX and Daily Energy Bulletin data

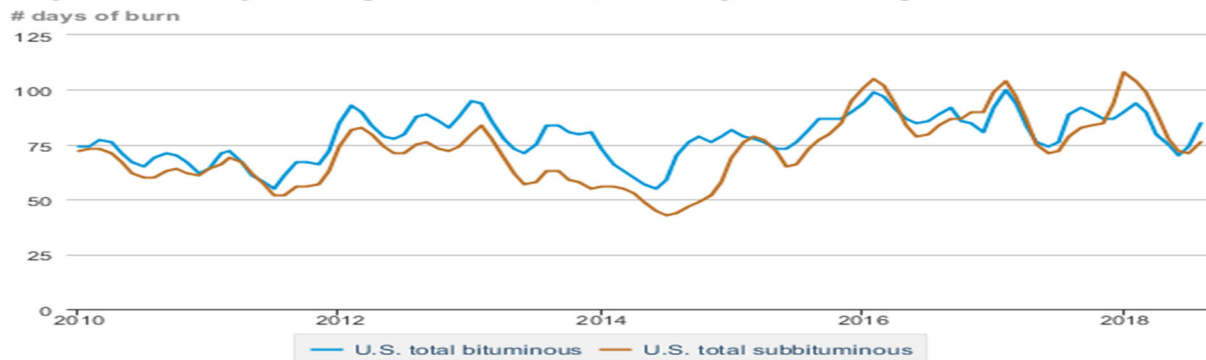
National Mining Association, 101 Constitution Avenue, NW, Suite 500 East, Washington, DC 20001  
 Phone (202) 463-2600, Web Site: [www.nma.org](http://www.nma.org)

### Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago
	09/28/18	10/05/18	10/12/18	10/19/18	10/26/18	change
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$74.30	\$76.60	\$76.60	\$76.60	\$78.95	\$2.35
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$58.20	\$60.00	\$60.00	\$60.00	\$60.85	\$0.85
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$35.95	\$37.70	\$37.70	\$37.70	\$37.70	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$12.10	\$12.05	\$12.05	\$12.05	\$12.00	\$-0.05
Uinta Basin 11,700 Btu, 0.8 SO <sub>2</sub>	\$40.85	\$40.70	\$40.70	\$40.70	\$40.55	\$-0.15

Source: Energy Information Administration (with permission from SNL), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2009 - August 2018



Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature – heating & cooling degree days (week ending Oct 18)

Region	HDD Current	HDD deviation from:		CDD Current	CDD deviation from:	
		normal	last year		normal	last year
New England	112	12	43	0	0	0
Middle Atlantic	99	11	45	0	-1	-1
E N Central	145	52	90	0	-2	-2
W N Central	151	61	79	0	-2	-3
South Atlantic	40	-9	15	39	12	-5
E S Central	54	7	24	8	-4	-11
W S Central	46	29	30	21	-9	-24
Mountain	128	40	45	4	-8	-13
Pacific	21	-12	-1	0	-8	-14
United States	90	23	45	10	-2	-8

Note: HDD = heating degree day; CDD = cooling degree day

Source: National Oceanic and Atmospheric Administration

Source: Energy Information Administration, *Natural Gas Weekly Update*.

USGS Production of Selected Mineral Commodities	2018 Year to Date - 2nd Quarter	2017 Year to Date - 2nd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	417.0	419.0	0%
Cement (Mil. Mt.)	40.4	39.6	2%
Copper (000 Mt.)	599.0	649.0	-8%
Gold (Mt.)	104.0	119.0	-13%
Gypsum (Mil. Mt.)	8.4	8.2	2%
Iron Ore (Mil. Mt.)	24.0	22.3	8%
Lead (000 Mt.)	130.0	158.0	-18%
Molybdenum (000 Mt.)	20.7	19.3	7%
Phosphate rock (Mil. Mt.)	13.5	13.7	-1%
Sand & gravel, construction (Mil. Mt.)	435.0	401.0	8%
Silver (Mt.)	442.0	536.0	-18%
Soda ash (Mil. Mt.)	5.8	5.8	0%
Stone, crushed (Mil. Mt.)	650.0	624.0	4%
Zinc (000 Mt.)	383.0	336.0	14%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2018 data are preliminary estimates.

**Natural gas spot prices (Henry Hub)**



Source: Energy Information Administration, *Natural Gas Weekly*.

**EIA Coal Stocks and Average Number of Days of Burn (Power Sector)**

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	August 2018		August 2017			July 2018		
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn	% Change of Stocks	Stocks (1000 tons)	Days of Burn	% Change of Stocks
Northeast	Bituminous	2,706	84	4,143	88	-34.7%	2,921	81	-7.4%
	Subbituminous	168	168	129	139	30.6%	172	197	-2.2%
South	Bituminous	18,970	83	27,973	91	-32.2%	19,630	67	-3.4%
	Subbituminous	4,739	54	5,362	59	-11.6%	5,481	52	-13.5%
Midwest	Bituminous	9,657	82	13,187	83	-26.8%	10,225	76	-5.6%
	Subbituminous	27,153	86	36,490	81	-25.6%	28,934	81	-6.2%
West	Bituminous	4,794	100	5,457	90	-12.1%	5,024	97	-4.6%
	Subbituminous	20,735	70	26,995	83	-23.2%	22,570	66	-8.1%
U.S. Total	Bituminous	36,127	85	50,760	89	-28.8%	37,801	74	-4.4%
	Subbituminous	52,796	76	68,976	79	-23.5%	57,157	71	-7.6%

Source: Energy Information Administration, *Electricity Monthly Update*

### EIA Working Natural Gas Underground Storage

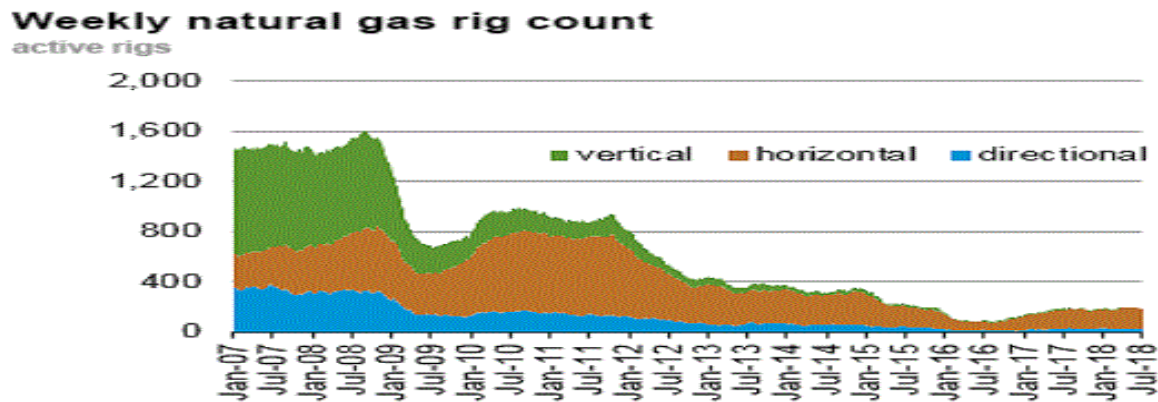
**Working gas in underground storage**

Region	Stocks billion cubic feet (Bcf)		
	2018-10-19	2018-10-12	change
East	825	812	13
Midwest	934	908	26
Mountain	177	177	0
Pacific	262	264	-2
South Central	896 C	877	19
<b>Total</b>	<b>3,095 C</b>	<b>3,037</b>	<b>58</b>

Source: Form EIA-912, "Weekly Underground Natural Gas Storage Report"  
**C = Reclassification**

Source: Energy Information Administration, *Natural Gas Weekly Update*.

### EIA Natural Gas Rig Count



Source: Baker Hughes

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Oil and Natural Gas Rig Productivity

Region	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day		
	October 2018	November 2018	change	October 2018	November 2018	change
Anadarko	407	410	3	2,891	2,914	23
Appalachia	145	146	1	16,697	16,907	210
Bakken	1,523	1,538	15	1,940	1,984	44
Eagle Ford	1,445	1,452	7	5,864	5,993	129
Haynesville	26	26	-	8,661	8,715	54
Niobrara	1,191	1,193	2	4,431	4,443	12
Permian	552	595	43	1,230	1,230	-
<b>Total</b>	<b>643</b>	<b>668</b>	<b>25</b>	<b>3,747</b>	<b>3,791</b>	<b>44</b>

Source: Energy Information Administration, *Drilling Productivity Report*