

# National Mining Association

## Weekly Statistical Summary

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April 3, 2020 Edition  
(Data for Week Ending March 28, 2020)

Prepared by  
National Mining Association



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# NMA Weekly Statistical Summary

Vol. 58, No. 13  
Dated 04/03/20

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	03/28/20	03/30/19	% Chng	03/28/20	03/28/19	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	10,975	11,074	-0.9%	145,443	174,800	-16.8%
52 Weeks Ended	672,801	746,325	-9.9%			
AAR Coal Rail Cars Loaded:	60,983	60,984	0.0%	803,457	963,905	-16.6%
Coal Production Month Ended - Feb.	<b>February 2019</b>		<b>% Chng</b>	<b>Jan - Feb 2019</b>		<b>% Chng</b>
	47,568	58,224	-18.3%	103,811	123,956	-16.3%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>	<b>January 2019</b>			<b>Jan - Jan 2019</b>		
			<b>% Chng</b>			<b>% Chng</b>
Metallurgical	3,825	4,791	-20.2%	3,825	4,791	-20.2%
Steam Bit. *	2,404	4,441	-45.9%	2,404	4,441	-45.9%
Lignite	10	8	25.0%	10	8	25.0%
Anthracite	3	51	-94.1%	3	51	-94.1%
<b>Total</b>	<b>6,242</b>	<b>9,291</b>	<b>-32.8%</b>	<b>6,242</b>	<b>9,291</b>	<b>-32.8%</b>
<b>Imports:</b>	535	625	-14.4%	535	625	-14.4%
	<b>Week Ended</b>			<b>Cumulative Week 1 to</b>		
	<b>03/28/20</b>	<b>03/30/19</b>	<b>% Chng</b>	<b>03/28/20</b>	<b>03/30/19</b>	<b>% Chng</b>
<b>EI Electric Total Output (Mil. Kwh)</b>	68,232	68,088	0.2%	960,260	995,673	-3.6%
<b>EI Coal Region Output (Mil. Kwh)</b>	58,662	58,460	0.3%	825,781	856,438	-3.6%
<b>AISI Raw Steel Output (000 Tons)</b>	1,670	1,913	-12.7%	23,653	23,881	-1.0%

## EIA (SNL ENERGY) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	03/27/20	03/20/20	% Chng	Wed.	03/25/20
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$53.55	\$53.55	0.0%	Henry Hub	1.71
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	45.40	45.40	0.0%	New York	1.38
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	33.30	33.30	0.0%	Chicago	1.53
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	11.60	11.60	0.0%	Cal.Comp.Avg.	1.80
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	30.70	30.70	0.0%		

Coal exports and Imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; SNL Energy; NGI's Daily Gas Price Index



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THE AMERICAN RESOURCE

National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

## EIA Estimated Weekly U.S. Coal Production Overview

Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	3/28/2020 (week 13)	3/21/2020 (week 12)	3/30/2019 (week 13)	3/28/2020	3/28/2019	% Change	3/28/2020	3/30/2019	% Change
Alabama	234	214	236	3,152	3,722	-15.3	13,493	14,672	-8.0
Alaska	17	16	16	238	245	-2.9	963	915	5.2
Arizona	.	.	93	.	1,463	-100.0	2,353	6,513	-63.9
Colorado	178	171	215	2,491	3,394	-26.6	11,541	14,205	-18.8
Illinois	746	675	803	10,097	12,674	-20.3	42,742	49,759	-14.1
Indiana	504	470	549	6,989	8,664	-19.3	30,070	35,016	-14.1
<b>Kentucky Total</b>	<b>573</b>	<b>530</b>	<b>618</b>	<b>7,800</b>	<b>9,755</b>	<b>-20.0</b>	<b>33,855</b>	<b>39,417</b>	<b>-14.1</b>
Eastern (KY)	208	193	241	2,847	3,802	-25.1	12,587	16,457	-23.5
Western (KY)	365	337	377	4,953	5,953	-16.8	21,269	22,960	-7.4
Louisiana	19	16	14	228	226	0.6	1,406	1,482	-5.1
Maryland	27	25	23	351	370	-5.1	1,453	1,294	12.3
Mississippi	42	36	37	527	580	-9.2	2,634	2,890	-8.9
Missouri	3	2	3	36	48	-25.2	176	244	-27.9
Montana	508	462	437	6,551	6,895	-5.0	34,001	36,569	-7.0
New Mexico	286	265	230	3,894	3,630	7.3	14,942	12,463	19.9
North Dakota	415	375	444	5,287	7,010	-24.6	25,149	29,245	-14.0
Ohio	133	118	120	1,718	1,889	-9.0	7,575	8,465	-10.5
Oklahoma	3	3	4	43	62	-30.2	207	649	-68.1
<b>Pennsylvania Total</b>	<b>823</b>	<b>741</b>	<b>771</b>	<b>10,724</b>	<b>12,166</b>	<b>-11.9</b>	<b>48,343</b>	<b>50,347</b>	<b>-4.0</b>
Anthracite (PA)	42	39	32	569	507	12.3	2,646	1,976	33.9
Bituminous (PA)	781	702	739	10,155	11,659	-12.9	45,697	48,371	-5.5
Tennessee	7	5	4	81	69	17.5	447	238	87.8
Texas	335	321	398	4,634	6,277	-26.2	21,552	25,146	-14.3
Utah	255	234	256	3,469	4,048	-14.3	13,766	14,083	-2.3
Virginia	197	181	194	2,602	3,065	-15.1	11,929	12,776	-6.6
<b>West Virginia Total</b>	<b>1,500</b>	<b>1,367</b>	<b>1,469</b>	<b>19,932</b>	<b>23,190</b>	<b>-14.0</b>	<b>89,210</b>	<b>95,617</b>	<b>-6.7</b>
Northern (WV)	790	714	750	10,481	11,834	-11.4	45,521	47,012	-3.2
Southern (WV)	710	653	719	9,451	11,355	-16.8	43,689	48,605	-10.1
Wyoming	4,172	3,869	4,141	54,600	65,356	-16.5	264,993	294,318	-10.0
<b>Appalachian Total</b>	<b>3,128</b>	<b>2,844</b>	<b>3,058</b>	<b>41,407</b>	<b>48,273</b>	<b>-14.2</b>	<b>185,037</b>	<b>199,866</b>	<b>-7.4</b>
<b>Interior Total</b>	<b>2,017</b>	<b>1,862</b>	<b>2,185</b>	<b>27,506</b>	<b>34,484</b>	<b>-20.2</b>	<b>120,056</b>	<b>138,146</b>	<b>-13.1</b>
<b>Western Total</b>	<b>5,830</b>	<b>5,391</b>	<b>5,831</b>	<b>76,531</b>	<b>92,043</b>	<b>-16.9</b>	<b>367,708</b>	<b>408,313</b>	<b>-9.9</b>
<b>East of Mississippi River</b>	<b>4,785</b>	<b>4,363</b>	<b>4,824</b>	<b>63,972</b>	<b>76,144</b>	<b>-16.0</b>	<b>281,751</b>	<b>310,491</b>	<b>-9.3</b>
<b>West of Mississippi River</b>	<b>6,190</b>	<b>5,734</b>	<b>6,250</b>	<b>81,471</b>	<b>98,656</b>	<b>-17.4</b>	<b>391,050</b>	<b>435,834</b>	<b>-10.3</b>
Bituminous and Lignite	10,934	10,058	11,042	144,874	174,293	-16.9	670,156	744,349	-10.0
Anthracite	42	39	32	569	507	12.3	2,646	1,976	33.9
<b>U.S. Total</b>	<b>10,975</b>	<b>10,097</b>	<b>11,074</b>	<b>145,443</b>	<b>174,800</b>	<b>-16.8</b>	<b>672,801</b>	<b>746,325</b>	<b>-9.9</b>
Railroad Cars Loaded	60,983	56,093	60,984	803,457	963,905	-16.6	3,833,082	4,317,086	-11.2

Source: Energy Information Administration



# Weekly Electric Output

Volume 88 No. 13

**OUTPUT FOR WEEK ENDED - Mar 28, 2020**

**Apr 01, 2020**

The net available amount of electric energy distributed by the Total Electric Utility Industry\* for the week ended Saturday, **Mar 28, 2020** was **68,232** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **170** on the weekly electric output index.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**

(48 CONTIGUOUS STATES)

	Week Ended March 28		52 Weeks Ended March 28	
	GWh Output	% Increase Over Corresponding Week of 2019	GWh Output	% Increase Over Corresponding Period of 2019
New England	1,983	-3.3	115,177	-5.4
Mid-Atlantic	6,931	-5.5	420,839	-4.3
Central Industrial	10,982	-7.5	649,538	-5.0
West Central	5,447	-1.0	326,152	-3.7
Southeast	17,312	1.5	1,017,348	-2.4
South Central	13,547	10.5	770,292	1.2
Rocky Mountain	4,443	0.4	285,254	0.6
Pacific Northwest	3,264	7.0	155,562	-1.3
Pacific Southwest	4,323	-4.5	267,294	-2.9
Total United States	68,232	0.2	4,007,456	-2.4

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2020	Week Ended	2019	% Inc. (20/19)	52 Weeks Ended	2020	% Inc. (20/19)
Mar 07	72,083	Mar 09	81,453	-11.5	Mar 07	4,009,480	-2.5
Mar 14	69,145	Mar 16	70,792	-2.3	Mar 14	4,007,833	-2.5
Mar 21	69,392	Mar 23	69,913	-0.7	Mar 21	4,007,312	-2.4
Mar 28	68,232	Mar 30	68,088	0.2	Mar 28	4,007,456	-2.4
<b>Mar 28</b>	<b>960,260</b>	<b>Mar 30</b>	<b>995,673</b>	<b>-3.6</b>	<b>YEAR TO DATE, FIRST 13 WEEKS</b>		

**WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\***

SEASONALLY ADJUSTED 1982 = 100

Week Ended	2020	Week Ended	2019	Week Ended	2018
Mar 07	172	Mar 09	191	Mar 10	172
Mar 14	175	Mar 16	174	Mar 17	179
Mar 21	177	Mar 23	174	Mar 24	178
Mar 28	170	Mar 30	175	Mar 31	175

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	28-Mar	30-Mar	% Increase Over Corresponding Week	28-Mar	30-Mar	% Increase Over Corresponding Week	28-Mar	30-Mar	% Increase Over Corresponding Week
	2020	2019		2020	2019		2020	2019	
	GWh Output	GWh Output		GWh Output	GWh Output		GWh Output	GWh Output	
<b>New England</b>	1,983	2,050	-3.3%	<b>28,729</b>	<b>30,687</b>	<b>-6.4%</b>	115,177	121,816	-5.5%
<b>Mid-Atlantic</b>	6,931	7,338	-5.5%	<b>101,971</b>	<b>109,647</b>	<b>-7.0%</b>	420,839	439,674	-4.3%
<b>Central Industrial</b>	10,982	11,879	-7.6%	<b>163,147</b>	<b>174,085</b>	<b>-6.3%</b>	649,538	683,911	-5.0%
<b>West Central</b>	5,447	5,504	-1.0%	<b>79,417</b>	<b>83,136</b>	<b>-4.5%</b>	326,152	338,768	-3.7%
<b>Southeast</b>	17,312	17,053	1.5%	<b>240,394</b>	<b>250,490</b>	<b>-4.0%</b>	1,017,348	1,042,404	-2.4%
<b>South Central</b>	13,547	12,258	10.5%	<b>172,348</b>	<b>171,942</b>	<b>0.2%</b>	770,292	761,385	1.2%
<b>Rocky Mountain</b>	4,443	4,428	0.3%	<b>68,504</b>	<b>67,138</b>	<b>2.0%</b>	285,254	283,635	0.6%
<b>Pacific Northwest</b>	3,264	3,049	7.1%	<b>44,759</b>	<b>46,699</b>	<b>-4.2%</b>	155,562	157,656	-1.3%
<b>Pacific Southwest</b>	4,323	4,529	-4.5%	<b>60,991</b>	<b>61,850</b>	<b>-1.4%</b>	267,294	275,296	-2.9%
<b>Total United States</b> <sup>1/</sup>	68,232	68,088	0.2%	<b>960,260</b>	<b>995,674</b>	<b>-3.6%</b>	4,007,456	4,104,545	-2.4%
<b>Coal Regions Only</b> <sup>2/</sup>	58,662	58,460	0.3%	<b>825,781</b>	<b>856,438</b>	<b>-3.6%</b>	3,469,423	3,549,777	-2.3%

Notes: EEl output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEl survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEl), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE  
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March 30, 2020

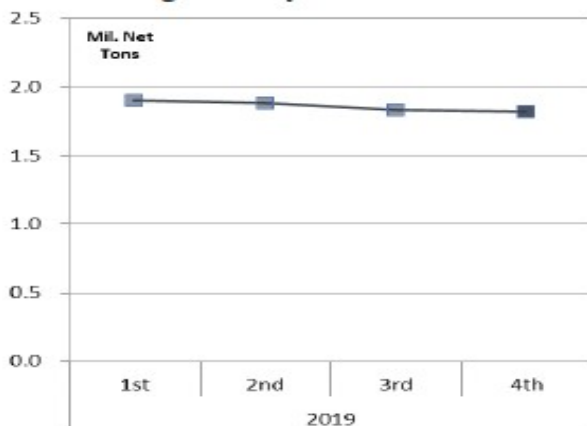
**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>	<u>Week Ending</u>	
				<u>Mar 28</u>	<u>Mar 21</u>	
<b><u>Week Ending</u></b>				North East	202	214
				Great Lakes	608	677
March 28, 2020	1,670	-9.8	71.6	Midwest	155	184
March 28, 2019	1,913	-12.7	82.2	Southern	645	718
March 21, 2020	1,852	-1.4	79.4	Western	60	59
				<b>Total</b>	<b>1,670</b>	<b>1,852</b>
<b><u>Year-to-Date +</u></b>						
March 28, 2020	23,653	-0.1	80.7			
March 28, 2019	23,881	-	81.6			

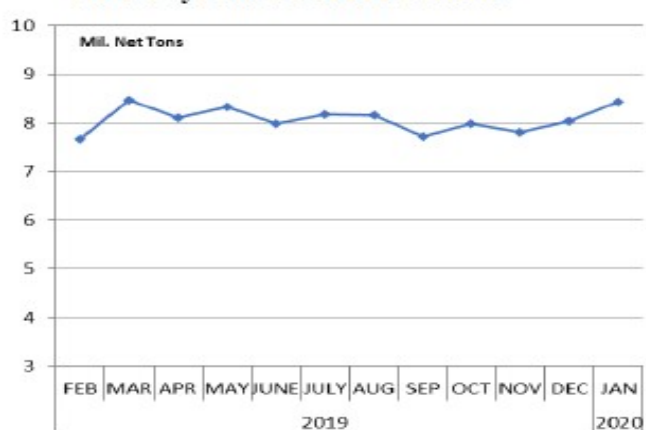
\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capacity for the first quarter 2020 is approximately 30.3 million net tons vs. 29.9 million net tons for the same period last year, and 30.4 million tons for the fourth quarter of 2019.

**Average Weekly Raw Steel Production**



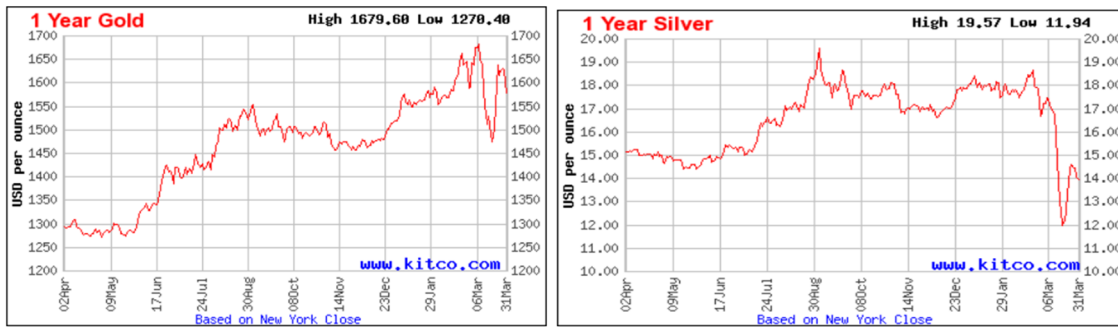
**Monthly Raw Steel Production**



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

### U.S. Rail Traffic<sup>1</sup>

Week 13, 2020 – Ended March 28, 2020

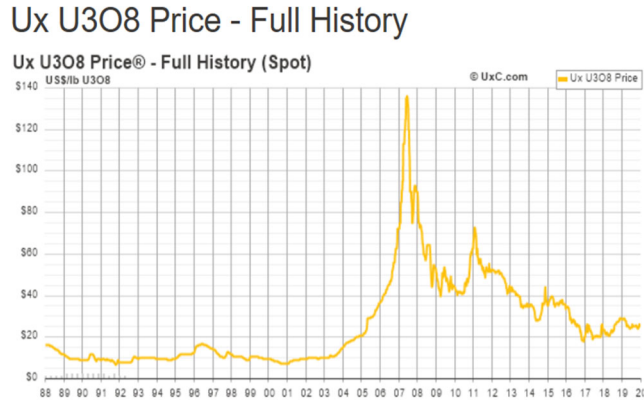
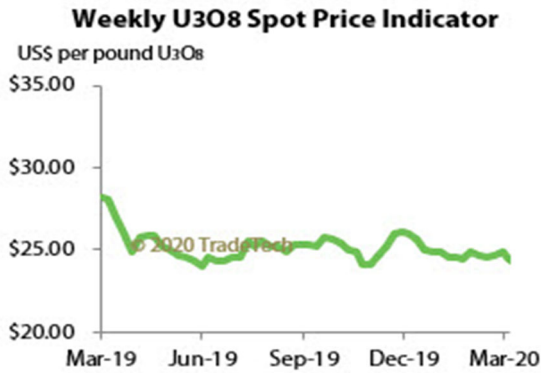
	This Week		Year-To-Date		
	Cars	vs 2019	Cumulative	Avg/wk <sup>2</sup>	vs 2019
<b>Total Carloads</b>	<b>219,844</b>	<b>-9.1%</b>	<b>2,993,051</b>	<b>230,235</b>	<b>-6.3%</b>
Chemicals	32,706	-3.2%	427,594	32,892	3.1%
Coal	60,983	0.1%	833,542	64,119	-16.7%
Farm Products excl. Grain, and Food	16,027	2.2%	206,011	15,847	2.1%
Forest Products	9,694	-3.6%	126,608	9,739	-2.9%
Grain	22,212	-1.6%	260,986	20,076	-6.0%
Metallic Ores and Metals	20,875	-10.4%	268,111	20,624	-1.3%
Motor Vehicles and Parts	5,423	-69.5%	196,624	15,125	-6.8%
Nonmetallic Minerals	31,159	-9.7%	378,773	29,136	-6.6%
Petroleum and Petroleum Products	11,220	-11.4%	168,493	12,961	3.6%
Other	9,545	-9.7%	126,309	9,716	5.4%
<b>Total Intermodal Units</b>	<b>229,923</b>	<b>-14.2%</b>	<b>3,178,285</b>	<b>244,483</b>	<b>-8.6%</b>
<b>Total Traffic</b>	<b>449,767</b>	<b>-11.8%</b>	<b>6,171,336</b>	<b>474,718</b>	<b>-7.5%</b>

<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

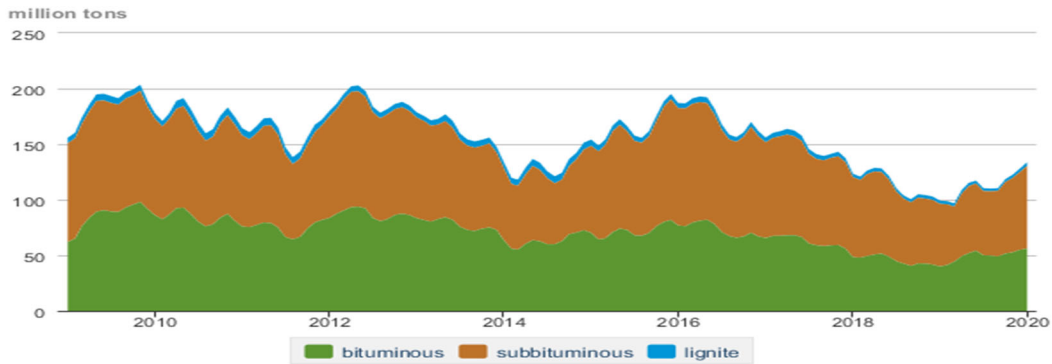
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

### Coal stocks by type, January 2009 - January 2020

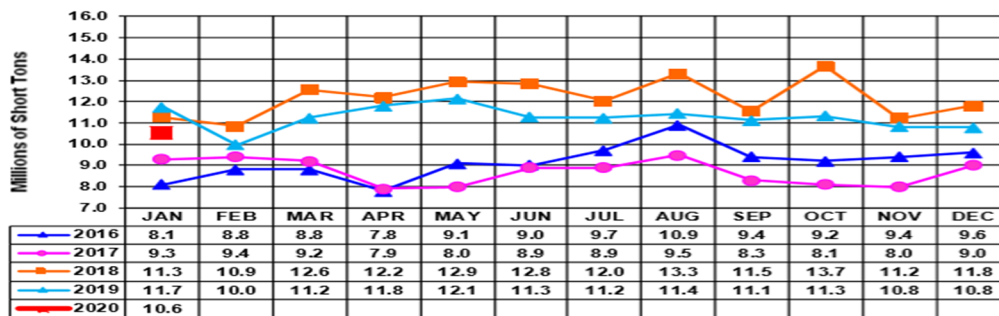


Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update

Source: Energy Information Administration, Electric Monthly Update

### Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

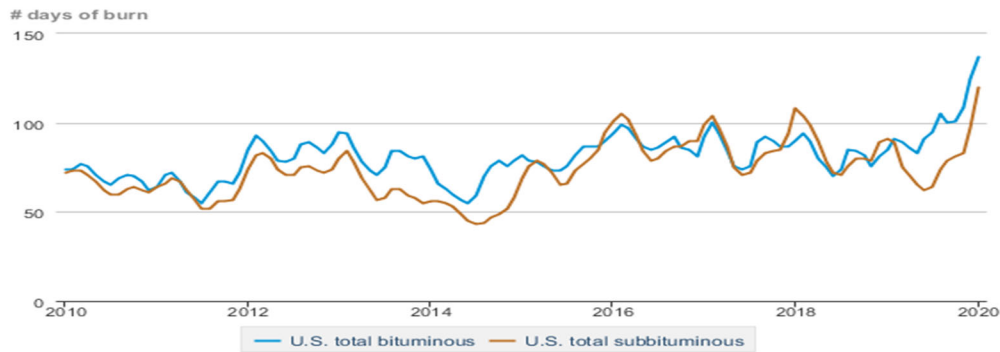
Source: Waterborne Commerce Statistics Center

**Average weekly coal commodity spot prices**  
dollars per short ton

	Week ending					Week ago
	02/28/20	03/06/20	03/13/20	03/20/20	03/27/20	change
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$58.00	\$58.00	\$58.00	\$53.55	\$53.55	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$44.05	\$44.05	\$44.05	\$45.40	\$45.40	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$33.45	\$33.45	\$33.45	\$33.30	\$33.30	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$11.60	\$11.60	\$11.60	\$11.60	\$11.60	\$0.00
Uinta Basin 11,700 Btu, 0.8 SO <sub>2</sub>	\$30.90	\$30.90	\$30.90	\$30.70	\$30.70	\$0.00

Source: Energy Information Administration (with permission from SNL), *Coal Market Report*

**Days of burn by non-lignite coal rank, January 2010 - January 2020**



Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

**Temperature – heating & cooling degree days (week ending Mar 19)**

Region	HDD Current	HDD deviation from:		CDD Current	CDD deviation from:	
		normal	last year		normal	last year
New England	172	-29	-15	0	0	0
Middle Atlantic	148	-38	-19	0	0	0
E N Central	177	-19	-7	0	0	0
W N Central	193	-2	2	0	-1	0
South Atlantic	65	-44	-40	21	10	9
E S Central	64	-40	-45	7	2	5
W S Central	30	-32	-46	30	18	27
Mountain	159	2	-11	0	-2	-2
Pacific	130	40	58	0	-1	0
United States	133	-14	-6	8	4	5

Note: HDD = heating degree day; CDD = cooling degree day

Source: National Oceanic and Atmospheric Administration

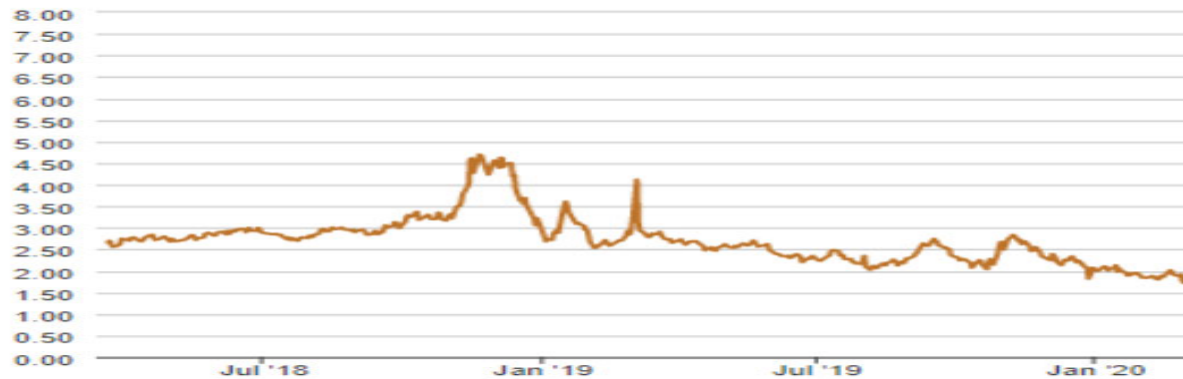
Source: Energy Information Administration, *Natural Gas Weekly Update*.

USGS Production of Selected Mineral Commodities	2019 Year to Date - 3rd Quarter	2018 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	628.0	624.0	1%
Cement (Mil. Mt.)	66.0	64.5	2%
Copper (000 Mt.)	958.0	912.0	5%
Gold (Mt.)	149.0	165.0	-10%
Gypsum (Mil. Mt.)	13.1	12.8	2%
Iron Ore (Mil. Mt.)	35.6	36.4	-2%
Lead (000 Mt.)	207.0	199.0	4%
Molybdenum (000 Mt.)	31.6	30.7	3%
Phosphate rock (Mil. Mt.)	17.5	20.2	-13%
Sand & gravel, construction (Mil. Mt.)	727.0	704.0	3%
Silver (Mt.)	786.0	678.0	16%
Soda ash (Mil. Mt.)	8.7	8.8	-1%
Stone, crushed (Mil. Mt.)	1,140.0	1,060.0	8%
Zinc (000 Mt.)	565.0	594.0	-5%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2019 data are preliminary estimates. W - withheld, N/A - not available

### Natural gas spot prices (Henry Hub)

dollars per million British thermal units



Source: Natural Gas Intelligence

Source: Energy Information Administration, *Natural Gas Weekly*.

### EIA Coal Stocks and Average Number of Days of Burn (Power Sector)

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	January 2020		January 2019		% Change of Stocks	December 2019		Char
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	4,450	335	2,973	147	49.7%	4,185	210	6.
	Subbituminous	162	307	121	275	33.7%	162	306	0.
South	Bituminous	23,563	136	17,266	89	36.5%	24,142	128	-2.
	Subbituminous	7,582	112	3,972	59	90.9%	6,868	94	10.
Midwest	Bituminous	12,363	113	6,955	61	77.8%	11,892	95	4.
	Subbituminous	25,470	124	21,699	101	17.4%	25,691	109	-0.
West	Bituminous	3,212	160	3,585	98	-10.4%	3,463	150	-7.
	Subbituminous	27,020	117	18,660	90	44.8%	23,027	86	17.
U.S. Total	Bituminous	43,589	137	30,779	85	41.6%	43,682	125	-0.
	Subbituminous	60,234	120	44,451	91	35.5%	55,748	97	8.

Source: Energy Information Administration, *Electricity Monthly Update*

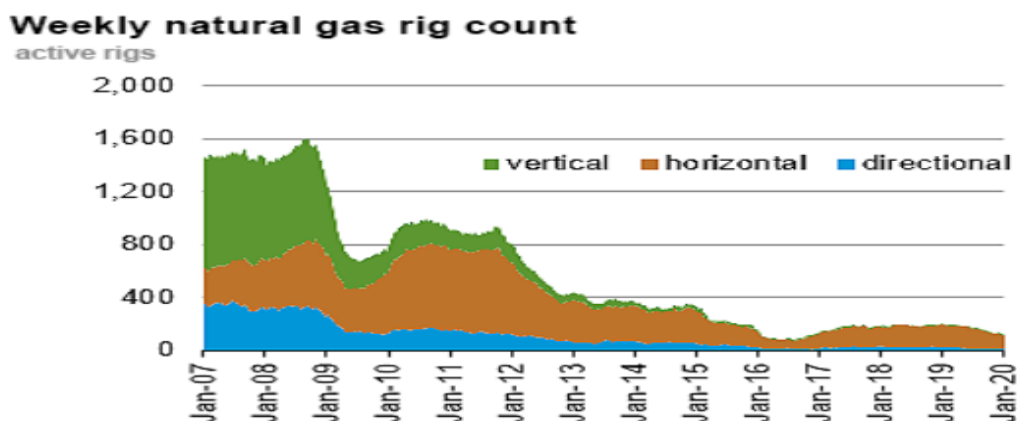
### EIA Working Natural Gas Underground Storage

Region	Stocks billion cubic feet (Bcf)		
	2020-03-20	2020-03-13	change
East	398	412	-14
Midwest	492	512	-20
Mountain	92	96	-4
Pacific	194	199	-5
South Central	829	814	15
Total	2,005	2,034	-29

Source: Form EIA-912, *Weekly Underground Natural Gas Storage Report*

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Natural Gas Rig Count



Source: Baker Hughes Inc.

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Oil and Natural Gas Rig Productivity

Region	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day		
	March 2020	April 2020	change	March 2020	April 2020	change
Anadarko	744	775	31	4,446	4,572	126
Appalachia	138	146	8	15,250	15,550	300
Bakken	1,384	1,397	13	2,064	2,092	28
Eagle Ford	1,448	1,467	19	4,936	4,956	20
Haynesville	24	24	-	10,314	10,345	31
Niobrara	1,233	1,237	4	4,286	4,309	23
Permian	807	807	-	1,580	1,580	-
Rig-weighted average	842	856	14	3,846	3,809	(37)

Source: Energy Information Administration, *Drilling Productivity Report*