

# National Mining Association

## Weekly Statistical Summary

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June 14, 2019 Edition  
(Data for Week Ending June 8, 2019)

Prepared by  
National Mining Association



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# NMA Weekly Statistical Summary

Vol. 57, No. 23  
Dated 06/14/19

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	06/08/19	06/09/18	% Chng	06/08/19	06/09/18	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	12,164	14,632	-16.9%	302,635	323,265	-6.4%
52 Weeks Ended	732,990	760,133	-3.6%			
AAR Coal Rail Cars Loaded:	71,526	85,160	-16.0%	1,771,753	1,869,787	-5.2%
Coal Production Month Ended - May	<b>May 19/18</b>		<b>% Chng</b>	<b>Jan - May 19/18</b>		<b>% Chng</b>
	59,867	61,196	-2.2%	288,907	306,867	-5.9%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>	<b>Apr 19/18</b>			<b>Jan - Apr 19/18</b>		
			<b>% Chng</b>			<b>% Chng</b>
Metallurgical	4,655	5,890	-21.0%	18,518	20,765	-10.8%
Steam Bit. *	3,579	5,154	-30.6%	14,857	17,463	-14.9%
Lignite	10	9	11.1%	32	32	0.0%
Anthracite	47	44	6.8%	108	70	54.3%
<b>Total</b>	<b>8,291</b>	<b>11,097</b>	<b>-25.3%</b>	<b>33,515</b>	<b>38,330</b>	<b>-12.6%</b>
<b>Imports:</b>	537	494	8.7%	2,225	1,861	19.6%
	<b>Week Ended</b>			<b>Cumulative Week 1 to</b>		
	06/08/19	06/09/18	% Chng	06/08/19	06/09/18	% Chng
<b>EI Electric Total Output (Mil. Kwh)</b>	78,930	81,822	-3.5%	1,710,769	1,746,525	-2.0%
<b>EI Coal Region Output (Mil. Kwh)</b>	69,019	71,682	-3.7%	1,477,283	1,509,608	-2.1%
<b>AISI Raw Steel Output (000 Tons)</b>	1,875	1,815	3.3%	43,110	40,657	6.0%

## EIA (SNL ENERGY) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	06/07/19	05/31/19	% Chng	Wed.	06/05/19
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$59.25	\$58.80	0.8%	Henry Hub	2.39
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	53.40	60.30	-11.4%	New York	2.24
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	39.10	40.20	-2.7%	Chicago	2.21
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	12.30	12.35	-0.4%	Cal.Comp.Avg.	2.17
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	35.90	36.35	-1.2%		

Coal exports and Imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; SNL Energy; NGI's Daily Gas Price Index



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THE AMERICAN RESOURCE

National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

## EIA Estimated Weekly U.S. Coal Production Overview

Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	6/8/2019 (week 23)	6/1/2019 (week 22)	6/9/2018 (week 23)	6/8/2019	6/8/2018	% Change	6/8/2019	6/9/2018	% Change
Alabama	256	263	286	6,512	6,554	-0.6	14,672	13,394	9.5
Alaska	13	13	15	338	375	-9.9	884	925	-4.4
Arizona	117	116	137	2,896	2,796	3.6	6,633	6,315	5.0
Arkansas	.	.	.	.	.	.	.	4	.
Colorado	234	227	306	5,657	6,110	-7.4	13,533	14,083	-3.9
Illinois	808	830	982	20,355	21,720	-6.3	47,963	47,725	0.5
Indiana	626	606	717	14,994	15,116	-0.8	34,565	32,445	6.5
<b>Kentucky Total</b>	<b>642</b>	<b>628</b>	<b>808</b>	<b>15,941</b>	<b>17,715</b>	<b>-10.0</b>	<b>37,787</b>	<b>40,131</b>	<b>-5.8</b>
Eastern (KY)	272	264	353	6,949	7,743	-10.3	16,162	17,786	-9.1
Western (KY)	370	364	455	8,991	9,972	-9.8	21,625	22,345	-3.2
Louisiana	30	31	36	600	567	5.8	1,511	1,337	13.0
Maryland	16	15	23	429	593	-27.7	1,060	1,549	-31.6
Mississippi	58	59	62	1,311	1,217	7.7	3,026	2,458	23.1
Missouri	4	4	5	109	113	-3.7	254	251	1.2
Montana	623	625	735	15,796	15,868	-0.5	38,442	38,012	1.1
New Mexico	141	120	141	2,951	3,328	-11.3	10,396	10,285	1.1
North Dakota	488	483	557	12,295	12,698	-3.2	29,168	29,309	-0.5
Ohio	117	131	135	3,281	3,704	-11.4	8,542	9,107	-6.2
Oklahoma	18	18	20	393	319	23.3	788	638	23.5
<b>Pennsylvania Total</b>	<b>870</b>	<b>820</b>	<b>1,093</b>	<b>20,885</b>	<b>22,101</b>	<b>-5.5</b>	<b>48,461</b>	<b>49,121</b>	<b>-1.3</b>
Anthracite (PA)	31	32	39	759	791	-4.0	1,834	1,816	1.0
Bituminous (PA)	839	788	1,054	20,125	21,310	-5.6	46,627	47,305	-1.4
Tennessee	2	2	4	67	90	-25.3	167	279	-40.1
Texas	337	335	525	8,863	10,930	-18.9	22,687	32,294	-29.7
Utah	200	206	247	5,467	5,920	-7.6	13,107	14,162	-7.4
Virginia	203	202	254	5,086	5,707	-10.9	12,254	13,047	-6.1
<b>West Virginia Total</b>	<b>1,605</b>	<b>1,641</b>	<b>2,026</b>	<b>40,773</b>	<b>42,187</b>	<b>-3.4</b>	<b>93,523</b>	<b>93,890</b>	<b>-0.4</b>
Northern (WV)	768	749	948	18,916	19,875	-4.8	44,787	45,425	-1.4
Southern (WV)	837	892	1,078	21,857	22,313	-2.0	48,736	48,465	0.6
Wyoming	4,754	4,651	5,519	117,636	127,539	-7.8	293,567	309,375	-5.1
<b>Appalachian Total</b>	<b>3,342</b>	<b>3,337</b>	<b>4,174</b>	<b>83,982</b>	<b>88,679</b>	<b>-5.3</b>	<b>194,840</b>	<b>198,171</b>	<b>-1.7</b>
<b>Interior Total</b>	<b>2,252</b>	<b>2,248</b>	<b>2,802</b>	<b>55,616</b>	<b>59,953</b>	<b>-7.2</b>	<b>132,420</b>	<b>139,497</b>	<b>-5.1</b>
<b>Western Total</b>	<b>6,570</b>	<b>6,442</b>	<b>7,656</b>	<b>163,037</b>	<b>174,634</b>	<b>-6.6</b>	<b>405,731</b>	<b>422,466</b>	<b>-4.0</b>
<b>East of Mississippi River</b>	<b>5,204</b>	<b>5,197</b>	<b>6,390</b>	<b>129,634</b>	<b>136,703</b>	<b>-5.2</b>	<b>302,019</b>	<b>303,144</b>	<b>-0.4</b>
<b>West of Mississippi River</b>	<b>6,960</b>	<b>6,830</b>	<b>8,243</b>	<b>173,001</b>	<b>186,562</b>	<b>-7.3</b>	<b>430,971</b>	<b>456,989</b>	<b>-5.7</b>
Bituminous and Lignite	12,133	11,995	14,593	301,876	322,474	-6.4	731,156	758,317	-3.6
Anthracite	31	32	39	759	791	-4.0	1,834	1,816	1.0
<b>U.S. Total</b>	<b>12,164</b>	<b>12,027</b>	<b>14,632</b>	<b>302,635</b>	<b>323,265</b>	<b>-6.4</b>	<b>732,990</b>	<b>760,133</b>	<b>-3.6</b>
Railroad Cars Loaded	71,526	70,737	85,160	1,771,753	1,869,787	-5.2	4,307,439	4,428,601	-2.7

Source: Energy Information Administration



## Weekly Electric Output

Volume 87 No. 23

### OUTPUT FOR WEEK ENDED - Jun 08, 2019

Jun 12, 2019

The net available amount of electric energy distributed by the Total Electric Utility Industry\* for the week ended Saturday, **Jun 08, 2019** was **78,930** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **191** on the weekly electric output index.

### WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended June 08		52 Weeks Ended June 08	
	GWh Output	% Increase Over Corresponding Week of 2018	GWh Output	% Increase Over Corresponding Period of 2018
New England	2,021	-1.2	120,726	-0.1
Mid-Atlantic	7,958	4.0	436,054	0.7
Central Industrial	12,229	-3.7	675,500	0.4
West Central	6,457	-2.0	334,556	0.5
Southeast	20,943	-4.0	1,041,765	0.5
South Central	16,173	-5.7	757,052	1.1
Rocky Mountain	5,259	-8.7	281,664	1.4
Pacific Northwest	2,710	0.7	157,356	-0.2
Pacific Southwest	5,180	-4.1	273,295	-2.7
Total United States	78,930	-3.5	4,077,968	0.4

### WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2019	Week Ended	2018	% Inc. (19/18)	52 Weeks Ended	2019	% Inc. (19/18)
May 18	70,927	May 19	76,149	-6.9	May 18	4,088,525	1.1
May 25	75,768	May 26	77,681	-2.5	May 25	4,086,612	1.0
Jun 01	77,831	Jun 02	83,583	-6.9	Jun 01	4,080,860	0.6
Jun 08	78,930	Jun 09	81,822	-3.5	Jun 08	4,077,968	0.4
<b>Jun 08</b>	<b>1,710,769</b>	<b>Jun 09</b>	<b>1,746,525</b>	<b>-2.0</b>	<b>YEAR TO DATE, FIRST 23 WEEKS</b>		

### WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\*

SEASONALLY ADJUSTED 1982 = 100

Week Ended	2019	Week Ended	2018	Week Ended	2017
May 18	184	May 19	195	May 20	187
May 25	194	May 26	192	May 27	176
Jun 01	191	Jun 02	199	Jun 03	174
Jun 08	191	Jun 09	189	Jun 10	175

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**  
**(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	8-Jun 2019 GWh Output	9-Jun 2018 GWh Output	% Increase Over Corresponding Week of 2018	8-Jun 2019 GWh Output	9-Jun 2018 GWh Output	% Increase Over Corresponding Week of 2018	8-Jun 2019 GWh Output	9-Jun 2018 GWh Output	% Increase Over Corresponding Week of 2018
<b>New England</b>	2,021	2,045	-1.2%	<b>50,206</b>	<b>51,689</b>	<b>-2.9%</b>	120,726	120,806	-0.1%
<b>Mid-Atlantic</b>	7,958	7,650	4.0%	<b>181,615</b>	<b>185,960</b>	<b>-2.3%</b>	436,054	432,950	0.7%
<b>Central Industrial</b>	12,229	12,699	-3.7%	<b>289,545</b>	<b>298,626</b>	<b>-3.0%</b>	675,500	673,103	0.4%
<b>West Central</b>	6,457	6,591	-2.0%	<b>140,860</b>	<b>144,197</b>	<b>-2.3%</b>	334,556	332,937	0.5%
<b>Southeast</b>	20,943	21,819	-4.0%	<b>440,202</b>	<b>450,341</b>	<b>-2.3%</b>	1,041,765	1,036,430	0.5%
<b>South Central</b>	16,173	17,160	-5.8%	<b>311,691</b>	<b>317,580</b>	<b>-1.9%</b>	757,052	748,520	1.1%
<b>Rocky Mountain</b>	5,259	5,763	-8.7%	<b>113,370</b>	<b>112,904</b>	<b>0.4%</b>	281,664	277,738	1.4%
<b>Pacific Northwest</b>	2,710	2,691	0.7%	<b>74,123</b>	<b>72,712</b>	<b>1.9%</b>	157,356	157,595	-0.2%
<b>Pacific Southwest</b>	5,180	5,404	-4.1%	<b>109,158</b>	<b>112,515</b>	<b>-3.0%</b>	273,295	280,796	-2.7%
<b>Total United States</b> <sup>1/</sup>	78,930	81,822	-3.5%	<b>1,710,770</b>	<b>1,746,524</b>	<b>-2.0%</b>	4,077,968	4,060,875	0.4%
<b>Coal Regions Only</b> <sup>2/</sup>	69,019	71,682	-3.7%	<b>1,477,283</b>	<b>1,509,608</b>	<b>-2.1%</b>	3,526,591	3,501,678	0.7%

Notes: EEl output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEl survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEl), *Weekly Electric Output Report*.

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June 10, 2019

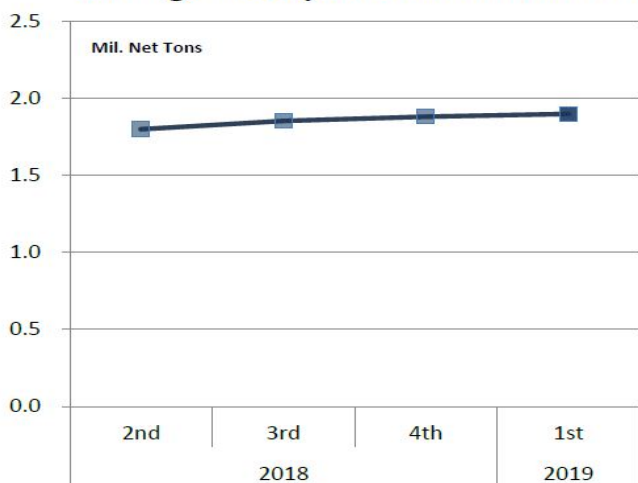
**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>Jun 8</u>	<u>Jun 1</u>	
<b><u>Week Ending</u></b>				North East	214	203
				Great Lakes	720	741
June 8, 2019	1,875	-0.8	81.6	Midwest	186	189
June 8, 2018	1,815	3.3	77.4	Southern	684	685
June 1, 2019	1,890	-0.1	81.2	Western	<u>71</u>	<u>72</u>
				Total	1,875	1,890
<b><u>Year-to-Date +</u></b>						
June 8, 2019	43,110	6.0	81.5			
June 8, 2018	40,657	-	76.7			

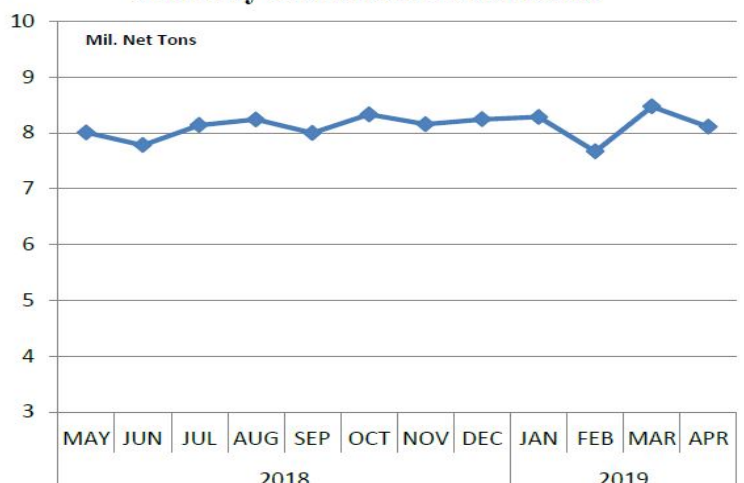
\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capacity for the second quarter 2019 is approximately 30.3 million net tons vs. 30.5 million net tons for the same period last year, and 29.9 million tons for the first quarter of 2019.

**Average Weekly Raw Steel Production**



**Monthly Raw Steel Production**



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

**U.S. Rail Traffic<sup>1</sup>**  
 Week 23, 2019 – Ended June 8, 2019

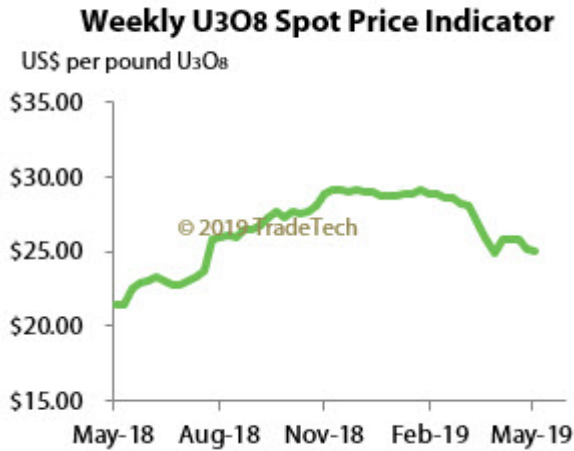
	This Week		Year-To-Date		
	Cars	vs 2018	Cumulative	Avg/wk <sup>2</sup>	vs 2018
<b>Total Carloads</b>	<b>246,758</b>	<b>-9.1%</b>	<b>5,775,582</b>	<b>251,112</b>	<b>-2.7%</b>
Chemicals	32,353	2.1%	743,309	32,318	-0.1%
Coal	71,526	-15.9%	1,791,407	77,887	-5.2%
Farm Products excl. Grain, and Food	15,319	-9.6%	358,953	15,607	-3.5%
Forest Products	9,530	-7.7%	229,002	9,957	-1.9%
Grain	21,213	-8.7%	504,978	21,956	-4.9%
Metallic Ores and Metals	22,440	-7.8%	499,819	21,731	-3.5%
Motor Vehicles and Parts	15,752	-12.5%	376,479	16,369	-2.8%
Nonmetallic Minerals	35,087	-13.9%	763,306	33,187	-5.9%
Petroleum and Petroleum Products	13,351	21.3%	293,178	12,747	24.1%
Other	10,187	1.1%	215,151	9,354	0.0%
<b>Total Intermodal Units</b>	<b>266,341</b>	<b>-8.0%</b>	<b>6,114,628</b>	<b>265,853</b>	<b>-2.7%</b>
<b>Total Traffic</b>	<b>513,099</b>	<b>-8.5%</b>	<b>11,890,210</b>	<b>516,966</b>	<b>-2.7%</b>

<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

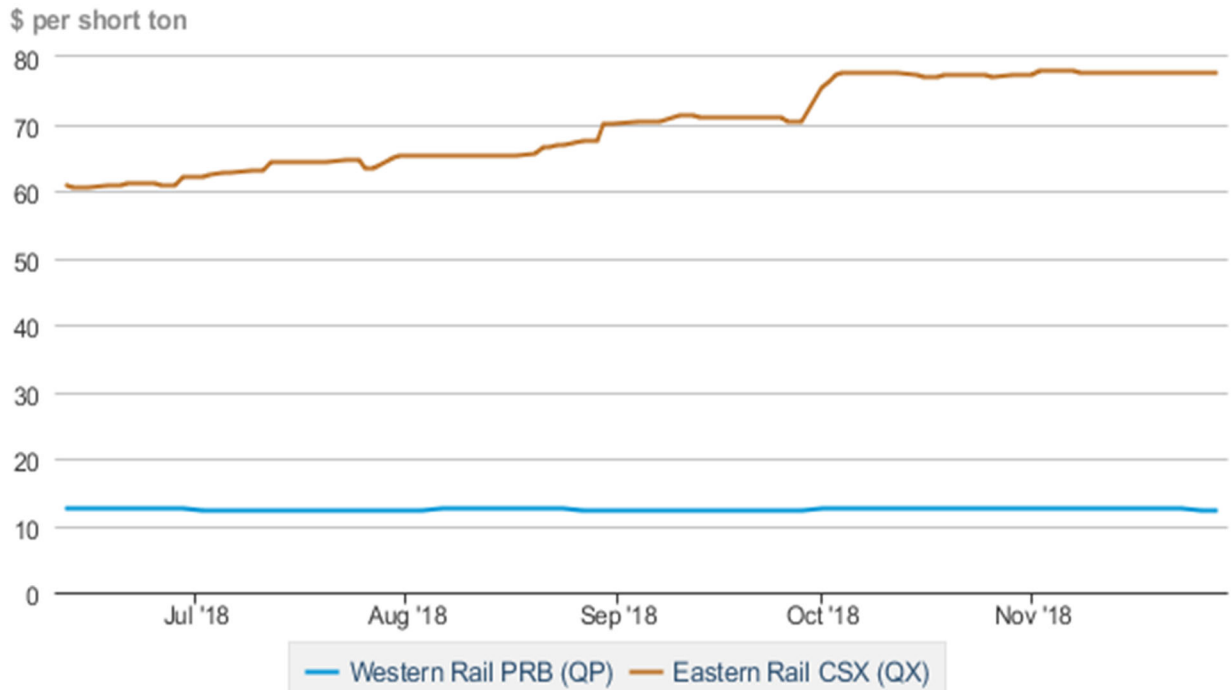
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

### NYMEX coal futures near-month contract final settlement price



 Source: The New York Mercantile Exchange (NYMEX), Daily Energy Bulletin.

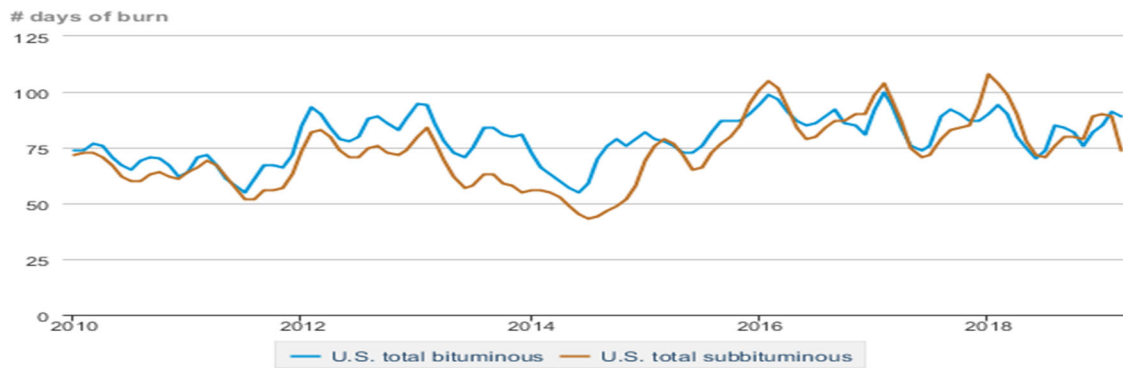
Source: Energy Information Administration, based on NYMEX and Daily Energy Bulletin data

### Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago
	05/10/19	05/17/19	05/24/19	05/31/19	06/07/19	change
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$76.45	\$76.45	\$58.80	\$58.80	\$59.25	\$0.45
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$61.35	\$61.35	\$60.30	\$60.30	\$53.40	\$-6.90
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$40.20	\$40.20	\$40.20	\$40.20	\$39.10	\$-1.10
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$12.40	\$12.40	\$12.35	\$12.35	\$12.30	\$-0.05
Uinta Basin 11,700 Btu, 0.8 SO <sub>2</sub>	\$36.50	\$36.50	\$36.35	\$36.35	\$35.90	\$-0.45

Source: Energy Information Administration (with permission from SNL), *Coal Market Report*

### Days of burn by non-lignite coal rank, January 2009 - March 2019



Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

### Temperature – heating & cooling degree days (week ending May 30)

Region	HDD Current	HDD deviation from:		CDD Current	CDD deviation from:	
		normal	last year		normal	last year
New England	40	2	21	5	2	-11
Middle Atlantic	13	-15	11	18	8	-17
E N Central	14	-20	13	25	7	-45
W N Central	25	-4	25	26	2	-55
South Atlantic	0	-10	0	99	46	24
E S Central	0	-9	0	92	48	14
W S Central	0	-1	0	99	26	-14
Mountain	60	18	48	10	-21	-27
Pacific	46	18	19	1	-11	-4
United States	21	-5	14	45	14	-13

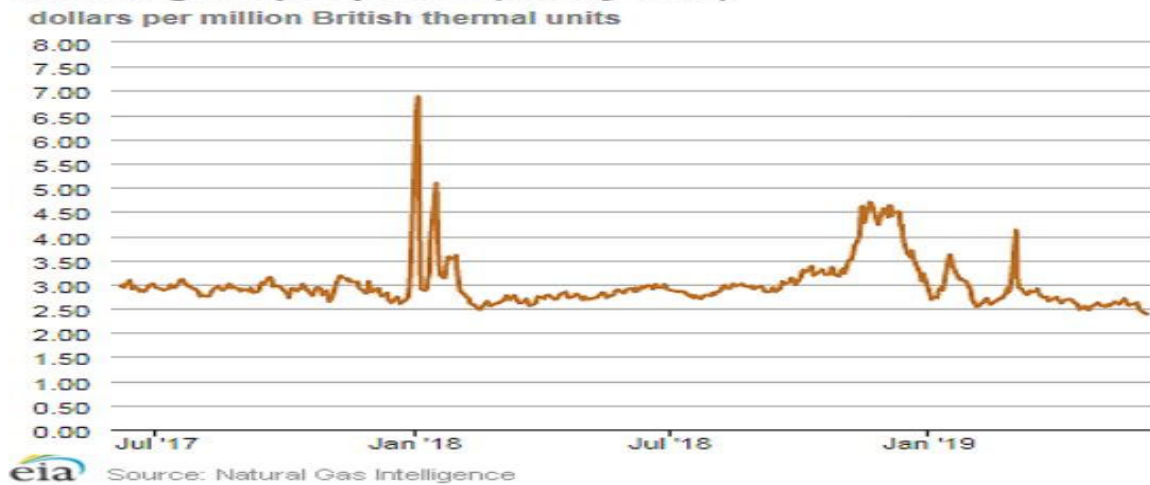
Note: HDD = heating degree day; CDD = cooling degree day  
Source: National Oceanic and Atmospheric Administration

Source: Energy Information Administration, *Natural Gas Weekly Update*.

USGS Production of Selected Mineral Commodities	2018 Year to Date - 4th Quarter	2017 Year to Date - 4th Quarter	Percent Change
Aluminum, secondary (000 Mt.)	829.0	837.0	-1%
Cement (Mil. Mt.)	85.3	84.2	1%
Copper (000 Mt.)	1,220.0	1,260.0	-3%
Gold (Mt.)	211.3	237.0	-11%
Gypsum (Mil. Mt.)	17.3	16.8	3%
Iron Ore (Mil. Mt.)	49.3	47.6	4%
Lead (000 Mt.)	W	302.0	N/A
Molybdenum (000 Mt.)	41.9	40.7	3%
Phosphate rock (Mil. Mt.)	25.7	27.9	-8%
Sand & gravel, construction (Mil. Mt.)	961.0	902.0	7%
Silver (Mt.)	923.0	1,030.0	-10%
Soda ash (Mil. Mt.)	11.8	12.0	-2%
Stone, crushed (Mil. Mt.)	1,410.0	1,350.0	4%
Zinc (000 Mt.)	812.0	748.0	9%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2018 data are preliminary estimates. W - withheld, N/A - not available

### Natural gas spot prices (Henry Hub)



Source: Energy Information Administration, *Natural Gas Weekly*.

### EIA Coal Stocks and Average Number of Days of Burn (Power Sector)

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	March 2019		March 2018			February 2019		
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn	% Change of Stocks	Stocks (1000 tons)	Days of Burn	% Change of Stocks
Northeast	Bituminous	3,295	147	3,486	100	-5.5%	3,030	145	8.8%
	Subbituminous	150	259	110	278	36.6%	139	266	7.6%
South	Bituminous	20,009	90	22,824	88	-12.3%	18,377	94	8.9%
	Subbituminous	3,963	58	5,841	75	-32.2%	4,205	65	-5.8%
Midwest	Bituminous	7,934	75	10,838	84	-26.8%	7,105	68	11.7%
	Subbituminous	16,263	74	33,806	105	-51.9%	19,069	93	-14.7%
West	Bituminous	3,267	89	4,763	110	-31.4%	3,349	96	-2.4%
	Subbituminous	19,080	79	26,379	99	-27.7%	19,451	92	-1.9%
U.S. Total	Bituminous	34,505	89	41,911	90	-17.7%	31,860	91	8.3%
	Subbituminous	39,456	74	66,136	99	-40.3%	42,864	89	-8.0%

Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update*

### EIA Working Natural Gas Underground Storage

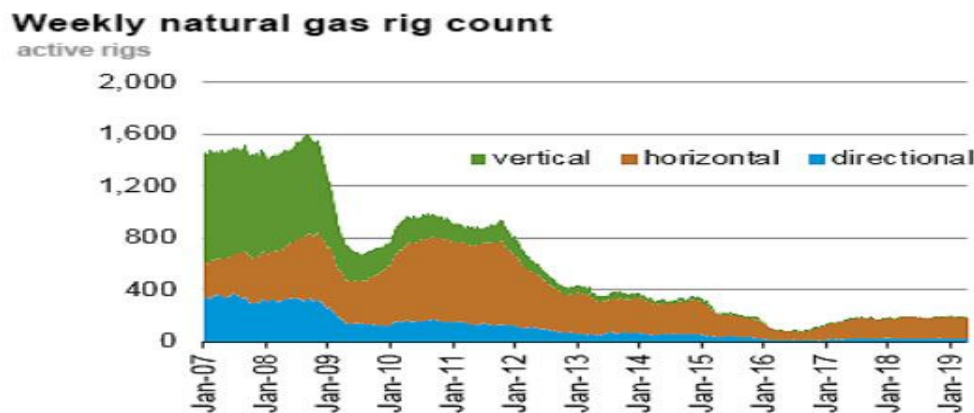
**Working gas in underground storage**

Region	Stocks billion cubic feet (Bcf)		
	2019-05-31	2019-05-24	change
East	414	383	31
Midwest	436	399	37
Mountain	101	93	8
Pacific	213	198	15
South Central	821	793	28
<b>Total</b>	<b>1,986</b>	<b>1,867</b>	<b>119</b>

Source: Form EIA-912, *Weekly Underground Natural Gas Storage Report*

Source: Energy Information Administration, *Natural Gas Weekly Update*.

### EIA Natural Gas Rig Count



Source: Baker Hughes Inc.

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Oil and Natural Gas Rig Productivity

Region	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day		
	May 2019	June 2019	change	May 2019	June 2019	change
Anadarko	404	412	8	2,840	2,856	16
Appalachia	143	143	-	15,930	15,930	-
Bakken	1,384	1,386	2	1,986	1,986	-
Eagle Ford	1,337	1,340	3	4,868	4,880	12
Haynesville	26	26	-	10,665	10,834	169
Niobrara	1,236	1,238	2	4,271	4,286	15
Permian	654	682	28	1,294	1,324	30
Rig-weighted average	689	703	14	3,989	4,020	31

Source: Energy Information Administration, *Drilling Productivity Report*