

# National Mining Association

## Weekly Statistical Summary

---

February 8, 2019 Edition  
(Data for Week Ending February 2, 2019)

Prepared by  
National Mining Association



Suite 500 East, 101 Constitution Avenue, NW  
Washington, DC, 20001  
Phone (202) 463-2600  
Visit us at <http://www.nma.org>

# NMA Weekly Statistical Summary

Vol. 57, No. 5  
Dated 02/08/19

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	02/02/19	02/03/18	% Chng	02/02/19	02/03/18	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	13,035	15,592	-16.4%	66,129	66,614	-0.7%
52 Weeks Ended	751,194	765,116	-1.8%			
AAR Coal Rail Cars Loaded:	75,752	89,644	-15.5%	384,510	384,607	0.0%
Coal Production Month Ended - Jan.	<b>Jan 19/18</b>		<b>% Chng</b>	<b>Jan - Jan 19/18</b>		<b>% Chng</b>
	62,479	61,937	0.9%	62,479	61,937	0.9%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>	<b>Nov 18/17</b>		<b>% Chng</b>	<b>Jan - Nov 18/17</b>		<b>% Chng</b>
Metallurgical	4,423	5,105	-13.4%	56,599	50,232	12.7%
Steam *	4,393	4,433	-0.9%	49,836	36,950	34.9%
Lignite	7	6	16.7%	78	71	9.9%
Anthracite	55	14	292.9%	250	256	-2.3%
<b>Total</b>	<b>8,878</b>	<b>9,558</b>	<b>-7.1%</b>	<b>106,763</b>	<b>87,509</b>	<b>22.0%</b>
<b>Imports:</b>	400	368	8.7%	5,056	7,369	-31.4%
	<b>Week Ended</b>			<b>Cumulative Week 1 to</b>		
	<b>02/02/19</b>	<b>02/03/18</b>	<b>% Chng</b>	<b>02/02/19</b>	<b>02/03/18</b>	<b>% Chng</b>
<b>EI Electric Total Output (Mil. Kwh)</b>	82,990	77,889	6.5%	396,587	416,351	-4.7%
<b>EI Coal Region Output (Mil. Kwh)</b>	72,108	67,071	7.5%	342,484	361,154	-5.2%
<b>AISI Raw Steel Output (000 Tons)</b>	1,889	1,744	8.3%	8,954	8,115	10.3%

## EIA (SNL ENERGY) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	02/01/19	01/25/19	% Chng	Wed.	01/30/19
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$79.50	\$79.50	0.0%	Henry Hub	2.96
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	67.70	67.70	0.0%	New York	12.51
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	38.95	38.95	0.0%	Chicago	4.99
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	13.10	13.10	0.0%	Cal.Comp.Avg.	3.68
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	40.10	40.10	0.0%		

Coal exports and Imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; SNL Energy; NGI's Daily Gas Price Index



**NMA**  
THE AMERICAN RESOURCE

National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

<b>EIA Estimated Weekly U.S. Coal Production Overview</b>									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	2/2/2019 (week 5)	1/26/2019 (week 4)	2/3/2018 (week 5)	2/2/2019	2/2/2018	% Change	2/2/2019	2/3/2018	% Change
Alabama	282	308	324	1,428	1,384	3.1	14,685	12,958	13.3
Alaska	15	15	20	76	84	-9.4	875	943	-7.2
Arizona	122	138	127	630	542	16.3	6,801	6,119	11.1
Arkansas	.	.	.	.	.	.	.	32	.
Colorado	235	268	272	1,216	1,163	4.6	13,957	14,745	-5.3
Illinois	881	945	1,049	4,428	4,481	-1.2	48,806	47,907	1.9
Indiana	629	694	704	3,197	3,007	6.3	34,159	31,247	9.3
<b>Kentucky Total</b>	<b>692</b>	<b>744</b>	<b>850</b>	<b>3,485</b>	<b>3,631</b>	<b>-4.0</b>	<b>39,192</b>	<b>41,009</b>	<b>-4.4</b>
Eastern (KY)	310	333	372	1,562	1,587	-1.6	17,407	17,976	-3.2
Western (KY)	382	411	478	1,924	2,044	-5.9	21,785	23,033	-5.4
Louisiana	18	25	19	103	82	25.2	1,487	1,784	-16.6
Maryland	21	20	31	100	135	-25.3	1,227	1,759	-30.2
Mississippi	50	58	53	261	227	14.8	2,831	2,544	11.3
Missouri	5	5	5	24	23	4.1	258	244	5.7
Montana	689	749	753	3,493	3,216	8.6	38,499	35,675	7.9
New Mexico	113	126	168	585	718	-18.5	8,712	13,111	-33.6
North Dakota	535	583	626	2,716	2,674	1.6	30,024	28,676	4.7
Ohio	156	150	204	753	870	-13.4	8,697	9,490	-8.4
Oklahoma	14	19	11	76	46	64.0	809	561	44.2
<b>Pennsylvania Total</b>	<b>876</b>	<b>987</b>	<b>995</b>	<b>4,501</b>	<b>4,250</b>	<b>5.9</b>	<b>49,280</b>	<b>48,519</b>	<b>1.6</b>
Anthracite (PA)	33	33	36	162	152	6.6	1,845	1,865	-1.1
Bituminous (PA)	843	954	959	4,339	4,098	5.9	47,435	46,654	1.7
Tennessee	3	3	5	16	20	-22.2	196	392	-50.0
Texas	390	432	504	2,012	2,153	-6.5	26,593	35,127	-24.3
Utah	256	262	302	1,268	1,290	-1.7	13,985	14,259	-1.9
Virginia	222	236	279	1,112	1,190	-6.6	12,686	13,448	-5.7
<b>West Virginia Total</b>	<b>1,791</b>	<b>1,905</b>	<b>1,945</b>	<b>8,969</b>	<b>8,311</b>	<b>7.9</b>	<b>97,218</b>	<b>92,027</b>	<b>5.6</b>
Northern (WV)	806	890	922	4,114	3,938	4.5	45,773	45,788	s
Southern (WV)	985	1,014	1,024	4,855	4,373	11.0	51,445	46,239	11.3
Wyoming	5,040	5,526	6,347	25,680	27,118	-5.3	300,216	312,541	-3.9
<b>Appalachian Total</b>	<b>3,660</b>	<b>3,942</b>	<b>4,154</b>	<b>18,440</b>	<b>17,746</b>	<b>3.9</b>	<b>201,396</b>	<b>196,568</b>	<b>2.5</b>
<b>Interior Total</b>	<b>2,369</b>	<b>2,589</b>	<b>2,824</b>	<b>12,024</b>	<b>12,064</b>	<b>-0.3</b>	<b>136,728</b>	<b>142,480</b>	<b>-4.0</b>
<b>Western Total</b>	<b>7,006</b>	<b>7,667</b>	<b>8,614</b>	<b>35,664</b>	<b>36,804</b>	<b>-3.1</b>	<b>413,070</b>	<b>426,069</b>	<b>-3.1</b>
<b>East of Mississippi River</b>	<b>5,602</b>	<b>6,050</b>	<b>6,438</b>	<b>28,250</b>	<b>27,506</b>	<b>2.7</b>	<b>308,977</b>	<b>301,298</b>	<b>2.5</b>
<b>West of Mississippi River</b>	<b>7,433</b>	<b>8,148</b>	<b>9,154</b>	<b>37,879</b>	<b>39,109</b>	<b>-3.1</b>	<b>442,217</b>	<b>463,818</b>	<b>-4.7</b>
Bituminous and Lignite	13,002	14,165	15,556	65,967	66,462	-0.7	749,349	763,251	-1.8
Anthracite	33	33	36	162	152	6.6	1,845	1,865	-1.1
<b>U.S. Total</b>	<b>13,035</b>	<b>14,198</b>	<b>15,592</b>	<b>66,129</b>	<b>66,614</b>	<b>-0.7</b>	<b>751,194</b>	<b>765,116</b>	<b>-1.8</b>
Railroad Cars Loaded	75,752	82,471	89,644	384,510	384,607	s	4,404,789	4,395,845	0.2

Source: Energy Information Administration



**Weekly Electric Output**

**Volume 87 No. 5**

**OUTPUT FOR WEEK ENDED - Feb 02, 2019**

**Feb 06, 2019**

The net available amount of electric energy distributed by the Total Electric Utility Industry\* for the week ended Saturday, **Feb 02, 2019** was **82,990** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **182** on the weekly electric output index.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**

(48 CONTIGUOUS STATES)

	Week Ended February 02		52 Weeks Ended February 02	
	GWh Output	% Increase Over Corresponding Week of 2018	GWh Output	% Increase Over Corresponding Period of 2018
New England	2,606	4.9	121,615	0.1
Mid-Atlantic	9,746	10.7	438,911	2.4
Central Industrial	14,989	11.1	682,651	3.0
West Central	7,137	8.3	336,923	2.9
Southeast	21,465	6.2	1,041,038	1.3
South Central	13,427	4.6	758,617	3.4
Rocky Mountain	5,344	4.0	282,102	1.9
Pacific Northwest	3,594	4.9	156,094	-0.5
Pacific Southwest	4,682	-4.6	276,009	-2.2
Total United States	82,990	6.5	4,093,960	1.9

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2019	Week Ended	2018	% Inc. (19/18)	52 Weeks Ended	2019	% Inc. (19/18)
Jan 12	77,040	Jan 13	81,383	-5.3	Jan 12	4,090,123	2.2
Jan 19	79,211	Jan 20	87,813	-9.8	Jan 19	4,081,520	1.6
Jan 26	83,273	Jan 27	75,934	9.7	Jan 26	4,088,859	1.8
Feb 02	82,990	Feb 03	77,889	6.5	Feb 02	4,093,960	1.9
<b>Feb 02</b>	<b>396,587</b>	<b>Feb 03</b>	<b>416,351</b>	<b>-4.7</b>	<b>YEAR TO DATE, FIRST 5 WEEKS</b>		

**WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\***

**SEASONALLY ADJUSTED 1982 = 100**

Week Ended	2019	Week Ended	2018	Week Ended	2017
Jan 12	177	Jan 13	175	Jan 14	177
Jan 19	184	Jan 20	191	Jan 21	161
Jan 26	200	Jan 27	168	Jan 28	167
Feb 02	182	Feb 03	162	Feb 04	160

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

Copyright © 2019 Edison Electric Institute. All rights reserved.

**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	2-Feb 2019 GWh Output	3-Feb 2018 GWh Output	% Increase Over Corresponding Week of 2018	2-Feb 2019 GWh Output	3-Feb 2018 GWh Output	% Increase Over Corresponding Week of 2018	2-Feb 2019 GWh Output	3-Feb 2018 GWh Output	% Increase Over Corresponding Week of 2018
<b>New England</b>	2,606	2,484	4.9%	<b>12,440</b>	<b>13,037</b>	<b>-4.6%</b>	121,615	121,478	0.1%
<b>Mid-Atlantic</b>	9,746	8,804	10.7%	<b>44,647</b>	<b>46,137</b>	<b>-3.2%</b>	438,911	428,698	2.4%
<b>Central Industrial</b>	14,989	13,492	11.1%	<b>69,003</b>	<b>70,932</b>	<b>-2.7%</b>	682,651	662,526	3.0%
<b>West Central</b>	7,137	6,589	8.3%	<b>32,933</b>	<b>33,902</b>	<b>-2.9%</b>	336,923	327,488	2.9%
<b>Southeast</b>	21,465	20,213	6.2%	<b>101,130</b>	<b>111,992</b>	<b>-9.7%</b>	1,041,038	1,027,736	1.3%
<b>South Central</b>	13,427	12,833	4.6%	<b>67,320</b>	<b>71,645</b>	<b>-6.0%</b>	758,617	733,923	3.4%
<b>Rocky Mountain</b>	5,344	5,140	4.0%	<b>27,451</b>	<b>26,546</b>	<b>3.4%</b>	282,102	276,945	1.9%
<b>Pacific Northwest</b>	3,594	3,427	4.9%	<b>17,746</b>	<b>17,598</b>	<b>0.8%</b>	156,094	156,935	-0.5%
<b>Pacific Southwest</b>	4,682	4,907	-4.6%	<b>23,917</b>	<b>24,561</b>	<b>-2.6%</b>	276,009	282,315	-2.2%
<b>Total United States</b> <sup>1/</sup>	82,990	77,889	6.5%	<b>396,587</b>	<b>416,350</b>	<b>-4.7%</b>	4,093,960	4,018,044	1.9%
<b>Coal Regions Only</b> <sup>2/</sup>	72,108	67,071	7.5%	<b>342,484</b>	<b>361,154</b>	<b>-5.2%</b>	3,540,242	3,457,316	2.4%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE  
 25 Massachusetts Avenue, NW, Suite 800  
 Washington, D.C. 20001

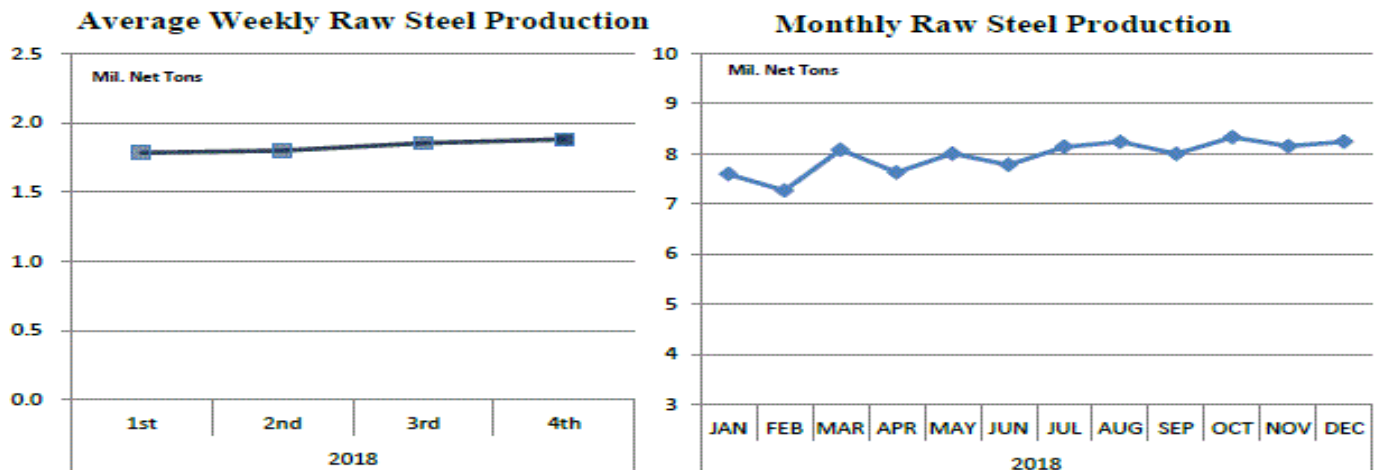
February 4, 2019

**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>Feb 2</u>	<u>Jan. 26</u>	
<b><u>Week Ending</u></b>				North East	225	224
				Great Lakes	667	724
February 2, 2019	1,889	-1.7	81.2	Midwest	209	205
February 2, 2018	1,744	8.3	74.8	Southern	714	691
January 26, 2019	1,922	0.5	81.1	Western	74	78
				<b>Total</b>	<b>1,889</b>	<b>1,922</b>
<b><u>Year-to-Date +</u></b>						
February 2, 2019	8,954	10.3	80.5			
February 2, 2018	8,115	-	73.8			

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capacity for the fourth quarter 2018 is approximately 30.8 million net tons vs. 30.6 million net tons for the same period last year, and 30.8 million tons for the third quarter of 2018.



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

**U.S. Rail Traffic<sup>1</sup>**  
**Week 5, 2019 – Ended February 2, 2019**

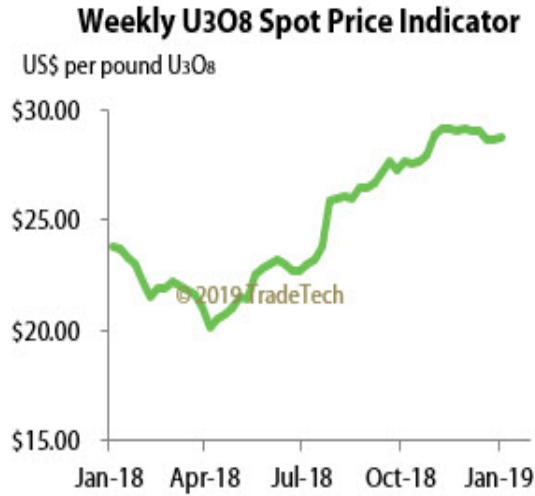
	This Week		Year-To-Date		
	Cars	vs 2018	Cumulative	Avg/wk <sup>2</sup>	vs 2018
<b>Total Carloads</b>	<b>242,718</b>	<b>-8.4%</b>	<b>1,238,487</b>	<b>247,697</b>	<b>1.7%</b>
Chemicals	32,424	-3.0%	158,263	31,653	2.5%
Coal	75,752	-15.6%	404,164	80,833	-0.2%
Farm Products excl. Grain, and Food	14,723	-8.9%	77,556	15,511	0.5%
Forest Products	10,397	-1.6%	51,111	10,222	2.6%
Grain	21,508	-12.9%	111,045	22,209	-1.0%
Metallic Ores and Metals	18,915	-9.4%	105,718	21,144	4.4%
Motor Vehicles and Parts	15,324	-6.1%	72,254	14,451	-2.7%
Nonmetallic Minerals	29,630	-9.3%	146,274	29,255	1.5%
Petroleum and Petroleum Products	12,979	20.3%	66,298	13,260	23.9%
Other	11,066	12.7%	45,804	9,161	0.3%
<b>Total Intermodal Units</b>	<b>255,570</b>	<b>-9.6%</b>	<b>1,316,168</b>	<b>263,234</b>	<b>0.5%</b>
<b>Total Traffic</b>	<b>498,288</b>	<b>-9.1%</b>	<b>2,554,655</b>	<b>510,931</b>	<b>1.1%</b>

<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

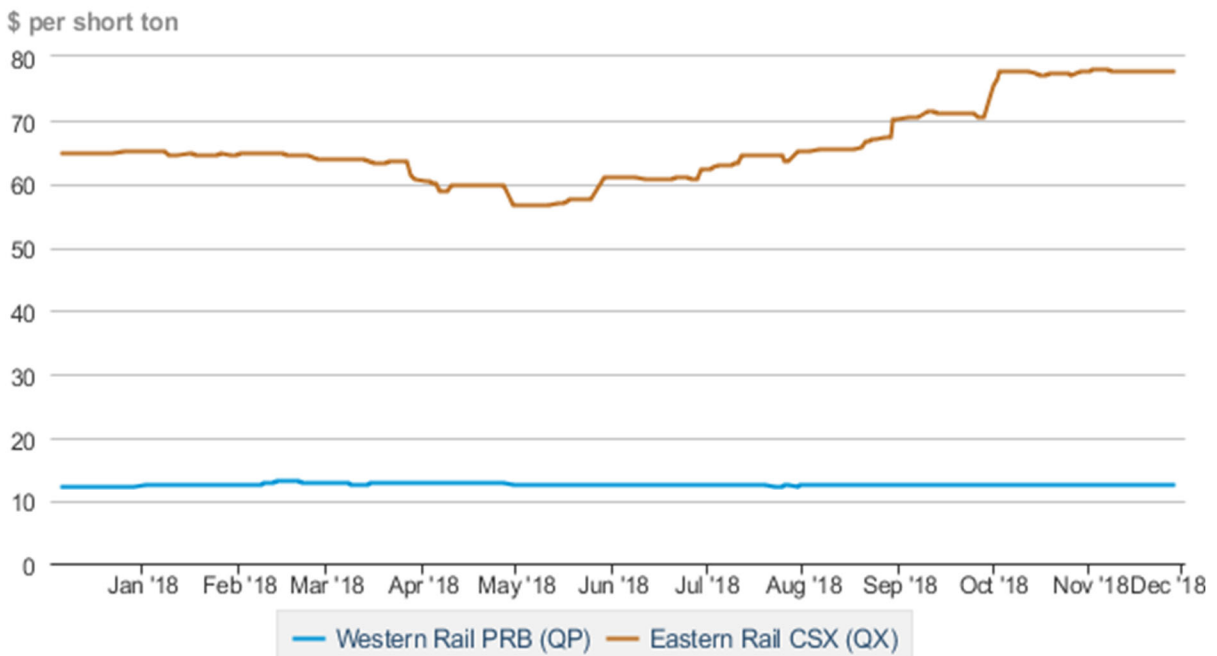
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

### NYMEX coal futures near-month contract final settlement price



Source: The New York Mercantile Exchange (NYMEX), Daily Energy Bulletin.

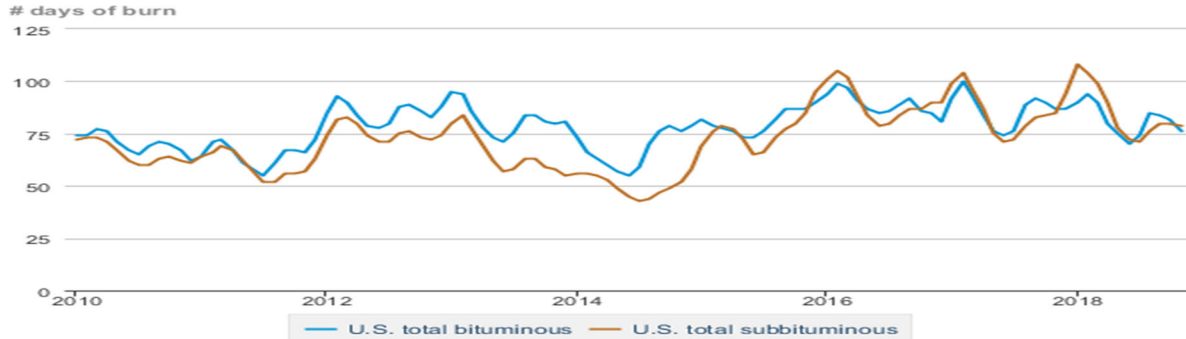
Source: Energy Information Administration, based on NYMEX and Daily Energy Bulletin data

**Average weekly coal commodity spot prices**  
*dollars per short ton*

	Week ending					Week ago
	01/04/19	01/11/19	01/18/19	01/25/19	02/01/19	change
Central Appalachia <i>12,500 Btu, 1.2 SO<sub>2</sub></i>	\$83.90	\$83.90	\$79.50	\$79.50	\$79.50	\$0.00
Northern Appalachia <i>13,000 Btu, &lt; 3.0 SO<sub>2</sub></i>	\$65.70	\$65.70	\$67.70	\$67.70	\$67.70	\$0.00
Illinois Basin <i>11,800 Btu, 5.0 SO<sub>2</sub></i>	\$38.95	\$38.95	\$38.95	\$38.95	\$38.95	\$0.00
Powder River Basin <i>8,800 Btu, 0.8 SO<sub>2</sub></i>	\$11.90	\$11.90	\$13.10	\$13.10	\$13.10	\$0.00
Uinta Basin <i>11,700 Btu, 0.8 SO<sub>2</sub></i>	\$40.25	\$40.25	\$40.10	\$40.10	\$40.10	\$0.00

Source: Energy Information Administration (with permission from SNL), *Coal Market Report*

**Days of burn by non-lignite coal rank, January 2009 - November 2018**



 Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

**Temperature – heating & cooling degree days (week ending Jan 24)**

Region	HDD Current	HDD deviation from:		CDD Current	CDD deviation from:	
		normal	last year		normal	last year
New England	286	11	62	0	0	0
Middle Atlantic	269	6	58	0	0	0
E N Central	312	15	89	0	0	0
W N Central	338	23	110	0	0	0
South Atlantic	171	-11	23	6	-2	1
E S Central	175	-13	7	0	-2	0
W S Central	125	-12	6	0	-4	-1
Mountain	209	-21	5	0	0	0
Pacific	103	-15	-9	0	-1	0
United States	224	0	43	1	-1	0

Note: HDD = heating degree day; CDD = cooling degree day

Source: National Oceanic and Atmospheric Administration

Source: Energy Information Administration, *Natural Gas Weekly Update*.

USGS Production of Selected Mineral Commodities	2018 Year to Date - 3rd Quarter	2017 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	624.0	628.0	-1%
Cement (Mil. Mt.)	64.7	63.2	2%
Copper (000 Mt.)	912.0	955.0	-5%
Gold (Mt.)	156.0	178.0	-12%
Gypsum (Mil. Mt.)	12.8	12.4	3%
Iron Ore (Mil. Mt.)	36.4	34.5	6%
Lead (000 Mt.)	W	228.0	N/A
Molybdenum (000 Mt.)	30.9	29.8	4%
Phosphate rock (Mil. Mt.)	20.1	20.8	-3%
Sand & gravel, construction (Mil. Mt.)	720.0	672.0	7%
Silver (Mt.)	675.0	779.0	-13%
Soda ash (Mil. Mt.)	8.8	8.8	0%
Stone, crushed (Mil. Mt.)	1,050.0	1,010.0	4%
Zinc (000 Mt.)	600.0	540.0	11%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2018 data are preliminary estimates. W - withheld, N/A - not available

### Natural gas spot prices (Henry Hub)



Source: Energy Information Administration, *Natural Gas Weekly*.

### EIA Coal Stocks and Average Number of Days of Burn (Power Sector)

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	November 2018		November 2017		% Change of Stocks	October 2018		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	3,288	104	4,307	79	-23.7%	3,258	94	0.9%
	Subbituminous	146	102	163	92	-10.5%	163	113	-10.5%
South	Bituminous	19,229	77	28,233	91	-31.9%	18,869	82	1.9%
	Subbituminous	4,613	53	5,569	64	-17.2%	4,605	56	0.2%
Midwest	Bituminous	8,859	66	13,635	81	-35.0%	9,249	74	-4.2%
	Subbituminous	28,005	95	38,043	87	-26.4%	27,720	91	1.0%
West	Bituminous	3,923	82	5,133	90	-23.6%	4,205	91	-6.7%
	Subbituminous	19,265	68	26,830	90	-28.2%	20,242	76	-4.8%
U.S. Total	Bituminous	35,298	76	51,308	87	-31.2%	35,582	82	-0.8%
	Subbituminous	52,029	79	70,605	85	-26.3%	52,729	80	-1.3%

Source: Energy Information Administration, *Electricity Monthly Update*

### EIA Working Natural Gas Underground Storage

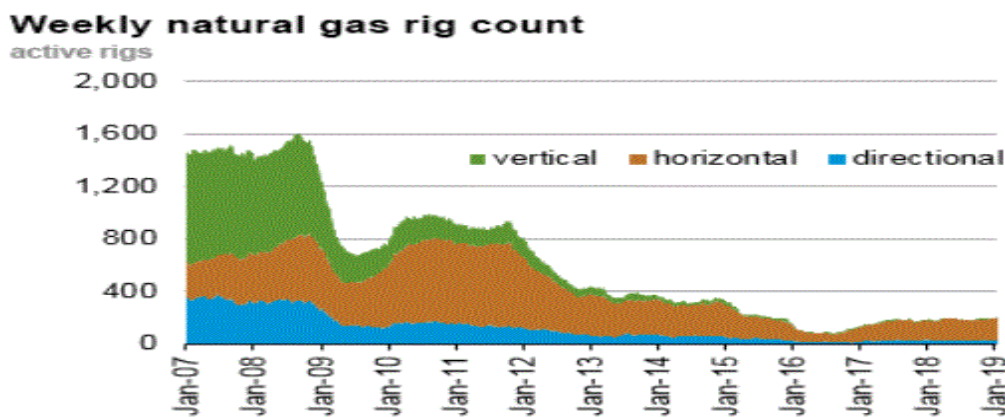
**Working gas in underground storage**

Region	Stocks billion cubic feet (Bcf)		
	2019-01-25	2019-01-18	change
East	527	566	-39
Midwest	606	673	-67
Mountain	114	121	-7
Pacific	178	185	-7
South Central	771	823	-52
<b>Total</b>	<b>2,197</b>	<b>2,370</b>	<b>-173</b>

Source: Form EIA-912, "Weekly Underground Natural Gas Storage Report"

Source: Energy Information Administration, *Natural Gas Weekly Update*.

### EIA Natural Gas Rig Count



Source: Baker Hughes Inc.

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Oil and Natural Gas Rig Productivity

Region	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day		
	January 2019	February 2019	change	January 2019	February 2019	change
Anadarko	386	386	-	2,823	2,823	-
Appalachia	147	147	-	15,000	15,300	300
Bakken	1,460	1,447	(13)	1,897	1,897	-
Eagle Ford	1,348	1,336	(12)	5,498	5,535	37
Haynesville	26	27	1	9,054	9,194	140
Niobrara	1,179	1,180	1	4,313	4,300	(13)
Permian	555	555	-	1,187	1,187	-
<b>Rig-weighted average</b>	<b>628</b>	<b>632</b>	<b>4</b>	<b>3,576</b>	<b>3,629</b>	<b>53</b>

Source: Energy Information Administration, *Drilling Productivity Report*