

# National Mining Association

## Weekly Statistical Summary

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January 17, 2020 Edition  
(Data for Week Ending January 11, 2020)

Prepared by  
National Mining Association



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# NMA Weekly Statistical Summary

Vol. 58, No. 2  
Dated 01/17/20

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	01/11/20	01/12/19	% Chng	01/11/20	01/11/19	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	12,934	15,840	-18.3%	20,131	22,829	-11.8%
52 Weeks Ended	700,513	757,434	-7.5%			
AAR Coal Rail Cars Loaded:	70,831	87,228	-18.8%	110,503	127,041	-13.0%
Coal Production Month Ended - Dec.	<b>December 19/18</b> 53,699	<b>% Chng</b> 63,474	<b>% Chng</b> -15.4%	<b>Jan - Dec 19/18</b> 705,271	<b>% Chng</b> 756,167	<b>% Chng</b> -6.7%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>	<b>November 19/18</b>			<b>Jan - Nov 19/18</b>		
			<b>% Chng</b>			<b>% Chng</b>
Metallurgical	4,490	4,423	1.5%	50,802	56,599	-10.2%
Steam Bit. *	2,986	4,393	-32.0%	35,279	49,836	-29.2%
Lignite	8	7	14.3%	86	78	10.3%
Anthracite	12	55	-78.2%	251	250	0.4%
<b>Total</b>	<b>7,496</b>	<b>8,878</b>	<b>-15.6%</b>	<b>86,418</b>	<b>106,763</b>	<b>-19.1%</b>
<b>Imports:</b>	466	400	16.5%	6,182	5,056	22.3%
<b>Date corrected!</b>	<b>Week Ended</b>			<b>Cumulative Week 1 to</b>		
	<b>01/11/20</b>	<b>01/12/19</b>	<b>% Chng</b>	<b>01/11/20</b>	<b>01/12/19</b>	<b>% Chng</b>
<b>EI Electric Total Output (Mil. Kwh)</b>	75,825	77,040	-1.6%	147,472	151,113	-2.4%
<b>EI Coal Region Output (Mil. Kwh)</b>	65,237	66,305	-1.6%	126,540	129,664	-2.4%
<b>AISI Raw Steel Output (000 Tons)</b>	1,923	1,871	2.8%	3,008	2,941	2.3%

## EIA (SNL ENERGY) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	01/10/20	01/03/20	% Chng	Wed.	01/08/20
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$57.40	\$60.65	-5.4%	Henry Hub	2.08
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	54.00	52.30	3.3%	New York	2.17
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	34.20	34.50	-0.9%	Chicago	1.97
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	11.75	11.75	0.0%	Cal.Comp.Avg.	3.63
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	31.30	31.30	0.0%		

Coal exports and Imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; SNL Energy; NGI's Daily Gas Price Index



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THE AMERICAN RESOURCE

National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

## EIA Estimated Weekly U.S. Coal Production Overview

Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	1/11/2020 (week 2)	1/4/2020 (week 1)	1/12/2019 (week 2)	1/11/2020	1/11/2019	% Change	1/11/2020	1/12/2019	% Change
Alabama	284	261	337	441	486	-9.3	14,503	14,822	-2.2
Alaska	22	20	22	33	32	4.2	991	907	9.3
Arizona	.	.	133	.	191	-100.0	3,634	6,567	-44.7
Colorado	231	213	308	350	443	-20.9	12,379	14,097	-12.2
Illinois	898	861	1,149	1,411	1,655	-14.7	47,429	49,698	-4.6
Indiana	637	598	785	983	1,131	-13.1	32,664	34,775	-6.1
<b>Kentucky Total</b>	<b>707</b>	<b>662</b>	<b>884</b>	<b>1,092</b>	<b>1,274</b>	<b>-14.3</b>	<b>36,644</b>	<b>39,839</b>	<b>-8.0</b>
Eastern (KY)	258	244	345	399	497	-19.7	14,084	17,057	-17.4
Western (KY)	449	418	539	693	777	-10.8	22,560	22,782	-1.0
Louisiana	18	20	21	31	30	3.4	1,327	1,486	-10.7
Maryland	31	29	34	48	48	0.2	1,454	1,303	11.6
Mississippi	45	45	53	72	76	-4.9	2,698	2,942	-8.3
Missouri	3	3	4	5	6	-20.4	194	258	-24.8
Montana	562	566	625	892	901	-1.0	34,209	38,452	-11.0
New Mexico	354	325	329	546	474	15.2	15,542	11,054	40.6
North Dakota	452	458	635	718	916	-21.5	25,987	29,694	-12.5
Ohio	148	147	171	236	247	-4.2	8,151	8,953	-9.0
Oklahoma	4	4	6	6	8	-26.4	256	709	-63.9
<b>Pennsylvania Total</b>	<b>946</b>	<b>897</b>	<b>1,102</b>	<b>1,483</b>	<b>1,589</b>	<b>-6.7</b>	<b>48,553</b>	<b>50,190</b>	<b>-3.3</b>
Anthracite (PA)	53	45	46	80	66	21.4	2,365	1,913	23.6
Bituminous (PA)	893	852	1,057	1,403	1,523	-7.9	46,188	48,277	-4.3
Tennessee	7	7	6	11	9	23.9	391	234	67.1
Texas	429	392	569	650	820	-20.7	22,553	24,953	-9.6
Utah	316	291	367	488	529	-7.7	14,628	13,735	6.5
Virginia	231	220	278	360	400	-10.1	12,396	13,026	-4.8
<b>West Virginia Total</b>	<b>1,786</b>	<b>1,661</b>	<b>2,101</b>	<b>2,776</b>	<b>3,029</b>	<b>-8.4</b>	<b>92,440</b>	<b>95,856</b>	<b>-3.6</b>
Northern (WV)	933	884	1,072	1,459	1,546	-5.6	46,833	46,397	0.9
Southern (WV)	853	777	1,029	1,317	1,483	-11.2	45,607	49,459	-7.8
Wyoming	4,823	4,690	5,922	7,497	8,536	-12.2	271,491	303,883	-10.7
<b>Appalachian Total</b>	<b>3,692</b>	<b>3,465</b>	<b>4,374</b>	<b>5,754</b>	<b>6,305</b>	<b>-8.7</b>	<b>191,971</b>	<b>201,442</b>	<b>-4.7</b>
<b>Interior Total</b>	<b>2,484</b>	<b>2,340</b>	<b>3,125</b>	<b>3,852</b>	<b>4,504</b>	<b>-14.5</b>	<b>129,681</b>	<b>137,603</b>	<b>-5.8</b>
<b>Western Total</b>	<b>6,758</b>	<b>6,562</b>	<b>8,341</b>	<b>10,525</b>	<b>12,021</b>	<b>-12.4</b>	<b>378,861</b>	<b>418,388</b>	<b>-9.4</b>
<b>East of Mississippi River</b>	<b>5,721</b>	<b>5,387</b>	<b>6,900</b>	<b>8,914</b>	<b>9,945</b>	<b>-10.4</b>	<b>297,321</b>	<b>311,640</b>	<b>-4.6</b>
<b>West of Mississippi River</b>	<b>7,213</b>	<b>6,980</b>	<b>8,940</b>	<b>11,217</b>	<b>12,885</b>	<b>-12.9</b>	<b>403,192</b>	<b>445,794</b>	<b>-9.6</b>
Bituminous and Lignite	12,880	12,323	15,794	20,051	22,763	-11.9	698,149	755,521	-7.6
Anthracite	53	45	46	80	66	21.4	2,365	1,913	23.6
<b>U.S. Total</b>	<b>12,934</b>	<b>12,367</b>	<b>15,840</b>	<b>20,131</b>	<b>22,829</b>	<b>-11.8</b>	<b>700,513</b>	<b>757,434</b>	<b>-7.5</b>
Railroad Cars Loaded	70,831	69,757	87,228	110,503	127,041	-13.0	3,982,726	4,417,574	-9.8

Source: Energy Information Administration



# Weekly Electric Output

Volume 88 No. 2

**OUTPUT FOR WEEK ENDED - Jan 11, 2020**

Jan 15, 2020

The net available amount of electric energy distributed by the Total Electric Utility Industry\* for the week ended Saturday, Jan 11, 2020 was **75,825** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **163** on the weekly electric output index.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**  
(48 CONTIGUOUS STATES)

	Week Ended January 11		52 Weeks Ended January 11	
	GWh Output	% Increase Over Corresponding Week of 2019	GWh Output	% Increase Over Corresponding Period of 2019
New England	2,328	-4.9	116,964	-3.7
Mid-Atlantic	8,320	-3.9	428,024	-2.2
Central Industrial	12,866	-3.8	659,270	-3.1
West Central	6,330	0.7	329,673	-2.0
Southeast	19,256	-5.5	1,026,346	-1.4
South Central	12,924	5.0	769,623	1.4
Rocky Mountain	5,541	4.8	284,022	0.8
Pacific Northwest	3,501	1.8	157,410	1.0
Pacific Southwest	4,759	-1.8	267,896	-3.1
Total United States	75,825	-1.6	4,039,228	-1.2

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2020	Week Ended	2019	% Inc. (20/19)	52 Weeks Ended	2020	% Inc. (20/19)
Dec 21	81,044	Dec 22	76,247	6.3	Dec 21	4,045,038	-1.9
Dec 28	70,949	Dec 29	73,118	-3.0	Dec 28	4,042,869	-1.7
Jan 04	71,647	Jan 05	74,073	-3.3	Jan 04	4,040,443	-1.3
Jan 11	75,825	Jan 12	77,040	-1.6	Jan 11	4,039,228	-1.2
<b>Jan 11</b>	<b>147,472</b>	<b>Jan 12</b>	<b>151,113</b>	<b>-2.4</b>	<b>YEAR TO DATE, FIRST 2 WEEKS</b>		

**WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\***  
**SEASONALLY ADJUSTED 1982 = 100**

Week Ended	2020	Week Ended	2019	Week Ended	2018
Dec 21	179	Dec 22	172	Dec 23	192
Dec 28	163	Dec 29	172	Dec 30	218
Jan 04	158	Jan 05	176	Jan 06	210
Jan 11	163	Jan 12	177	Jan 13	175

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	11-Jan 2020 GWh Output	12-Jan 2019 GWh Output	% Increase Over Corresponding Week of 2018	11-Jan 2020 GWh Output	12-Jan 2019 GWh Output	% Increase Over Corresponding Week of 2018	11-Jan 2020 GWh Output	12-Jan 2019 GWh Output	% Increase Over Corresponding Week of 2018
<b>New England</b>	2,328	2,448	-4.9%	<b>4,574</b>	<b>4,742</b>	<b>-3.5%</b>	116,964	121,440	-3.7%
<b>Mid-Atlantic</b>	8,320	8,655	-3.9%	<b>16,123</b>	<b>16,614</b>	<b>-3.0%</b>	428,024	437,441	-2.2%
<b>Central Industrial</b>	12,866	13,377	-3.8%	<b>24,757</b>	<b>25,966</b>	<b>-4.7%</b>	659,270	680,552	-3.1%
<b>West Central</b>	6,330	6,285	0.7%	<b>12,380</b>	<b>12,577</b>	<b>-1.6%</b>	329,673	336,370	-2.0%
<b>Southeast</b>	19,256	20,385	-5.5%	<b>36,097</b>	<b>37,196</b>	<b>-3.0%</b>	1,026,346	1,041,084	-1.4%
<b>South Central</b>	12,924	12,314	5.0%	<b>25,994</b>	<b>26,257</b>	<b>-1.0%</b>	769,623	759,243	1.4%
<b>Rocky Mountain</b>	5,541	5,289	4.8%	<b>11,189</b>	<b>11,054</b>	<b>1.2%</b>	284,022	281,645	0.8%
<b>Pacific Northwest</b>	3,501	3,440	1.8%	<b>6,929</b>	<b>7,022</b>	<b>-1.3%</b>	157,410	155,793	1.0%
<b>Pacific Southwest</b>	4,759	4,847	-1.8%	<b>9,429</b>	<b>9,685</b>	<b>-2.6%</b>	267,896	276,555	-3.1%
<b>Total United States <sup>1/</sup></b>	<u>75,825</u>	<u>77,040</u>	-1.6%	<u><b>147,472</b></u>	<u><b>151,113</b></u>	<u><b>-2.4%</b></u>	4,039,228	4,090,123	-1.2%
<b>Coal Regions Only <sup>2/</sup></b>	65,237	66,305	-1.6%	<b>126,540</b>	<b>129,664</b>	<b>-2.4%</b>	3,496,958	3,536,335	-1.1%

Notes: EEl output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEl survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEl), *Weekly Electric Output Report*.

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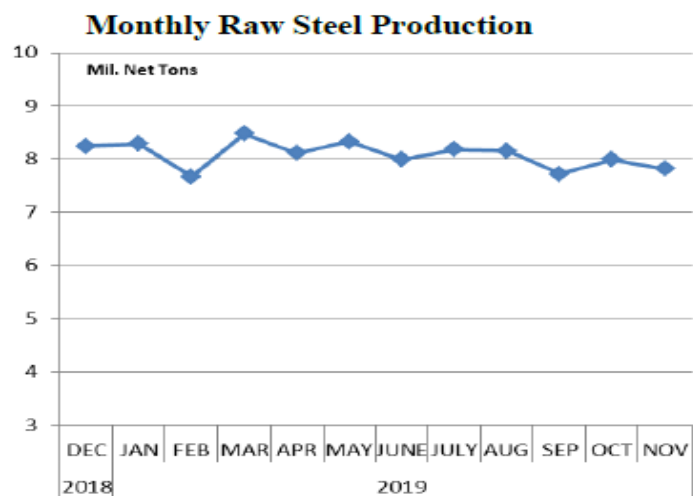
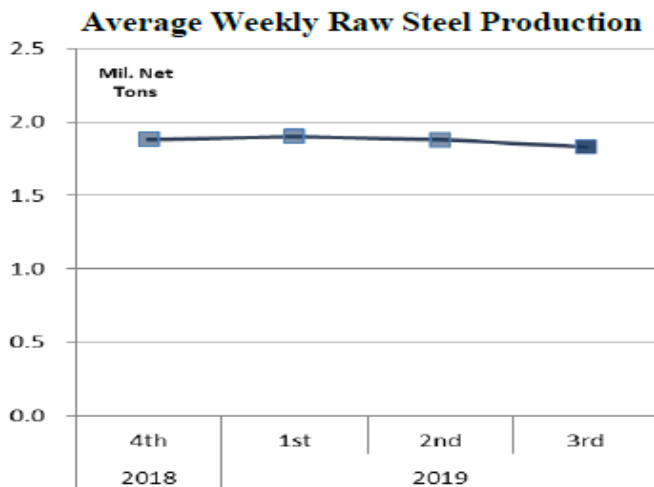
January 13, 2020

**ESTIMATED WEEKLY RAW STEEL\* PRODUCTION**

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>Jan 11</u>	<u>Jan 4</u>	
<b><u>Week Ending</u></b>				North East	211	232
				Great Lakes	677	666
January 11, 2020	1,923	1.3	82.5	Midwest	214	209
January 11, 2019	1,871	2.8	80.4	Southern	721	698
January 4, 2020	1,898	1.2	82.0	Western	100	93
				<b>Total</b>	<b>1,923</b>	<b>1,898</b>
<b><u>Year-to-Date +</u></b>						
January 11, 2020	3,008	2.3	82.1			
January 11, 2019	2,941	-	80.4			

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capacity for the first quarter 2020 is approximately 30.3 million net tons vs. 29.9 million net tons for the same period last year, and 30.4 million tons for the fourth quarter of 2019.



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

**U.S. Rail Traffic<sup>1</sup>**  
 Week 2, 2020 – Ended January 11, 2020

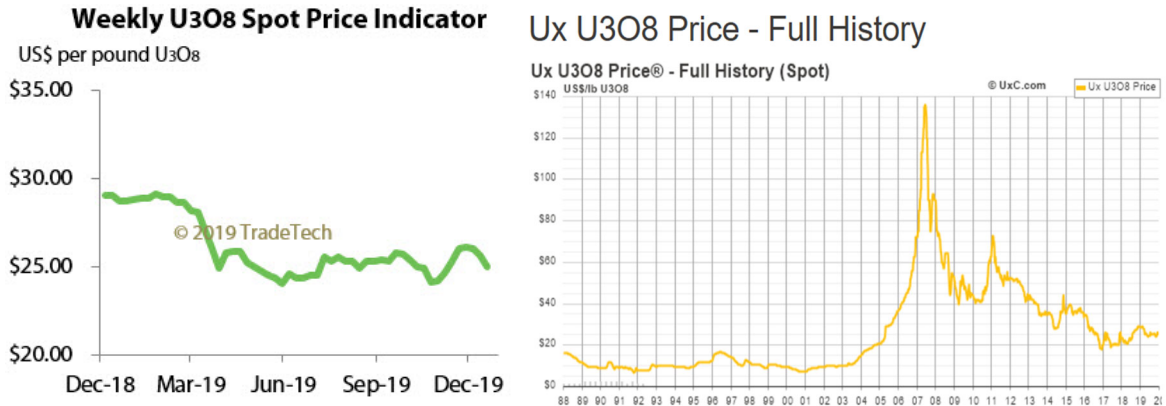
	This Week		Year-To-Date		
	Cars	vs 2019	Cumulative	Avg/wk <sup>2</sup>	vs 2019
<b>Total Carloads</b>	<b>239,119</b>	<b>-10.1%</b>	<b>454,683</b>	<b>227,342</b>	<b>-6.8%</b>
Chemicals	33,764	2.6%	64,770	32,385	3.1%
Coal	70,831	-18.6%	140,588	70,294	-11.0%
Farm Products excl. Grain, and Food	16,071	-2.1%	30,814	15,407	-2.3%
Forest Products	10,163	-1.0%	19,461	9,731	-1.7%
Grain	18,304	-25.9%	37,919	18,960	-16.1%
Metallic Ores and Metals	21,059	-13.7%	41,791	20,896	-9.4%
Motor Vehicles and Parts	13,902	-10.7%	20,906	10,453	-15.7%
Nonmetallic Minerals	30,051	-2.6%	52,854	26,427	-6.4%
Petroleum and Petroleum Products	14,303	2.8%	27,366	13,683	5.3%
Other	10,671	7.7%	18,214	9,107	6.1%
<b>Total Intermodal Units</b>	<b>262,505</b>	<b>-9.1%</b>	<b>460,955</b>	<b>230,478</b>	<b>-8.4%</b>
<b>Total Traffic</b>	<b>501,624</b>	<b>-9.6%</b>	<b>915,638</b>	<b>457,819</b>	<b>-7.6%</b>

<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

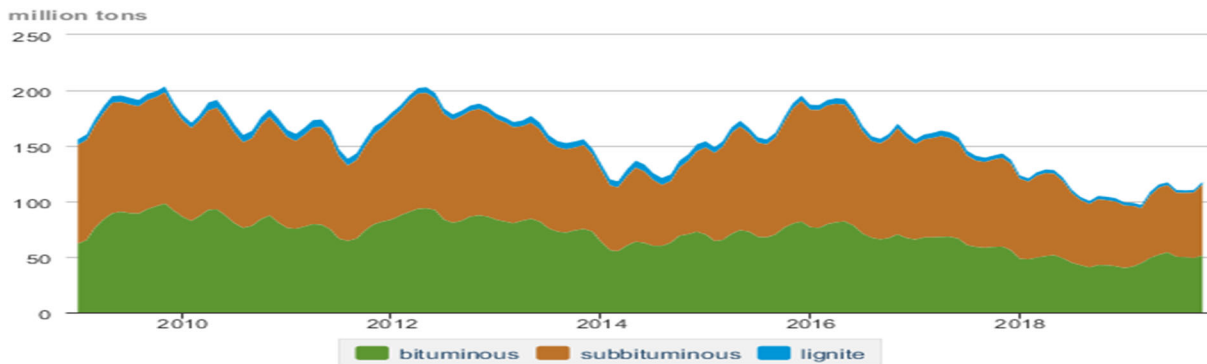
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

### Coal stocks by type, January 2009 - October 2019

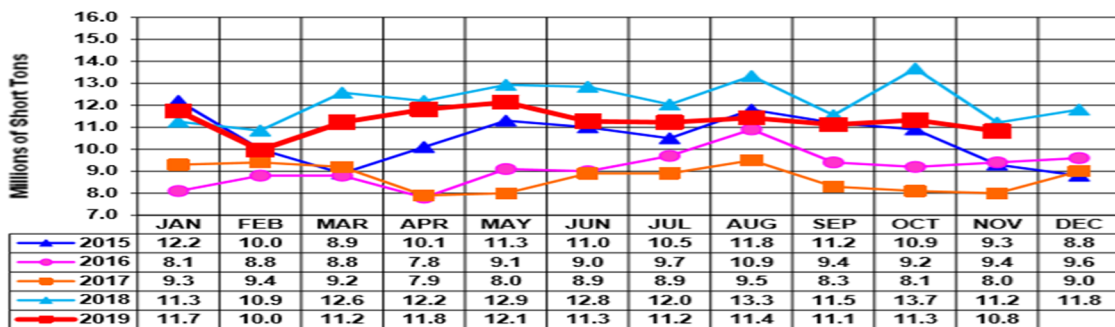


Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update

Source: Energy Information Administration, Electric Monthly Update

### Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

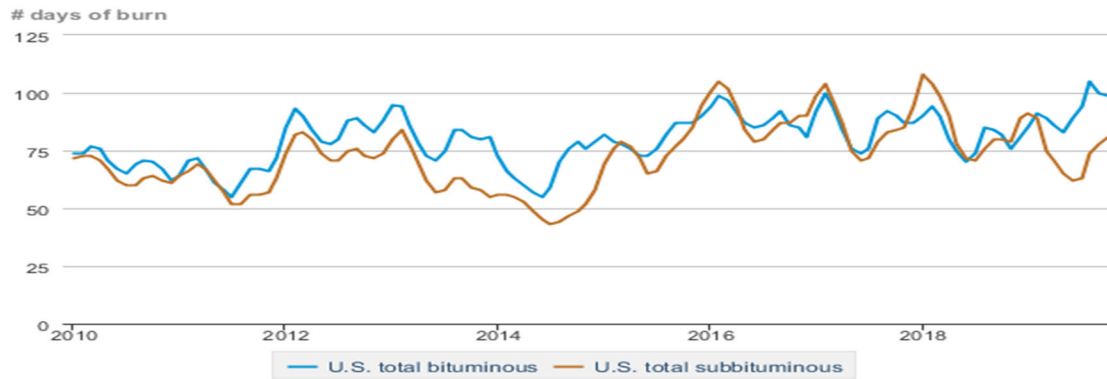
Source: Waterborne Commerce Statistics Center

### Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago
	12/13/19	12/20/19	12/27/19	01/03/20	01/10/20	change
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$61.55	\$60.30	\$60.30	\$60.65	\$57.40	-\$3.25
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$51.95	\$50.75	\$50.75	\$52.30	\$54.00	\$1.70
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$36.30	\$34.20	\$34.20	\$34.50	\$34.20	-\$0.30
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$11.75	\$11.80	\$11.80	\$11.75	\$11.75	\$0.00
Uinta Basin 11,700 Btu, 0.8 SO <sub>2</sub>	\$32.20	\$30.50	\$31.45	\$31.30	\$31.30	\$0.00

Source: Energy Information Administration (with permission from SNL), *Coal Market Report*

### Days of burn by non-lignite coal rank, January 2009 - October 2019



Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

### Temperature – heating & cooling degree days (week ending Jan 02)

Region	HDD Current	HDD deviation from:		CDD Current	CDD deviation from:	
		normal	last year		normal	last year
New England	199	-63	-3	0	0	0
Middle Atlantic	182	-68	3	0	0	0
E N Central	182	-103	-27	0	0	0
W N Central	222	-88	-70	0	0	0
South Atlantic	98	-79	4	14	7	-3
E S Central	96	-87	-1	1	0	1
W S Central	88	-49	-46	5	3	4
Mountain	244	8	-37	0	0	0
Pacific	128	3	-18	0	0	0
United States	160	-60	-22	3	2	0

Note: HDD = heating degree day; CDD = cooling degree day  
Source: National Oceanic and Atmospheric Administration

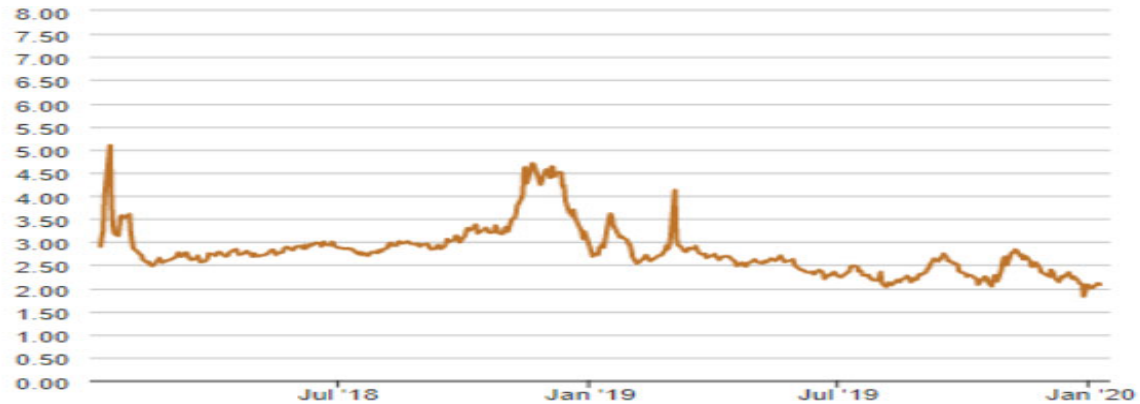
Source: Energy Information Administration, *Natural Gas Weekly Update*.

USGS Production of Selected Mineral Commodities	2019 Year to Date - 2nd Quarter	2018 Year to Date - 2nd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	419.0	417.0	0%
Cement (Mil. Mt.)	40.3	40.5	0%
Copper (000 Mt.)	604.0	599.0	1%
Gold (Mt.)	104.0	110.0	-5%
Gypsum (Mil. Mt.)	8.7	8.4	4%
Iron Ore (Mil. Mt.)	23.3	24.0	-3%
Lead (000 Mt.)	136.0	129.0	5%
Molybdenum (000 Mt.)	22.0	20.8	6%
Phosphate rock (Mil. Mt.)	11.4	13.6	-16%
Sand & gravel, construction (Mil. Mt.)	441.0	432.0	2%
Silver (Mt.)	519.0	446.0	16%
Soda ash (Mil. Mt.)	5.8	5.8	0%
Stone, crushed (Mil. Mt.)	687.0	639.0	8%
Zinc (000 Mt.)	374.0	384.0	-3%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2019 data are preliminary estimates. W - withheld, N/A - not available

### Natural gas spot prices (Henry Hub)

dollars per million British thermal units



eia Source: Natural Gas Intelligence

Source: Energy Information Administration, *Natural Gas Weekly*.

### EIA Coal Stocks and Average Number of Days of Burn (Power Sector)

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	October 2019		October 2018			September 2019		
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn	% Change of Stocks	Stocks (1000 tons)	Days of Burn	% Change of Stocks
Northeast	Bituminous	3,996	193	3,258	94	22.6%	3,897	191	2.5%
	Subbituminous	162	158	163	113	-0.7%	162	159	0.0%
South	Bituminous	22,467	106	18,869	82	19.1%	21,291	104	5.5%
	Subbituminous	5,236	64	4,605	56	13.7%	4,676	61	12.0%
Midwest	Bituminous	11,138	85	9,205	75	21.0%	10,286	86	8.3%
	Subbituminous	25,039	97	27,720	91	-9.7%	22,172	92	12.9%
West	Bituminous	3,223	66	4,205	91	-23.4%	3,408	73	-5.4%
	Subbituminous	21,285	71	20,272	76	5.0%	20,078	72	6.0%
U.S. Total	Bituminous	40,823	99	35,538	82	14.9%	38,881	100	5.0%
	Subbituminous	51,721	81	52,759	80	-2.0%	47,088	78	9.8%

Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update*

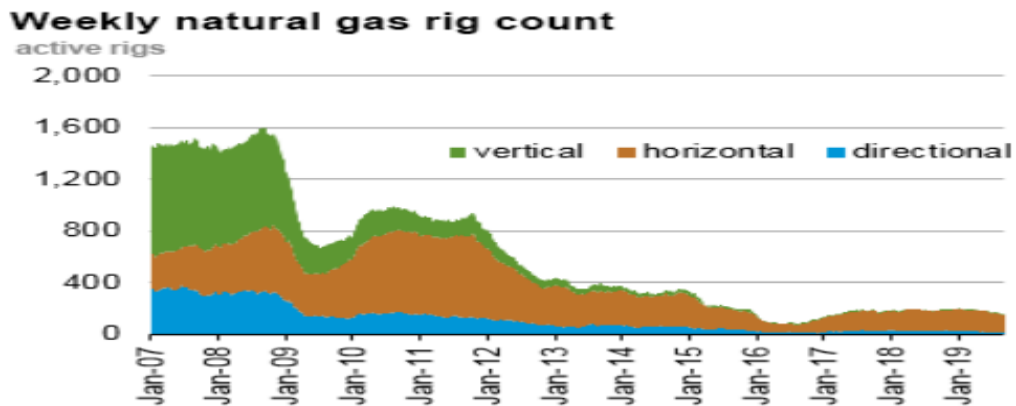
### EIA Working Natural Gas Underground Storage

Region	Stocks billion cubic feet (Bcf)		
	2020-01-03	2019-12-27	change
East	756	771	-15
Midwest	885	905	-20
Mountain	166	173	-7
Pacific	244	251	-7
South Central	1,097	1,093	4
<b>Total</b>	<b>3,148</b>	<b>3,192</b>	<b>-44</b>

Source: Form EIA-912, *Weekly Underground Natural Gas Storage Report*

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Natural Gas Rig Count



eia Source: Baker Hughes Inc.

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Oil and Natural Gas Rig Productivity

Region	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day		
	December 2019	January 2020	change	December 2019	January 2020	change
Anadarko	606	625	19	4,141	4,230	89
Appalachia	161	164	3	18,662	18,740	78
Bakken	1,515	1,553	38	2,235	2,282	47
Eagle Ford	1,432	1,449	17	4,920	4,929	9
Haynesville	27	27	-	10,322	10,366	44
Niobrara	1,210	1,214	4	4,224	4,229	5
Permian	796	798	2	1,558	1,563	5
Rig-weighted average	821	833	12	4,186	4,092	(94)

Source: Energy Information Administration, *Drilling Productivity Report*