

# National Mining Association

## Weekly Statistical Summary

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February 21, 2020 Edition  
(Data for Week Ending February 15, 2020)

Prepared by  
National Mining Association



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# NMA Weekly Statistical Summary

Vol. 58, No. 7  
Dated 02/21/20

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	02/15/20	02/16/19	% Chng	02/15/20	02/15/19	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	11,415	14,547	-21.5%	81,064	96,017	-15.6%
52 Weeks Ended	688,427	755,193	-8.8%			
AAR Coal Rail Cars Loaded:	63,045	80,105	-21.3%	446,488	530,063	-15.8%
Coal Production Month Ended - Jan.	<b>January 20/19</b>		<b>% Chng</b>	<b>Jan - Jan 20/19</b>		<b>% Chng</b>
	56,243	65,733	-14.4%	56,243	65,733	-14.4%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>	<b>December 19/18</b>			<b>Jan - Dec 19/18</b>		
			<b>% Chng</b>			<b>% Chng</b>
Metallurgical	4,311	4,914	-12.3%	55,113	61,513	-10.4%
Steam Bit. *	2,113	3,995	-47.1%	37,392	53,831	-30.5%
Lignite	12	8	50.0%	98	86	14.0%
Anthracite	65	4	1525.0%	316	254	24.4%
<b>Total</b>	<b>6,501</b>	<b>8,921</b>	<b>-27.1%</b>	<b>92,919</b>	<b>115,684</b>	<b>-19.7%</b>
<b>Imports:</b>	515	898	-42.7%	6,697	5,954	12.5%
	<b>Week Ended</b>			<b>Cumulative Week 1 to</b>		
	<b>02/15/20</b>	<b>02/16/19</b>	<b>% Chng</b>	<b>02/15/20</b>	<b>02/16/19</b>	<b>% Chng</b>
<b>EI Electric Total Output (Mil. Kwh)</b>	77,112	77,789	-0.9%	530,444	550,561	-3.7%
<b>EI Coal Region Output (Mil. Kwh)</b>	66,523	66,565	-0.1%	456,164	473,940	-3.8%
<b>AISI Raw Steel Output (000 Tons)</b>	1,907	1,917	-0.5%	12,575	12,395	1.5%

## EIA (SNL ENERGY) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	02/14/20	02/07/20	% Chng	Wed.	02/12/20
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$59.15	\$59.15	0.0%	Henry Hub	1.87
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	45.50	50.40	-9.7%	New York	1.82
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	33.85	33.85	0.0%	Chicago	1.83
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	11.65	11.70	-0.4%	Cal.Comp.Avg.	2.12
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	31.00	31.15	-0.5%		

Coal exports and Imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; SNL Energy; NGI's Daily Gas Price Index



**NMA**  
THE AMERICAN RESOURCE

National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

<b>EIA Estimated Weekly U.S. Coal Production Overview</b>									
	<b>Week Ended</b>			<b>Year to Date</b>			<b>52 Weeks Ended</b>		
<b>Coal-Producing Region &amp; State</b> (thousand short tons)	<b>2/15/2020</b> (week 7)	<b>2/8/2020</b> (week 6)	<b>2/16/2019</b> (week 7)	<b>2/15/2020</b>	<b>2/15/2019</b>	<b>% Change</b>	<b>2/15/2020</b>	<b>2/16/2019</b>	<b>% Change</b>
Alabama	248	254	310	1,765	2,044	-13.7	14,272	14,814	-3.7
Alaska	19	20	20	135	135	-0.1	990	915	8.2
Arizona	.	.	122	.	804	-100.0	3,023	6,566	-54.0
Colorado	190	204	282	1,397	1,864	-25.1	12,008	14,202	-15.4
Illinois	815	827	1,055	5,707	6,962	-18.0	46,430	49,933	-7.0
Indiana	548	574	721	3,944	4,759	-17.1	32,005	35,027	-8.6
<b>Kentucky Total</b>	<b>612</b>	<b>635</b>	<b>812</b>	<b>4,379</b>	<b>5,359</b>	<b>-18.3</b>	<b>35,856</b>	<b>39,805</b>	<b>-9.9</b>
Eastern (KY)	224	233	316	1,603	2,089	-23.3	13,699	16,844	-18.7
Western (KY)	388	402	495	2,776	3,270	-15.1	22,156	22,961	-3.5
Louisiana	19	18	19	126	124	1.0	1,327	1,488	-10.8
Maryland	27	28	31	194	203	-4.4	1,445	1,305	10.7
Mississippi	43	42	48	293	319	-8.0	2,677	2,928	-8.6
Missouri	3	3	4	20	27	-23.4	190	252	-24.6
Montana	524	535	574	3,646	3,788	-3.7	34,082	37,701	-9.6
New Mexico	305	316	302	2,186	1,994	9.6	15,665	11,760	33.2
North Dakota	423	428	583	2,932	3,851	-23.9	25,272	29,602	-14.6
Ohio	140	139	157	962	1,038	-7.2	8,087	8,760	-7.7
Oklahoma	3	4	5	24	34	-29.1	249	682	-63.5
<b>Pennsylvania Total</b>	<b>851</b>	<b>859</b>	<b>1,012</b>	<b>5,970</b>	<b>6,683</b>	<b>-10.7</b>	<b>47,957</b>	<b>50,460</b>	<b>-5.0</b>
Anthracite (PA)	43	45	42	316	279	13.4	2,388	1,950	22.5
Bituminous (PA)	808	814	970	5,654	6,404	-11.7	45,569	48,510	-6.1
Tennessee	7	6	6	45	38	19.7	396	237	67.1
Texas	350	377	522	2,584	3,448	-25.1	21,865	25,144	-13.0
Utah	273	280	337	1,948	2,224	-12.4	14,397	13,961	3.1
Virginia	204	210	255	1,448	1,684	-14.0	12,204	12,961	-5.8
<b>West Virginia Total</b>	<b>1,569</b>	<b>1,604</b>	<b>1,930</b>	<b>11,129</b>	<b>12,738</b>	<b>-12.6</b>	<b>91,107</b>	<b>96,125</b>	<b>-5.2</b>
Northern (WV)	834	846	985	5,870	6,501	-9.7	46,300	46,872	-1.2
Southern (WV)	735	758	945	5,260	6,238	-15.7	44,806	49,253	-9.0
Wyoming	4,242	4,410	5,439	30,229	35,900	-15.8	266,922	300,564	-11.2
<b>Appalachian Total</b>	<b>3,271</b>	<b>3,334</b>	<b>4,017</b>	<b>23,117</b>	<b>26,516</b>	<b>-12.8</b>	<b>189,169</b>	<b>201,507</b>	<b>-6.1</b>
<b>Interior Total</b>	<b>2,170</b>	<b>2,246</b>	<b>2,870</b>	<b>15,475</b>	<b>18,942</b>	<b>-18.3</b>	<b>126,899</b>	<b>138,415</b>	<b>-8.3</b>
<b>Western Total</b>	<b>5,975</b>	<b>6,194</b>	<b>7,660</b>	<b>42,471</b>	<b>50,559</b>	<b>-16.0</b>	<b>372,359</b>	<b>415,270</b>	<b>-10.3</b>
<b>East of Mississippi River</b>	<b>5,065</b>	<b>5,179</b>	<b>6,337</b>	<b>35,839</b>	<b>41,826</b>	<b>-14.3</b>	<b>292,437</b>	<b>312,356</b>	<b>-6.4</b>
<b>West of Mississippi River</b>	<b>6,350</b>	<b>6,595</b>	<b>8,210</b>	<b>45,225</b>	<b>54,191</b>	<b>-16.5</b>	<b>395,989</b>	<b>442,837</b>	<b>-10.6</b>
Bituminous and Lignite	11,372	11,729	14,504	80,747	95,738	-15.7	686,039	753,243	-8.9
Anthracite	43	45	42	316	279	13.4	2,388	1,950	22.5
<b>U.S. Total</b>	<b>11,415</b>	<b>11,774</b>	<b>14,547</b>	<b>81,064</b>	<b>96,017</b>	<b>-15.6</b>	<b>688,427</b>	<b>755,193</b>	<b>-8.8</b>
Railroad Cars Loaded	63,045	64,996	80,105	446,488	530,063	-15.8	3,916,613	4,387,206	-10.7

Source: Energy Information Administration



# Weekly Electric Output

Volume 88 No. 7

**OUTPUT FOR WEEK ENDED - Feb 15, 2020**

**Feb 19, 2020**

The net available amount of electric energy distributed by the Total Electric Utility Industry\* for the week ended Saturday, **Feb 15, 2020** was **77,112** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **177** on the weekly electric output index.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**

(48 CONTIGUOUS STATES)

	Week Ended February 15		52 Weeks Ended February 15	
	GWh Output	% Increase Over Corresponding Week of 2019	GWh Output	% Increase Over Corresponding Period of 2019
New England	2,332	-2.0	116,207	-4.4
Mid-Atlantic	8,258	-3.2	424,356	-3.3
Central Industrial	13,445	-1.9	654,913	-3.9
West Central	6,569	-2.4	328,043	-2.7
Southeast	19,152	-1.4	1,020,420	-1.8
South Central	13,881	5.6	769,546	1.5
Rocky Mountain	5,218	3.7	285,026	0.8
Pacific Northwest	3,485	-11.4	156,425	-0.5
Pacific Southwest	4,772	-2.8	267,816	-3.0
Total United States	77,112	-0.9	4,022,752	-1.7

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2020	Week Ended	2019	% Inc. (20/19)	52 Weeks Ended	2020	% Inc. (20/19)
Jan 25	80,176	Jan 26	83,273	-3.7	Jan 25	4,031,659	-1.4
Feb 01	75,819	Feb 02	82,990	-8.6	Feb 01	4,024,487	-1.7
Feb 08	75,127	Feb 09	76,185	-1.4	Feb 08	4,023,430	-1.6
Feb 15	77,112	Feb 16	77,789	-0.9	Feb 15	4,022,752	-1.7
<b>Feb 15</b>	<b>530,444</b>	<b>Feb 16</b>	<b>550,561</b>	<b>-3.7</b>	<b>YEAR TO DATE, FIRST 7 WEEKS</b>		

**WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\***

SEASONALLY ADJUSTED 1982 = 100

Week Ended	2020	Week Ended	2019	Week Ended	2018
Jan 25	157	Jan 26	200	Jan 27	168
Feb 01	171	Feb 02	182	Feb 03	162
Feb 08	169	Feb 09	165	Feb 10	165
Feb 15	177	Feb 16	175	Feb 17	161

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	15-Feb 2020 GWh Output	16-Feb 2019 GWh Output	% Increase Over Corresponding Week of 2018	15-Feb 2020 GWh Output	16-Feb 2019 GWh Output	% Increase Over Corresponding Week of 2018	15-Feb 2020 GWh Output	16-Feb 2019 GWh Output	% Increase Over Corresponding Week of 2018
<b>New England</b>	2,332	2,379	-2.0%	<b>16,191</b>	<b>17,118</b>	<b>-5.4%</b>	116,207	121,517	-4.4%
<b>Mid-Atlantic</b>	8,258	8,528	-3.2%	<b>57,235</b>	<b>61,393</b>	<b>-6.8%</b>	424,356	438,665	-3.3%
<b>Central Industrial</b>	13,445	13,707	-1.9%	<b>90,407</b>	<b>95,971</b>	<b>-5.8%</b>	654,913	681,715	-3.9%
<b>West Central</b>	6,569	6,733	-2.4%	<b>44,536</b>	<b>46,363</b>	<b>-3.9%</b>	328,043	337,097	-2.7%
<b>Southeast</b>	19,152	19,418	-1.4%	<b>131,491</b>	<b>138,515</b>	<b>-5.1%</b>	1,020,420	1,039,571	-1.8%
<b>South Central</b>	13,881	13,147	5.6%	<b>93,464</b>	<b>93,805</b>	<b>-0.4%</b>	769,546	758,251	1.5%
<b>Rocky Mountain</b>	5,218	5,032	3.7%	<b>39,031</b>	<b>37,893</b>	<b>3.0%</b>	285,026	282,891	0.8%
<b>Pacific Northwest</b>	3,485	3,936	-11.5%	<b>24,691</b>	<b>25,770</b>	<b>-4.2%</b>	156,425	157,261	-0.5%
<b>Pacific Southwest</b>	4,772	4,909	-2.8%	<b>33,398</b>	<b>33,733</b>	<b>-1.0%</b>	267,816	276,210	-3.0%
<b>Total United States</b> <sup>1/</sup>	<u>77,112</u>	<u>77,789</u>	-0.9%	<u><b>530,444</b></u>	<u><b>550,561</b></u>	<u><b>-3.7%</b></u>	4,022,752	4,093,178	-1.7%
<b>Coal Regions Only</b> <sup>2/</sup>	66,523	66,565	-0.1%	<b>456,164</b>	<b>473,940</b>	<b>-3.8%</b>	3,482,304	3,538,190	-1.6%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE  
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February 17, 2020

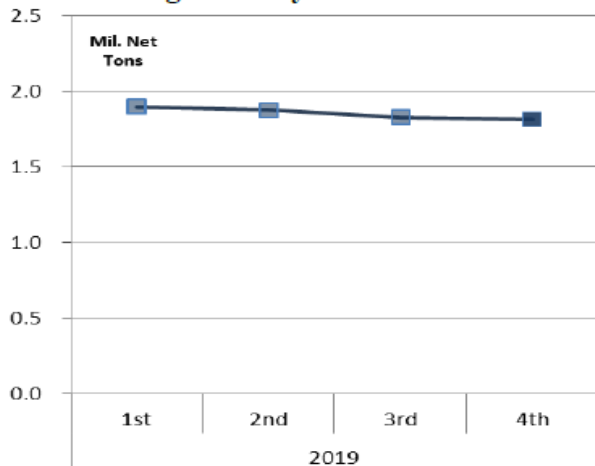
**ESTIMATED WEEKLY RAW STEEL\* PRODUCTION**

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>Feb 15</u>	<u>Feb 8</u>	
<b><u>Week Ending</u></b>				North East	233	231
				Great Lakes	684	689
February 15, 2020	1,907	0.4	81.8	Midwest	202	201
February 15, 2019	1,917	-0.5	82.4	Southern	717	703
February 8, 2020	1,899	-0.8	81.4	Western	71	75
				<b>Total</b>	<b>1,907</b>	<b>1,899</b>
<b><u>Year-to-Date +</u></b>						
February 15, 2020	12,575	1.4	82.1			
February 15, 2019	12,395	-	81.3			

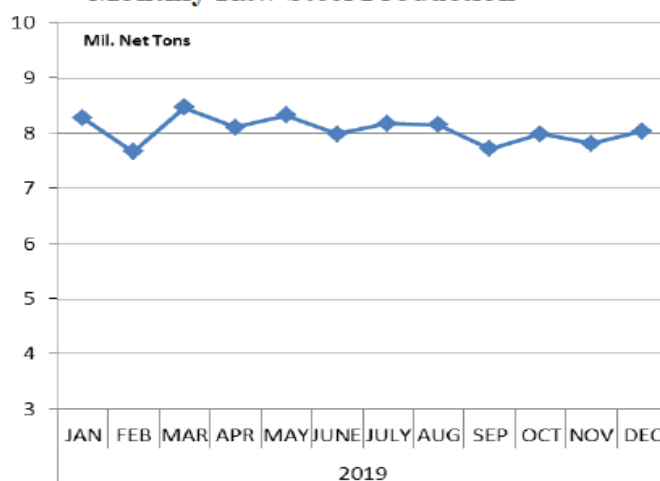
\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capacity for the first quarter 2020 is approximately 30.3 million net tons vs. 29.9 million net tons for the same period last year, and 30.4 million tons for the fourth quarter of 2019.

**Average Weekly Raw Steel Production**



**Monthly Raw Steel Production**





Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

### U.S. Rail Traffic<sup>1</sup>

Week 7, 2020 – Ended February 15, 2020

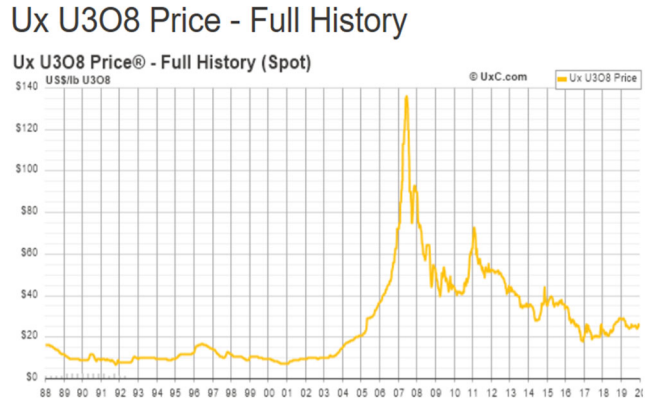
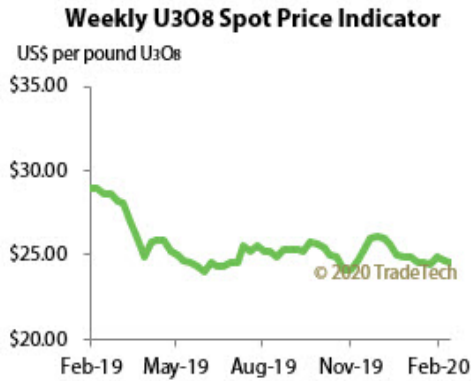
	This Week		Year-To-Date		
	Cars	vs 2019	Cumulative	Avg/wk <sup>2</sup>	vs 2019
<b>Total Carloads</b>	<b>227,447</b>	<b>-9.1%</b>	<b>1,625,296</b>	<b>232,185</b>	<b>-6.1%</b>
Chemicals	32,465	0.4%	226,702	32,386	1.9%
Coal	63,045	-21.4%	476,573	68,082	-14.9%
Farm Products excl. Grain, and Food	15,133	-5.0%	109,666	15,667	1.0%
Forest Products	9,565	-4.2%	68,360	9,766	-3.5%
Grain	18,325	-14.0%	137,386	19,627	-10.3%
Metallic Ores and Metals	20,859	2.9%	146,956	20,994	0.8%
Motor Vehicles and Parts	17,583	4.1%	101,899	14,557	-4.1%
Nonmetallic Minerals	28,381	-11.3%	197,512	28,216	-5.7%
Petroleum and Petroleum Products	12,622	6.2%	92,406	13,201	1.6%
Other	9,469	-0.3%	67,836	9,691	6.3%
<b>Total Intermodal Units</b>	<b>251,690</b>	<b>-8.0%</b>	<b>1,749,983</b>	<b>249,998</b>	<b>-6.3%</b>
<b>Total Traffic</b>	<b>479,137</b>	<b>-8.6%</b>	<b>3,375,279</b>	<b>482,183</b>	<b>-6.2%</b>

<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

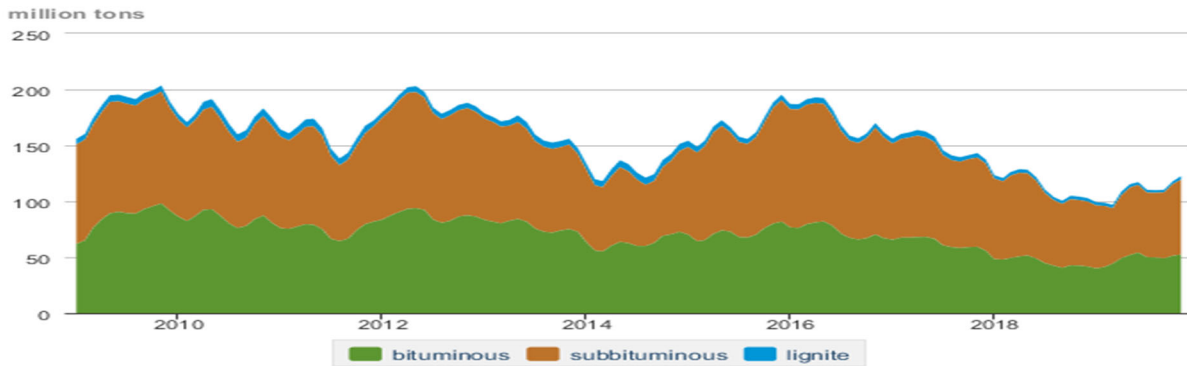
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

### Coal stocks by type, January 2009 - November 2019

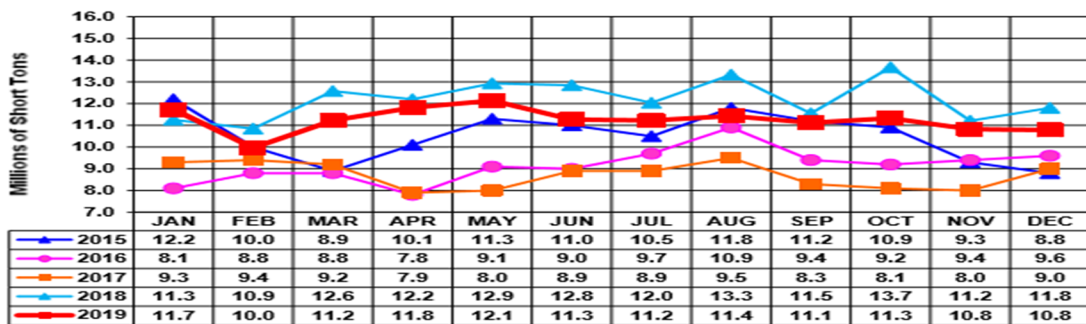


Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update

Source: Energy Information Administration, Electric Monthly Update

### Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

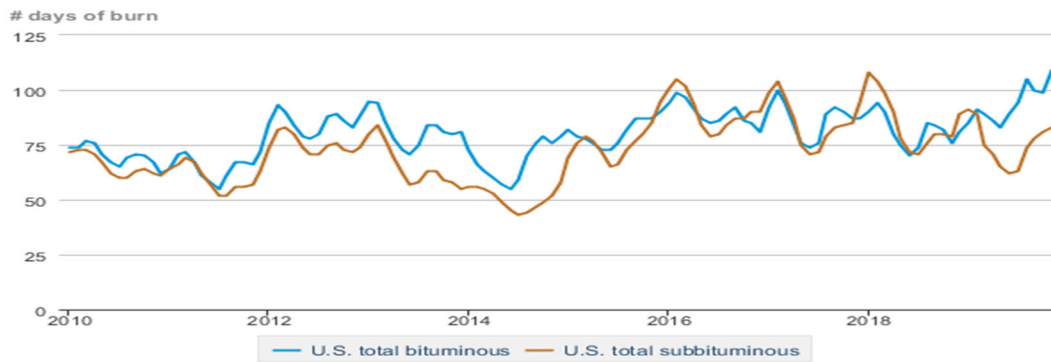
Source: Waterborne Commerce Statistics Center

### Average weekly coal commodity spot prices *dollars per short ton*

	Week ending					Week ago
	01/17/20	01/24/20	01/31/20	02/07/20	02/14/20	change
Central Appalachia <i>12,500 Btu, 1.2 SO<sub>2</sub></i>	\$57.40	\$57.40	\$59.15	\$59.15	\$59.15	\$0.00
Northern Appalachia <i>13,000 Btu, &lt; 3.0 SO<sub>2</sub></i>	\$54.00	\$54.00	\$50.40	\$50.40	\$45.50	-\$4.90
Illinois Basin <i>11,800 Btu, 5.0 SO<sub>2</sub></i>	\$34.20	\$34.20	\$33.85	\$33.85	\$33.85	\$0.00
Powder River Basin <i>8,800 Btu, 0.8 SO<sub>2</sub></i>	\$11.75	\$11.75	\$11.70	\$11.70	\$11.65	-\$0.05
Uinta Basin <i>11,700 Btu, 0.8 SO<sub>2</sub></i>	\$31.30	\$31.30	\$31.15	\$31.15	\$31.00	-\$0.15

Source: Energy Information Administration (with permission from SNL), *Coal Market Report*

**Days of burn by non-lignite coal rank, January 2009 - November 2019**



Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

**Temperature – heating & cooling degree days (week ending Feb 06)**

Region	HDD Current	HDD deviation from:		CDD Current	CDD deviation from:	
		normal	last year		normal	last year
New England	214	-58	-55	0	0	0
Middle Atlantic	190	-70	-71	0	0	0
E N Central	212	-75	-59	0	0	0
W N Central	237	-61	-62	0	0	0
South Atlantic	107	-68	-44	7	0	-1
E S Central	104	-72	-7	0	0	-1
W S Central	101	-25	46	3	-1	-12
Mountain	226	8	39	0	-1	0
Pacific	115	5	-18	0	0	0
United States	169	-47	-32	2	0	-2

Note: HDD = heating degree day; CDD = cooling degree day  
Source: National Oceanic and Atmospheric Administration

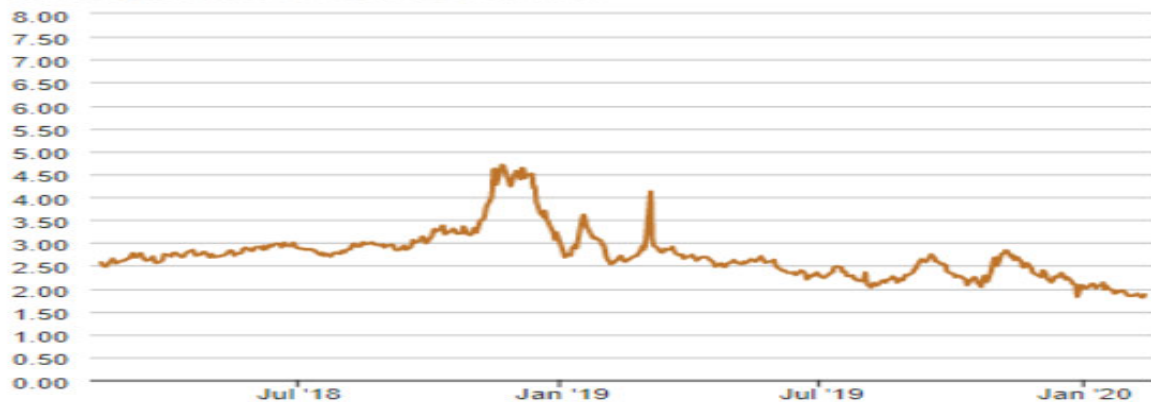
Source: Energy Information Administration, *Natural Gas Weekly Update*.

USGS Production of Selected Mineral Commodities	2019 Year to Date - 3rd Quarter	2018 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	628.0	624.0	1%
Cement (Mil. Mt.)	66.0	64.5	2%
Copper (000 Mt.)	958.0	912.0	5%
Gold (Mt.)	149.0	165.0	-10%
Gypsum (Mil. Mt.)	13.1	12.8	2%
Iron Ore (Mil. Mt.)	35.6	36.4	-2%
Lead (000 Mt.)	207.0	199.0	4%
Molybdenum (000 Mt.)	31.6	30.7	3%
Phosphate rock (Mil. Mt.)	17.5	20.2	-13%
Sand & gravel, construction (Mil. Mt.)	727.0	704.0	3%
Silver (Mt.)	786.0	678.0	16%
Soda ash (Mil. Mt.)	8.7	8.8	-1%
Stone, crushed (Mil. Mt.)	1,140.0	1,060.0	8%
Zinc (000 Mt.)	565.0	594.0	-5%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2019 data are preliminary estimates. W - withheld, N/A - not available

### Natural gas spot prices (Henry Hub)

dollars per million British thermal units



 Source: Natural Gas Intelligence

Source: Energy Information Administration, *Natural Gas Weekly*.

### EIA Coal Stocks and Average Number of Days of Burn (Power Sector)

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	November 2019		November 2018		% Change of Stocks	October 2019		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	4,018	201	3,307	105	21.5%	3,996	193	0.6%
	Subbituminous	162	144	146	102	10.9%	162	158	0.0%
South	Bituminous	22,797	112	19,193	77	18.8%	22,467	106	1.5%
	Subbituminous	5,709	67	4,613	53	23.8%	5,236	64	9.0%
Midwest	Bituminous	11,527	86	8,782	66	31.3%	11,138	85	3.5%
	Subbituminous	25,709	99	28,005	95	-8.2%	25,039	97	2.7%
West	Bituminous	3,184	116	3,915	83	-18.7%	3,223	66	-1.2%
	Subbituminous	22,412	72	19,293	69	16.2%	21,285	71	5.3%
U.S. Total	Bituminous	41,526	109	35,197	76	18.0%	40,823	99	1.7%
	Subbituminous	53,991	83	52,057	79	3.7%	51,721	81	4.4%

Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update*

## EIA Working Natural Gas Underground Storage

### Working gas in underground storage

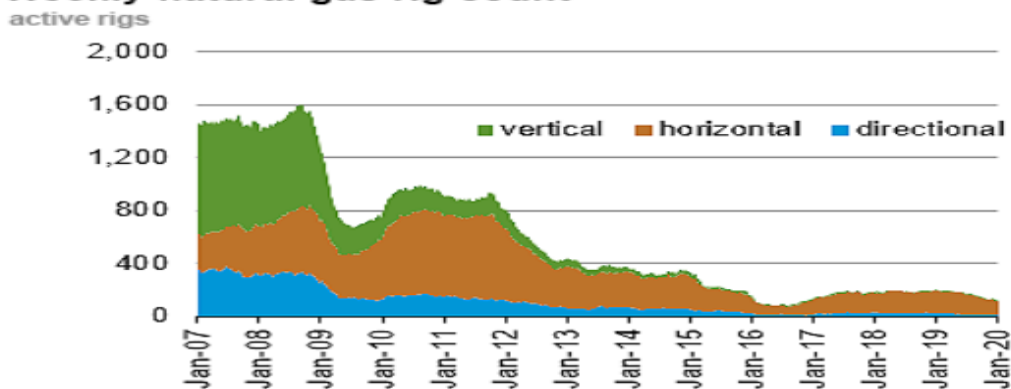
Region	Stocks billion cubic feet (Bcf)		
	2020-02-07	2020-01-31	change
East	569	598	-29
Midwest	694	725	-31
Mountain	126	136	-10
Pacific	202	210	-8
South Central	903	941	-38
<b>Total</b>	<b>2,494</b>	<b>2,609</b>	<b>-115</b>

Source: Form EIA-912, *Weekly Underground Natural Gas Storage Report*

Source: Energy Information Administration, *Natural Gas Weekly Update*

## EIA Natural Gas Rig Count

### Weekly natural gas rig count



Source: Baker Hughes Inc.

Source: Energy Information Administration, *Natural Gas Weekly Update*

## EIA Oil and Natural Gas Rig Productivity

Region	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day		
	February 2020	March 2020	change	February 2020	March 2020	change
Anadarko	722	751	29	4,365	4,481	116
Appalachia	119	127	8	15,060	15,250	190
Bakken	1,388	1,419	31	2,022	2,064	42
Eagle Ford	1,461	1,482	21	4,927	4,937	10
Haynesville	25	25	-	10,303	10,326	23
Niobrara	1,232	1,237	5	4,270	4,292	22
Permian	813	815	2	1,566	1,571	5
Rig-weighted average	835	853	18	3,858	3,845	(13)

Source: Energy Information Administration, *Drilling Productivity Report*