

# National Mining Association

## Weekly Statistical Summary

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April 10, 2020 Edition  
(Data for Week Ending April 4, 2020)

Prepared by  
National Mining Association



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# NMA Weekly Statistical Summary

Vol. 58, No. 14  
Dated 04/10/20

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	04/04/20	04/06/19	% Chng	04/04/20	04/04/19	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	10,222	13,191	-22.5%	155,666	187,415	-16.9%
52 Weeks Ended	669,833	745,513	-10.2%			
AAR Coal Rail Cars Loaded:	57,504	60,983	-5.7%	860,961	1,035,013	-16.8%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>						
	February 20/19			Jan - Feb 20/19		
			% Chng			% Chng
Metallurgical	3,561	3,584	-0.6%	7,386	8,375	-11.8%
Steam Bit. *	3,262	3,118	4.6%	5,665	7,558	-25.0%
Lignite	9	7	28.6%	19	15	26.7%
Anthracite	3	4	-25.0%	6	55	-89.1%
<b>Total</b>	<b>6,835</b>	<b>6,713</b>	<b>1.8%</b>	<b>13,076</b>	<b>16,003</b>	<b>-18.3%</b>
<b>Imports:</b>						
	343	358	-4.2%	878	983	-10.7%
<b>Week Ended</b>						
	04/04/20	04/06/19	% Chng	<b>Cumulative Week 1 to</b>		
				04/04/20	04/06/19	% Chng
<b>EI Electric Total Output (Mil. Kwh)</b>	64,896	68,805	-5.7%	1,025,156	1,064,478	-3.7%
<b>EI Coal Region Output (Mil. Kwh)</b>	55,608	59,400	-6.4%	881,389	915,838	-3.8%
<b>AISI Raw Steel Output (000 Tons)</b>	1,534	1,892	-18.9%	25,067	25,773	-2.7%

## EIA (SNL ENERGY) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	04/03/20	03/27/20	% Chng	Wed.	04/01/20
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$55.20	\$53.55	3.1%	Henry Hub	1.60
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	46.80	45.40	3.1%	New York	1.38
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	33.30	33.30	0.0%	Chicago	1.51
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	11.55	11.60	-0.4%	Cal.Comp.Avg.	1.74
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	30.60	30.70	-0.3%		

Coal exports and Imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; SNL Energy; NGI's Daily Gas Price Index



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THE AMERICAN RESOURCE

National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

## EIA Estimated Weekly U.S. Coal Production Overview

Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	4/4/2020 (week 14)	3/28/2020 (week 13)	4/6/2019 (week 14)	4/4/2020	4/4/2019	% Change	4/4/2020	4/6/2019	% Change
Alabama	214	234	288	3,365	3,995	-15.8	13,420	14,683	-8.6
Alaska	16	17	18	254	263	-3.3	961	919	4.6
Arizona	.	.	127	.	1,580	-100.0	2,226	6,510	-65.8
Colorado	168	178	214	2,658	3,610	-26.4	11,494	14,126	-18.6
Illinois	662	746	884	10,758	13,539	-20.5	42,520	49,704	-14.5
Indiana	465	504	615	7,453	9,262	-19.5	29,920	34,957	-14.4
<b>Kentucky Total</b>	<b>531</b>	<b>573</b>	<b>704</b>	<b>8,330</b>	<b>10,438</b>	<b>-20.2</b>	<b>33,682</b>	<b>39,351</b>	<b>-14.4</b>
Eastern (KY)	190	208	277	3,037	4,070	-25.4	12,500	16,398	-23.8
Western (KY)	340	365	427	5,293	6,368	-16.9	21,182	22,953	-7.7
Louisiana	19	19	27	246	249	-1.2	1,398	1,474	-5.2
Maryland	25	27	28	376	396	-5.0	1,451	1,300	11.6
Mississippi	39	42	56	566	630	-10.2	2,617	2,887	-9.4
Missouri	2	3	4	39	52	-25.5	175	243	-28.0
Montana	469	508	611	7,021	7,455	-5.8	33,860	36,477	-7.2
New Mexico	267	286	291	4,162	3,903	6.6	14,918	12,619	18.2
North Dakota	364	415	450	5,652	7,462	-24.3	25,064	29,162	-14.1
Ohio	119	133	171	1,838	2,045	-10.1	7,523	8,506	-11.6
Oklahoma	3	3	4	46	66	-30.4	206	634	-67.5
<b>Pennsylvania Total</b>	<b>763</b>	<b>823</b>	<b>992</b>	<b>11,487</b>	<b>13,095</b>	<b>-12.3</b>	<b>48,113</b>	<b>50,284</b>	<b>-4.3</b>
Anthracite (PA)	44	42	48	613	551	11.4	2,641	1,987	32.9
Bituminous (PA)	719	781	944	10,874	12,544	-13.3	45,472	48,297	-5.8
Tennessee	7	7	8	88	76	16.1	446	241	85.1
Texas	320	335	388	4,954	6,671	-25.7	21,485	25,032	-14.2
Utah	238	255	291	3,707	4,331	-14.4	13,713	14,138	-3.0
Virginia	185	197	233	2,786	3,288	-15.2	11,881	12,762	-6.9
<b>West Virginia Total</b>	<b>1,406</b>	<b>1,500</b>	<b>1,839</b>	<b>21,338</b>	<b>24,924</b>	<b>-14.4</b>	<b>88,777</b>	<b>95,515</b>	<b>-7.1</b>
Northern (WV)	732	790	930	11,213	12,713	-11.8	45,323	47,032	-3.6
Southern (WV)	674	710	909	10,125	12,210	-17.1	43,454	48,484	-10.4
Wyoming	3,942	4,172	4,951	58,542	70,085	-16.5	263,984	293,989	-10.2
<b>Appalachian Total</b>	<b>2,909</b>	<b>3,128</b>	<b>3,835</b>	<b>44,316</b>	<b>51,888</b>	<b>-14.6</b>	<b>184,111</b>	<b>199,690</b>	<b>-7.8</b>
<b>Interior Total</b>	<b>1,850</b>	<b>2,017</b>	<b>2,404</b>	<b>29,356</b>	<b>36,837</b>	<b>-20.3</b>	<b>119,502</b>	<b>137,882</b>	<b>-13.3</b>
<b>Western Total</b>	<b>5,464</b>	<b>5,830</b>	<b>6,952</b>	<b>81,994</b>	<b>98,690</b>	<b>-16.9</b>	<b>366,220</b>	<b>407,940</b>	<b>-10.2</b>
<b>East of Mississippi River</b>	<b>4,415</b>	<b>4,785</b>	<b>5,816</b>	<b>68,387</b>	<b>81,687</b>	<b>-16.3</b>	<b>280,349</b>	<b>310,190</b>	<b>-9.6</b>
<b>West of Mississippi River</b>	<b>5,808</b>	<b>6,190</b>	<b>7,374</b>	<b>87,279</b>	<b>105,728</b>	<b>-17.4</b>	<b>389,484</b>	<b>435,322</b>	<b>-10.5</b>
Bituminous and Lignite	10,179	10,934	13,143	155,053	186,864	-17.0	667,191	743,526	-10.3
Anthracite	44	42	48	613	551	11.4	2,641	1,987	32.9
<b>U.S. Total</b>	<b>10,222</b>	<b>10,975</b>	<b>13,191</b>	<b>155,666</b>	<b>187,415</b>	<b>-16.9</b>	<b>669,833</b>	<b>745,513</b>	<b>-10.2</b>
Railroad Cars Loaded	57,504	60,983	75,048	860,961	1,035,013	-16.8	3,815,538	4,310,658	-11.5

Source: Energy Information Administration



## Weekly Electric Output

Volume 88 No. 14

### OUTPUT FOR WEEK ENDED - Apr 04, 2020

Apr 08, 2020

The net available amount of electric energy distributed by the Total Electric Utility Industry\* for the week ended Saturday, **Apr 04, 2020** was **64,896** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **164** on the weekly electric output index.

### WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended April 04		52 Weeks Ended April 04	
	GWh Output	% Increase Over Corresponding Week of 2019	GWh Output	% Increase Over Corresponding Period of 2019
New England	1,986	-1.3	115,151	-5.4
Mid-Atlantic	6,703	-7.9	420,267	-4.4
Central Industrial	10,527	-12.7	648,010	-5.2
West Central	5,282	-7.4	325,727	-3.8
Southeast	16,202	-6.0	1,016,306	-2.5
South Central	12,470	-1.5	770,096	1.2
Rocky Mountain	4,424	-0.7	285,224	0.6
Pacific Northwest	3,144	12.4	155,909	-1.0
Pacific Southwest	4,158	-9.5	266,857	-3.0
Total United States	64,896	-5.7	4,003,547	-2.4

### WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2020	Week Ended	2019	% Inc. (20/19)	52 Weeks Ended	2020	% Inc. (20/19)
Mar 14	69,145	Mar 16	70,792	-2.3	Mar 14	4,007,833	-2.5
Mar 21	69,392	Mar 23	69,913	-0.7	Mar 21	4,007,312	-2.4
Mar 28	68,232	Mar 30	68,088	0.2	Mar 28	4,007,456	-2.4
Apr 04	64,896	Apr 06	68,805	-5.7	Apr 04	4,003,547	-2.4
<b>Apr 04</b>	<b>1,025,156</b>	<b>Apr 06</b>	<b>1,064,478</b>	<b>-3.7</b>	<b>YEAR TO DATE, FIRST 14 WEEKS</b>		

### WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\*

SEASONALLY ADJUSTED 1982 = 100

Week Ended	2020	Week Ended	2019	Week Ended	2018
Mar 14	175	Mar 16	174	Mar 17	179
Mar 21	177	Mar 23	174	Mar 24	178
Mar 28	170	Mar 30	175	Mar 31	175
Apr 04	164	Apr 06	180	Apr 07	180

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**  
**(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	4-Apr 2020 GWh Output	6-Apr 2019 GWh Output	% Increase Over Corresponding Week	4-Apr 2020 GWh Output	6-Apr 2019 GWh Output	% Increase Over Corresponding Week	4-Apr 2020 GWh Output	6-Apr 2019 GWh Output	% Increase Over Corresponding Week
<b>New England</b>	1,986	2,013	-1.3%	<b>30,715</b>	<b>32,700</b>	<b>-6.1%</b>	115,151	121,669	-5.4%
<b>Mid-Atlantic</b>	6,703	7,275	-7.9%	<b>108,674</b>	<b>116,922</b>	<b>-7.1%</b>	420,267	439,395	-4.4%
<b>Central Industrial</b>	10,527	12,055	-12.7%	<b>173,674</b>	<b>186,140</b>	<b>-6.7%</b>	648,010	683,262	-5.2%
<b>West Central</b>	5,282	5,708	-7.5%	<b>84,699</b>	<b>88,844</b>	<b>-4.7%</b>	325,727	338,425	-3.8%
<b>Southeast</b>	16,202	17,243	-6.0%	<b>256,596</b>	<b>267,733</b>	<b>-4.2%</b>	1,016,306	1,042,352	-2.5%
<b>South Central</b>	12,470	12,665	-1.5%	<b>184,818</b>	<b>184,607</b>	<b>0.1%</b>	770,096	761,330	1.2%
<b>Rocky Mountain</b>	4,424	4,454	-0.7%	<b>72,928</b>	<b>71,592</b>	<b>1.9%</b>	285,224	283,504	0.6%
<b>Pacific Northwest</b>	3,144	2,797	12.4%	<b>47,903</b>	<b>49,496</b>	<b>-3.2%</b>	155,909	157,451	-1.0%
<b>Pacific Southwest</b>	4,158	4,595	-9.5%	<b>65,149</b>	<b>66,445</b>	<b>-2.0%</b>	266,857	275,148	-3.0%
<b>Total United States <sup>1/</sup></b>	<u>64,896</u>	<u>68,805</u>	-5.7%	<u><b>1,025,156</b></u>	<u><b>1,064,479</b></u>	<b>-3.7%</b>	4,003,547	4,102,536	-2.4%
<b>Coal Regions Only <sup>2/</sup></b>	55,608	59,400	-6.4%	<b>881,389</b>	<b>915,838</b>	<b>-3.8%</b>	3,465,630	3,548,268	-2.3%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE  
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April 6, 2020

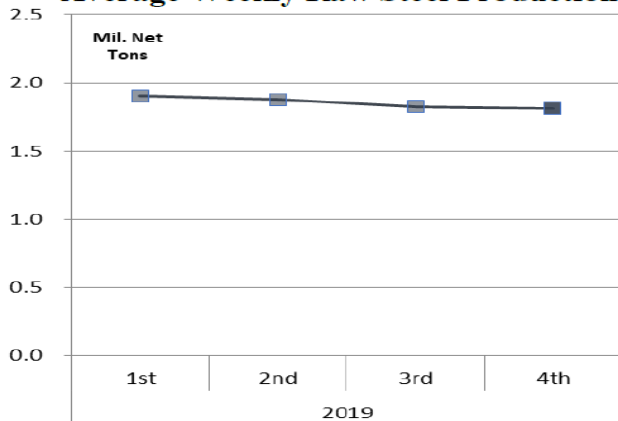
**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>	
				<u>Week Ending</u>	
				<u>Apr 4</u>	<u>Mar 28</u>
<b><u>Week Ending</u></b>				North East	202
				Great Lakes	608
April 4, 2020	1,534	-8.1	68.5	Midwest	155
April 4, 2019	1,892	-18.9	81.3	Southern	645
April 4, 2020	1,670	-9.8	71.6	Western	60
				<u>Total</u>	<u>1,670</u>
					1,534
<b><u>Year-to-Date +</u></b>					
April 4, 2020	25,067	-2.7	79.4		
April 4, 2019	25,773	-	81.5		

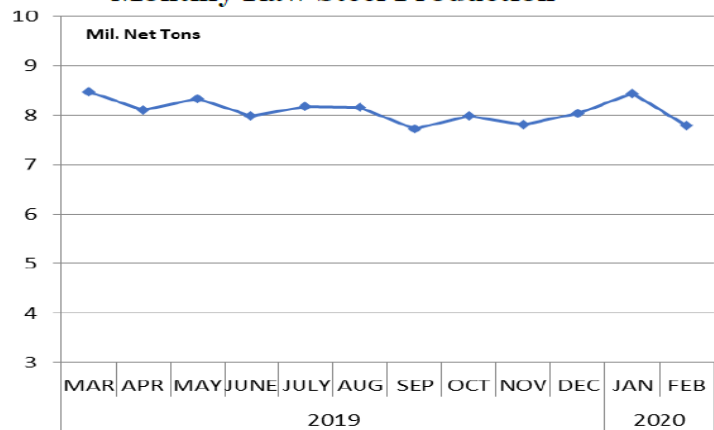
\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capacity for the first quarter 2020 is approximately 30.3 million net tons vs. 29.9 million net tons for the same period last year, and 30.4 million tons for the fourth quarter of 2019.

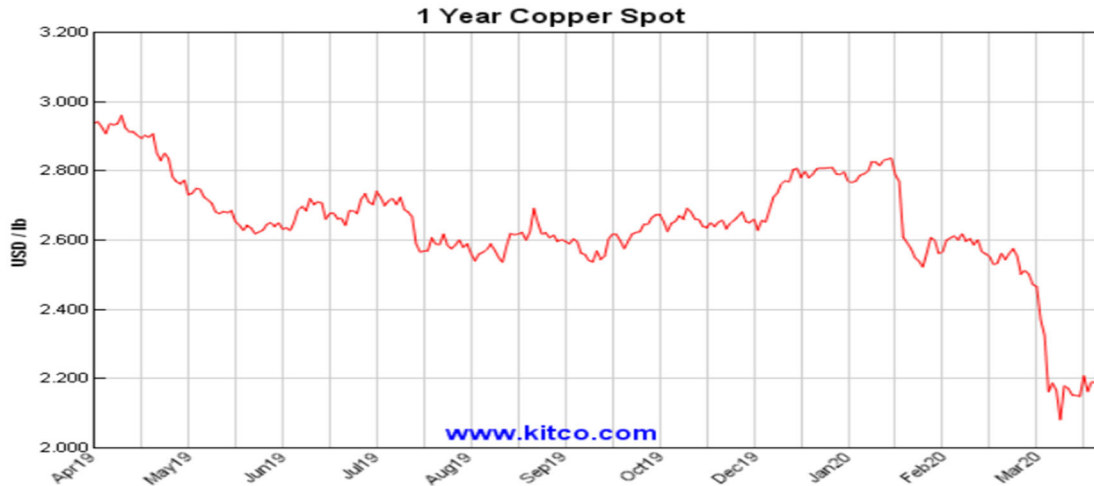
**Average Weekly Raw Steel Production**



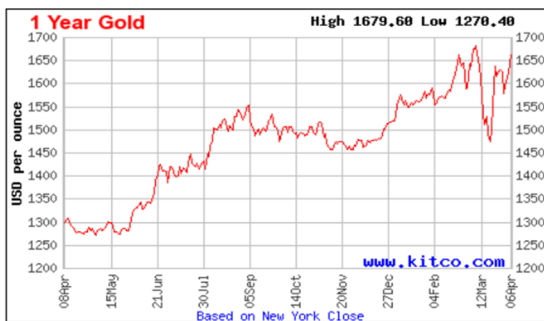
**Monthly Raw Steel Production**



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

### U.S. Rail Traffic<sup>1</sup>

Week 14, 2020 – Ended April 4, 2020

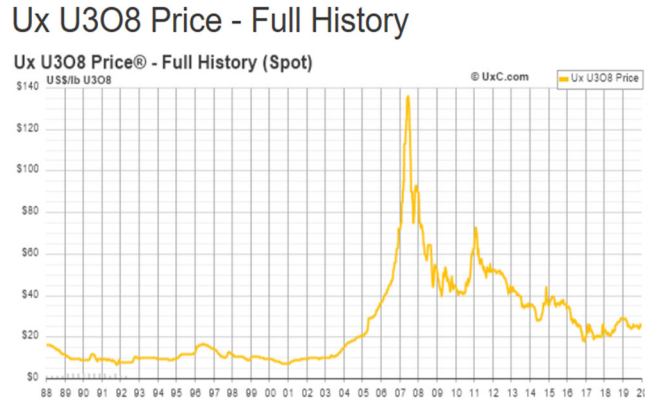
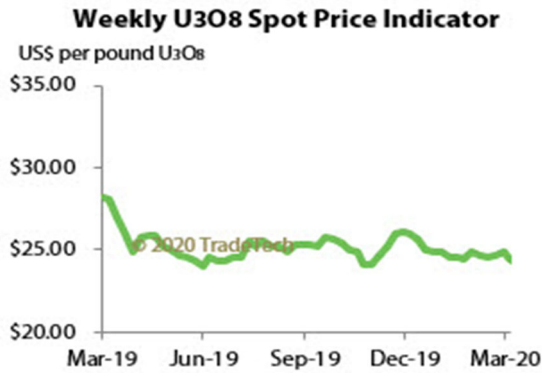
	This Week		Year-To-Date		
	Cars	vs 2019	Cumulative	Avg/wk <sup>2</sup>	vs 2019
<b>Total Carloads</b>	<b>210,911</b>	<b>-16.2%</b>	<b>3,203,962</b>	<b>228,854</b>	<b>-7.1%</b>
Chemicals	30,274	-6.5%	457,868	32,705	2.4%
Coal	57,504	-23.4%	891,046	63,646	-17.2%
Farm Products excl. Grain, and Food	15,431	-4.2%	221,442	15,817	1.6%
Forest Products	9,916	1.3%	136,524	9,752	-2.6%
Grain	20,855	-4.3%	281,841	20,132	-5.8%
Metallic Ores and Metals	21,473	-3.2%	289,584	20,685	-1.4%
Motor Vehicles and Parts	3,171	-81.9%	199,795	14,271	-12.6%
Nonmetallic Minerals	31,527	-12.6%	410,300	29,307	-7.1%
Petroleum and Petroleum Products	10,424	-10.2%	178,917	12,780	2.7%
Other	10,336	15.3%	136,645	9,760	6.1%
<b>Total Intermodal Units</b>	<b>218,184</b>	<b>-15.7%</b>	<b>3,396,469</b>	<b>242,605</b>	<b>-9.1%</b>
<b>Total Traffic</b>	<b>429,095</b>	<b>-15.9%</b>	<b>6,600,431</b>	<b>471,459</b>	<b>-8.1%</b>

<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

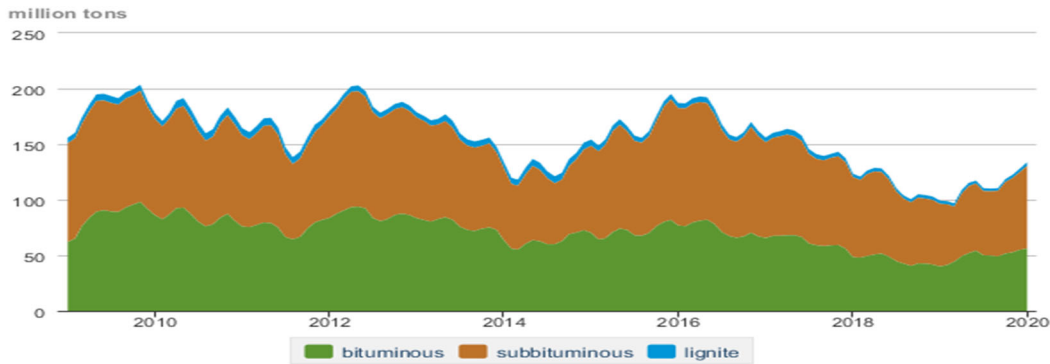
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

### Coal stocks by type, January 2009 - January 2020

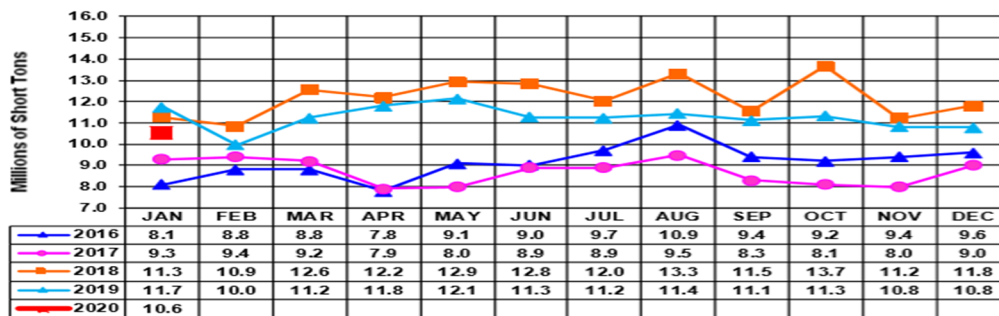


Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update

Source: Energy Information Administration, Electric Monthly Update

### Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

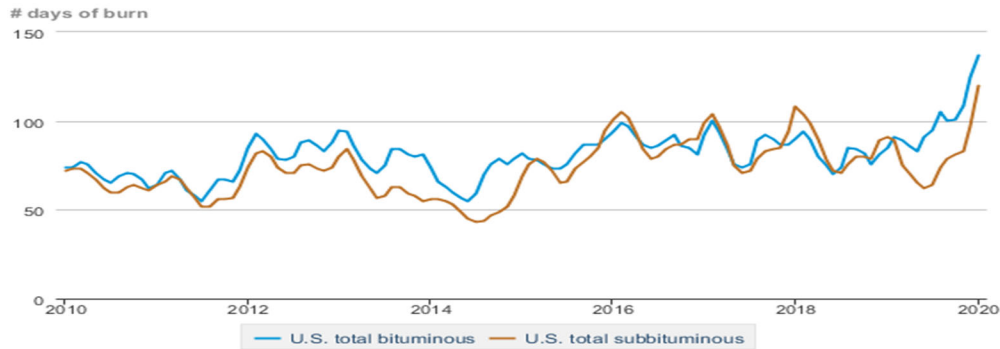
Source: Waterborne Commerce Statistics Center

**Average weekly coal commodity spot prices**  
dollars per short ton

	Week ending					Week ago
	03/06/20	03/13/20	03/20/20	03/27/20	04/03/20	change
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$58.00	\$58.00	\$53.55	\$53.55	\$55.20	\$1.65
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$44.05	\$44.05	\$45.40	\$45.40	\$46.80	\$1.40
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$33.45	\$33.45	\$33.30	\$33.30	\$33.30	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$11.60	\$11.60	\$11.60	\$11.60	\$11.55	\$-0.05
Uinta Basin 11,700 Btu, 0.8 SO <sub>2</sub>	\$30.90	\$30.90	\$30.70	\$30.70	\$30.60	\$-0.10

Source: Energy Information Administration (with permission from SNL), *Coal Market Report*

**Days of burn by non-lignite coal rank, January 2010 - January 2020**



Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

**Temperature – heating & cooling degree days (week ending Mar 26)**

Region	HDD Current	HDD deviation from:		CDD Current	CDD deviation from:	
		normal	last year		normal	last year
New England	175	-10	-16	0	0	0
Middle Atlantic	152	-17	-28	0	0	0
E N Central	177	0	-3	0	0	0
W N Central	176	1	28	0	-1	0
South Atlantic	69	-28	-38	28	16	19
E S Central	58	-33	-39	9	4	9
W S Central	33	-19	-6	33	20	19
Mountain	154	7	30	0	-3	-2
Pacific	118	34	28	0	-1	0
United States	131	-3	-2	9	4	6

Note: HDD = heating degree day; CDD = cooling degree day

Source: National Oceanic and Atmospheric Administration

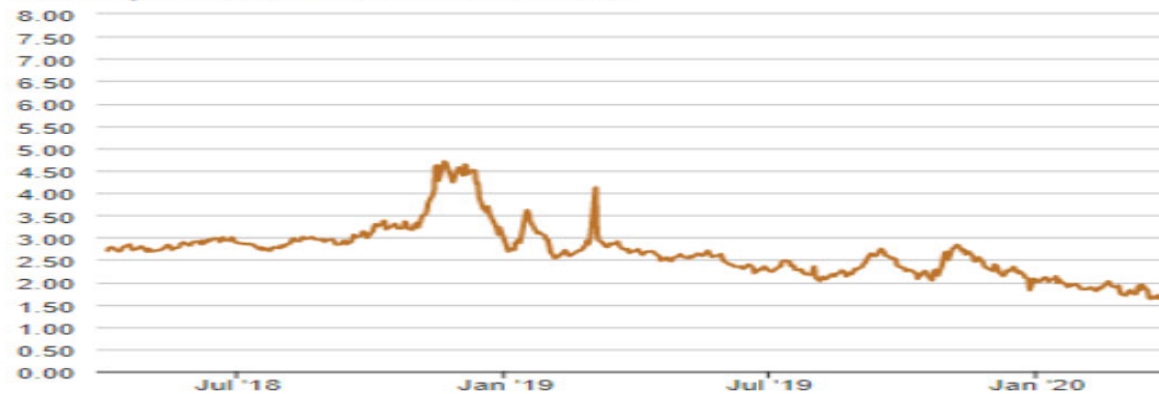
Source: Energy Information Administration, *Natural Gas Weekly Update*.

USGS Production of Selected Mineral Commodities	2019 Year to Date - 3rd Quarter	2018 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	628.0	624.0	1%
Cement (Mil. Mt.)	66.0	64.5	2%
Copper (000 Mt.)	958.0	912.0	5%
Gold (Mt.)	149.0	165.0	-10%
Gypsum (Mil. Mt.)	13.1	12.8	2%
Iron Ore (Mil. Mt.)	35.6	36.4	-2%
Lead (000 Mt.)	207.0	199.0	4%
Molybdenum (000 Mt.)	31.6	30.7	3%
Phosphate rock (Mil. Mt.)	17.5	20.2	-13%
Sand & gravel, construction (Mil. Mt.)	727.0	704.0	3%
Silver (Mt.)	786.0	678.0	16%
Soda ash (Mil. Mt.)	8.7	8.8	-1%
Stone, crushed (Mil. Mt.)	1,140.0	1,060.0	8%
Zinc (000 Mt.)	565.0	594.0	-5%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2019 data are preliminary estimates. W - withheld, N/A - not available

### Natural gas spot prices (Henry Hub)

dollars per million British thermal units



eia Source: Natural Gas Intelligence

Source: Energy Information Administration, *Natural Gas Weekly*.

### EIA Coal Stocks and Average Number of Days of Burn (Power Sector)

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	January 2020		January 2019		% Change of Stocks	December 2019		Char
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	4,450	335	2,973	147	49.7%	4,185	210	6.
	Subbituminous	162	307	121	275	33.7%	162	306	0.
South	Bituminous	23,563	136	17,266	89	36.5%	24,142	128	-2.
	Subbituminous	7,582	112	3,972	59	90.9%	6,868	94	10.
Midwest	Bituminous	12,363	113	6,955	61	77.8%	11,892	95	4.
	Subbituminous	25,470	124	21,699	101	17.4%	25,691	109	-0.
West	Bituminous	3,212	160	3,585	98	-10.4%	3,463	150	-7.
	Subbituminous	27,020	117	18,660	90	44.8%	23,027	86	17.
U.S. Total	Bituminous	43,589	137	30,779	85	41.6%	43,682	125	-0.
	Subbituminous	60,234	120	44,451	91	35.5%	55,748	97	8.

Source: Energy Information Administration, *Electricity Monthly Update*

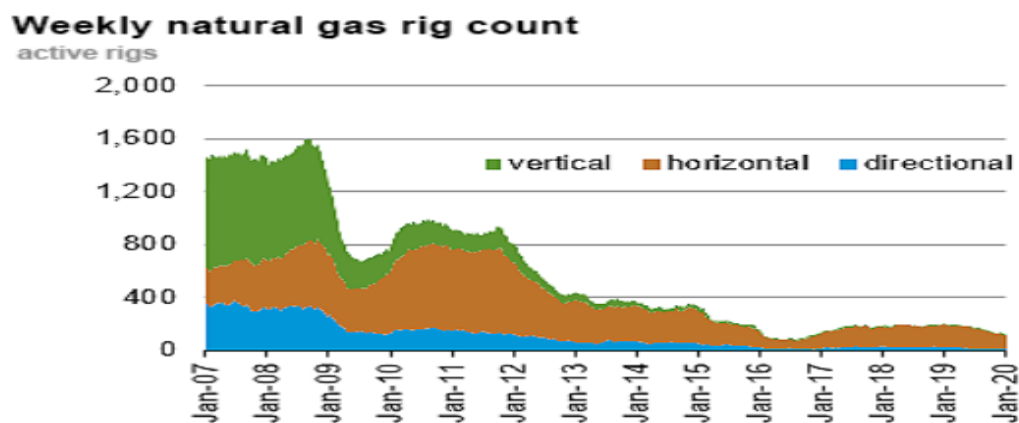
### EIA Working Natural Gas Underground Storage

Region	Stocks billion cubic feet (Bcf)		
	2020-03-27	2020-03-20	change
East	382	398	-16
Midwest	476	492	-16
Mountain	92	92	0
Pacific	197	194	3
South Central	840	829	11
Total	1,986	2,005	-19

Source: Form EIA-912, *Weekly Underground Natural Gas Storage Report*

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Natural Gas Rig Count



eia Source: Baker Hughes Inc.

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Oil and Natural Gas Rig Productivity

Region	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day		
	March 2020	April 2020	change	March 2020	April 2020	change
Anadarko	744	775	31	4,446	4,572	126
Appalachia	138	146	8	15,250	15,550	300
Bakken	1,384	1,397	13	2,064	2,092	28
Eagle Ford	1,448	1,467	19	4,936	4,956	20
Haynesville	24	24	-	10,314	10,345	31
Niobrara	1,233	1,237	4	4,286	4,309	23
Permian	807	807	-	1,580	1,580	-
Rig-weighted average	842	856	14	3,846	3,809	(37)

Source: Energy Information Administration, *Drilling Productivity Report*