

# National Mining Association

## Weekly Statistical Summary

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April 24, 2020 Edition  
(Data for Week Ending April 18, 2020)

Prepared by  
National Mining Association



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# NMA Weekly Statistical Summary

Vol. 58, No. 16  
Dated 04/24/20

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	04/18/20	04/20/19	% Chng	04/18/20	04/18/19	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	8,623	14,735	-41.5%	173,613	216,060	-19.6%
52 Weeks Ended	658,686	747,730	-11.9%			
AAR Coal Rail Cars Loaded:	48,423	84,216	-42.5%	961,852	1,198,728	-19.8%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>						
	February 20/19			Jan - Feb 20/19		
			% Chng			% Chng
Metallurgical	3,561	3,584	-0.6%	7,386	8,375	-11.8%
Steam Bit. *	3,262	3,118	4.6%	5,665	7,558	-25.0%
Lignite	9	7	28.6%	19	15	26.7%
Anthracite	3	4	-25.0%	6	55	-89.1%
<b>Total</b>	<b>6,835</b>	<b>6,713</b>	<b>1.8%</b>	<b>13,076</b>	<b>16,003</b>	<b>-18.3%</b>
<b>Imports:</b>						
	343	358	-4.2%	878	983	-10.7%
<b>Week Ended</b>						
	04/18/20	04/20/19	% Chng	<b>Cumulative Week 1 to</b>		
				04/18/20	04/20/19	% Chng
<b>EI Electric Total Output (Mil. Kwh)</b>	64,061	66,853	-4.2%	1,153,394	1,199,710	-3.9%
<b>EI Coal Region Output (Mil. Kwh)</b>	55,403	57,469	-3.6%	992,007	1,032,131	-3.9%
<b>AISI Raw Steel Output (000 Tons)</b>	1,277	1,892	-32.5%	27,600	29,557	-6.6%

## EIA (SNL ENERGY) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	04/17/20	04/10/20	% Chng	Wed.	04/15/20
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$55.20	\$55.20	0.0%	Henry Hub	1.64
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	46.80	46.80	0.0%	New York	1.55
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	33.30	33.30	0.0%	Chicago	1.63
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	11.55	11.55	0.0%	Cal.Comp.Avg.	1.79
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	30.60	30.60	0.0%		

Coal exports and Imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; SNL Energy; NGI's Daily Gas Price Index



**NMA**  
THE AMERICAN RESOURCE

National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

<b>EIA Estimated Weekly U.S. Coal Production Overview</b>									
<b>Coal-Producing Region &amp; State</b> <b>(thousand short tons)</b>	<b>Week Ended</b>			<b>Year to Date</b>			<b>52 Weeks Ended</b>		
	<b>4/18/2020</b> <b>(week 16)</b>	<b>4/11/2020</b> <b>(week 15)</b>	<b>4/20/2019</b> <b>(week 16)</b>	<b>4/18/2020</b>	<b>4/18/2019</b>	<b>% Change</b>	<b>4/18/2020</b>	<b>4/20/2019</b>	<b>% Change</b>
Alabama	188	199	323	3,752	4,622	-18.8	13,169	14,789	-11.0
Alaska	13	14	20	281	302	-6.9	948	932	1.7
Arizona	.	.	145	.	1,862	-100.0	1,940	6,544	-70.4
Colorado	144	152	233	2,954	4,063	-27.3	11,330	14,024	-19.2
Illinois	563	608	976	11,929	15,437	-22.7	41,764	49,828	-16.2
Indiana	375	415	680	8,243	10,585	-22.1	29,365	35,009	-16.1
<b>Kentucky Total</b>	<b>432</b>	<b>477</b>	<b>782</b>	<b>9,239</b>	<b>11,957</b>	<b>-22.7</b>	<b>33,048</b>	<b>39,415</b>	<b>-16.2</b>
Eastern (KY)	152	169	308	3,358	4,668	-28.1	12,213	16,361	-25.4
Western (KY)	280	308	474	5,882	7,289	-19.3	20,834	23,054	-9.6
Louisiana	19	19	31	285	310	-8.0	1,375	1,469	-6.4
Maryland	22	23	31	421	456	-7.7	1,435	1,318	8.9
Mississippi	35	37	64	638	755	-15.6	2,562	2,899	-11.6
Missouri	2	2	4	43	60	-28.3	171	241	-29.0
Montana	448	449	696	7,917	8,808	-10.1	33,382	36,503	-8.5
New Mexico	233	246	328	4,641	4,540	2.2	14,750	13,008	13.4
North Dakota	299	329	490	6,280	8,415	-25.4	24,724	29,106	-15.1
Ohio	95	108	196	2,041	2,426	-15.8	7,340	8,643	-15.1
Oklahoma	2	2	5	51	75	-32.4	202	605	-66.6
<b>Pennsylvania Total</b>	<b>621</b>	<b>693</b>	<b>1,120</b>	<b>12,800</b>	<b>15,272</b>	<b>-16.2</b>	<b>47,215</b>	<b>50,470</b>	<b>-6.4</b>
Anthracite (PA)	39	41	55	693	658	5.4	2,612	2,024	29.1
Bituminous (PA)	582	652	1,065	12,107	14,614	-17.2	44,603	48,446	-7.9
Tennessee	7	7	9	102	93	10.2	443	250	77.2
Texas	282	293	419	5,530	7,486	-26.1	21,233	24,896	-14.7
Utah	186	212	323	4,104	4,957	-17.2	13,473	14,322	-5.9
Virginia	160	170	260	3,117	3,793	-17.8	11,698	12,804	-8.6
<b>West Virginia Total</b>	<b>1,190</b>	<b>1,291</b>	<b>2,068</b>	<b>23,819</b>	<b>28,944</b>	<b>-17.7</b>	<b>87,174</b>	<b>95,874</b>	<b>-9.1</b>
Northern (WV)	602	666	1,045	12,481	14,744	-15.3	44,529	47,349	-6.0
Southern (WV)	588	624	1,023	11,337	14,200	-20.2	42,645	48,526	-12.1
Wyoming	3,309	3,577	5,533	65,428	80,842	-19.1	259,945	294,779	-11.8
<b>Appalachian Total</b>	<b>2,434</b>	<b>2,660</b>	<b>4,314</b>	<b>49,410</b>	<b>60,274</b>	<b>-18.0</b>	<b>180,687</b>	<b>200,510</b>	<b>-9.9</b>
<b>Interior Total</b>	<b>1,559</b>	<b>1,685</b>	<b>2,654</b>	<b>32,599</b>	<b>41,996</b>	<b>-22.4</b>	<b>117,506</b>	<b>138,002</b>	<b>-14.9</b>
<b>Western Total</b>	<b>4,630</b>	<b>4,979</b>	<b>7,767</b>	<b>91,604</b>	<b>113,789</b>	<b>-19.5</b>	<b>360,493</b>	<b>409,217</b>	<b>-11.9</b>
<b>East of Mississippi River</b>	<b>3,687</b>	<b>4,028</b>	<b>6,509</b>	<b>76,101</b>	<b>94,340</b>	<b>-19.3</b>	<b>275,213</b>	<b>311,301</b>	<b>-11.6</b>
<b>West of Mississippi River</b>	<b>4,936</b>	<b>5,297</b>	<b>8,227</b>	<b>97,512</b>	<b>121,720</b>	<b>-19.9</b>	<b>383,473</b>	<b>436,429</b>	<b>-12.1</b>
Bituminous and Lignite	8,584	9,283	14,680	172,920	215,402	-19.7	656,074	745,706	-12.0
Anthracite	39	41	55	693	658	5.4	2,612	2,024	29.1
<b>U.S. Total</b>	<b>8,623</b>	<b>9,324</b>	<b>14,735</b>	<b>173,613</b>	<b>216,060</b>	<b>-19.6</b>	<b>658,686</b>	<b>747,730</b>	<b>-11.9</b>
Railroad Cars Loaded	48,423	52,468	84,216	961,852	1,198,728	-19.8	3,750,148	4,320,553	-13.2

Source: Energy Information Administration



# Weekly Electric Output

Volume 88 No. 16

**OUTPUT FOR WEEK ENDED - Apr 18, 2020**

**Apr 22, 2020**

The net available amount of electric energy distributed by the Total Electric Utility Industry\* for the week ended Saturday, **Apr 18, 2020** was **64,061** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **164** on the weekly electric output index.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**

(48 CONTIGUOUS STATES)

	Week Ended April 18		52 Weeks Ended April 18	
	GWh Output	% Increase Over Corresponding Week of 2019	GWh Output	% Increase Over Corresponding Period of 2019
New England	1,858	-3.5	114,906	-5.4
Mid-Atlantic	6,575	-4.5	419,416	-4.3
Central Industrial	10,744	-6.9	646,055	-5.2
West Central	5,402	-3.2	325,060	-3.8
Southeast	16,232	-3.1	1,014,634	-2.6
South Central	12,187	-1.9	769,908	1.1
Rocky Mountain	4,263	-0.8	284,883	0.5
Pacific Northwest	2,731	-1.9	155,743	-1.0
Pacific Southwest	4,069	-13.0	265,947	-3.3
Total United States	64,061	-4.2	3,996,552	-2.5

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2020	Week Ended	2019	% Inc. (20/19)	52 Weeks Ended	2020	% Inc. (20/19)
Mar 28	68,232	Mar 30	68,088	0.2	Mar 28	4,007,456	-2.4
Apr 04	64,896	Apr 06	68,805	-5.7	Apr 04	4,003,547	-2.4
Apr 11	64,177	Apr 13	68,379	-6.1	Apr 11	3,999,345	-2.5
Apr 18	64,061	Apr 20	66,853	-4.2	Apr 18	3,996,552	-2.5
<b>Apr 18</b>	<b>1,153,394</b>	<b>Apr 20</b>	<b>1,199,710</b>	<b>-3.9</b>	<b>YEAR TO DATE, FIRST 16 WEEKS</b>		

**WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\***

**SEASONALLY ADJUSTED 1982 = 100**

Week Ended	2020	Week Ended	2019	Week Ended	2018
Mar 28	170	Mar 30	175	Mar 31	175
Apr 04	164	Apr 06	180	Apr 07	180
Apr 11	164	Apr 13	180	Apr 14	182
Apr 18	164	Apr 20	176	Apr 21	178

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	18-Apr 2020 GWh Output	20-Apr 2019 GWh Output	% Increase Over Corresponding Week	18-Apr 2020 GWh Output	20-Apr 2019 GWh Output	% Increase Over Corresponding Week	18-Apr 2020 GWh Output	20-Apr 2019 GWh Output	% Increase Over Corresponding Week
<b>New England</b>	1,858	1,925	-3.5%	<b>34,416</b>	<b>36,645</b>	<b>-6.1%</b>	114,906	121,461	-5.4%
<b>Mid-Atlantic</b>	6,575	6,881	-4.4%	<b>121,604</b>	<b>130,703</b>	<b>-7.0%</b>	419,416	438,100	-4.3%
<b>Central Industrial</b>	10,744	11,540	-6.9%	<b>194,588</b>	<b>209,008</b>	<b>-6.9%</b>	646,055	681,370	-5.2%
<b>West Central</b>	5,402	5,578	-3.2%	<b>95,337</b>	<b>100,149</b>	<b>-4.8%</b>	325,060	337,744	-3.8%
<b>Southeast</b>	16,232	16,757	-3.1%	<b>289,043</b>	<b>301,852</b>	<b>-4.2%</b>	1,014,634	1,041,336	-2.6%
<b>South Central</b>	12,187	12,417	-1.9%	<b>209,988</b>	<b>209,966</b>	<b>0.0%</b>	769,908	761,808	1.1%
<b>Rocky Mountain</b>	4,263	4,296	-0.8%	<b>81,447</b>	<b>80,453</b>	<b>1.2%</b>	284,883	283,537	0.5%
<b>Pacific Northwest</b>	2,731	2,784	-1.9%	<b>53,478</b>	<b>55,237</b>	<b>-3.2%</b>	155,743	157,278	-1.0%
<b>Pacific Southwest</b>	4,069	4,675	-13.0%	<b>73,493</b>	<b>75,698</b>	<b>-2.9%</b>	265,947	274,938	-3.3%
<b>Total United States</b> <sup>1/</sup>	64,061	66,853	-4.2%	<b>1,153,394</b>	<b>1,199,711</b>	<b>-3.9%</b>	3,996,552	4,097,572	-2.5%
<b>Coal Regions Only</b> <sup>2/</sup>	55,403	57,469	-3.6%	<b>992,007</b>	<b>1,032,131</b>	<b>-3.9%</b>	3,459,956	3,543,895	-2.4%

Notes: EEl output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEl survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEl), *Weekly Electric Output Report*.

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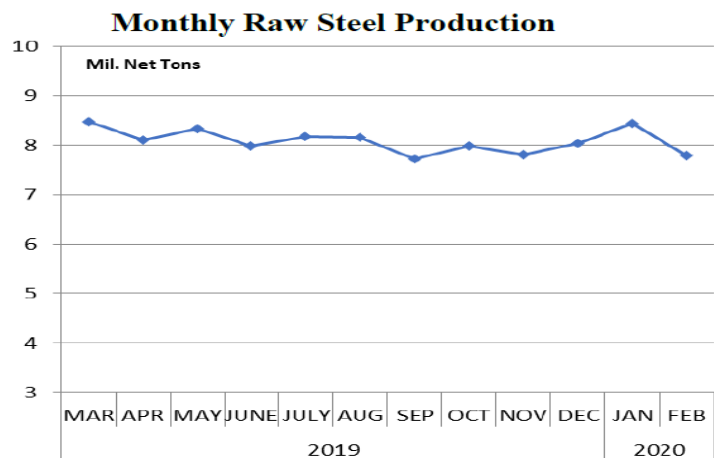
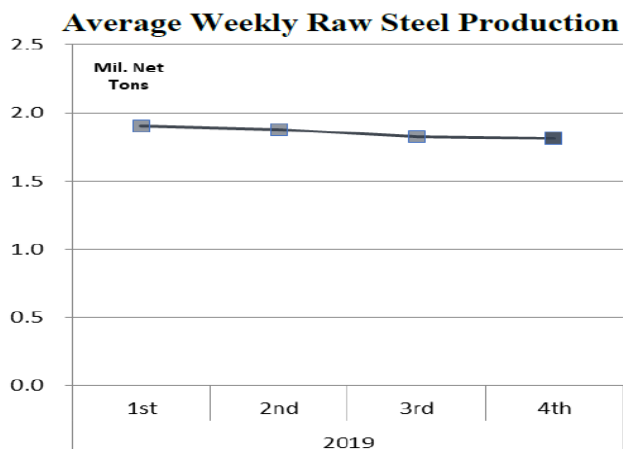
April 20, 2020

**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>	<u>Week Ending</u>	
				<u>Apr 18</u>	<u>Apr 11</u>	
<b><u>Week Ending</u></b>				North East	116	104
				Great Lakes	443	430
April 18, 2020	1,277	1.7	57.0	Midwest	124	122
April 18, 2019	1,892	32.5	81.3	Southern	539	556
April 11, 2020	1,256	-18.1	56.1	Western	55	44
				<b>Total</b>	<b>1,277</b>	<b>1,256</b>
<b><u>Year-to-Date +</u></b>						
April 18, 2020	27,600	-6.6	76.6			
April 18, 2019	29,557	-	81.5			

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capacity for the second quarter 2020 is approximately 29.1 million net tons vs. 30.3 million net tons for the same period last year, and 30.1 million tons for the first quarter of 2020.



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

**U.S. Rail Traffic<sup>1</sup>**  
 Week 16, 2020 – Ended April 18, 2020

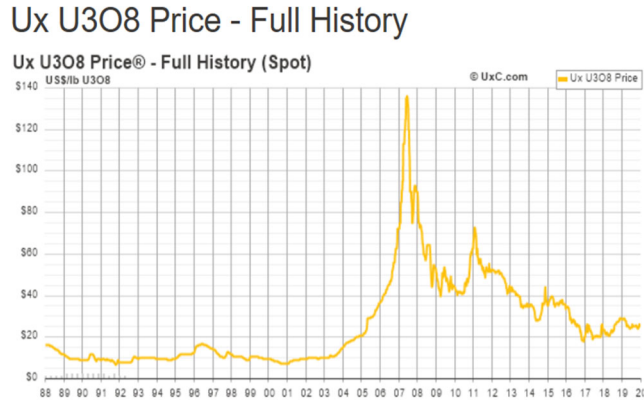
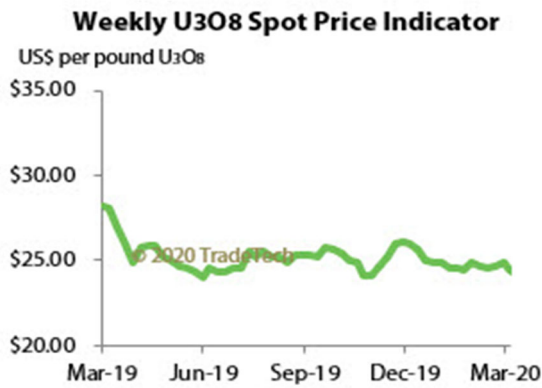
	This Week		Year-To-Date		
	Cars	vs 2019	Cumulative	Avg/wk <sup>2</sup>	vs 2019
<b>Total Carloads</b>	<b>189,598</b>	<b>-27.5%</b>	<b>3,592,286</b>	<b>224,518</b>	<b>-9.5%</b>
Chemicals	29,096	-9.4%	515,958	32,247	0.9%
Coal	48,423	-42.3%	991,937	61,996	-20.1%
Farm Products excl. Grain, and Food	13,503	-11.1%	249,240	15,578	0.0%
Forest Products	8,656	-7.8%	154,414	9,651	-3.1%
Grain	20,690	-16.2%	324,768	20,298	-6.0%
Metallic Ores and Metals	17,264	-20.9%	324,797	20,300	-4.4%
Motor Vehicles and Parts	1,943	-88.2%	203,923	12,745	-22.4%
Nonmetallic Minerals	30,377	-14.6%	472,328	29,521	-7.7%
Petroleum and Petroleum Products	10,946	-15.0%	200,431	12,527	0.0%
Other	8,700	-10.0%	154,490	9,656	4.3%
<b>Total Intermodal Units</b>	<b>213,685</b>	<b>-19.1%</b>	<b>3,823,931</b>	<b>238,996</b>	<b>-10.4%</b>
<b>Total Traffic</b>	<b>403,283</b>	<b>-23.3%</b>	<b>7,416,217</b>	<b>463,514</b>	<b>-10.0%</b>

<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

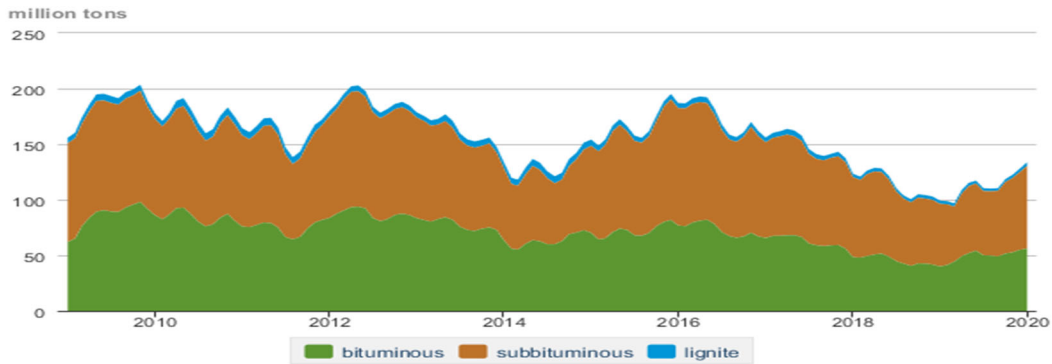
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

### Coal stocks by type, January 2009 - January 2020

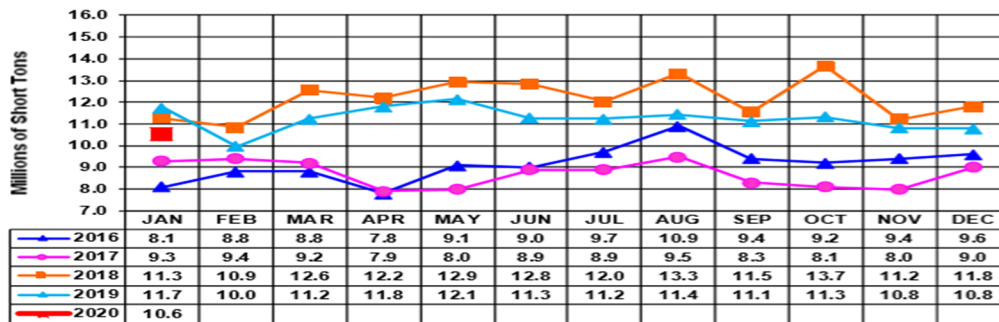


Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update

Source: Energy Information Administration, Electric Monthly Update

### Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

**Average weekly coal commodity spot prices**  
dollars per short ton

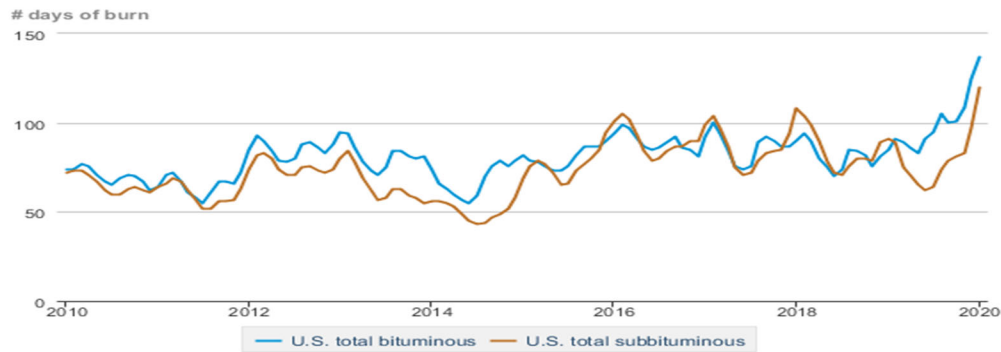
	Week ending					Week ago
	03/20/20	03/27/20	04/03/20	04/10/20	04/17/20	change
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$53.55	\$53.55	\$55.20	\$55.20	\$55.20	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$45.40	\$45.40	\$46.80	\$46.80	\$46.80	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$33.30	\$33.30	\$33.30	\$33.30	\$33.30	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$11.60	\$11.60	\$11.55	\$11.55	\$11.55	\$0.00
Uinta Basin 11,700 Btu, 0.8 SO <sub>2</sub>	\$30.70	\$30.70	\$30.60	\$30.60	\$30.60	\$0.00

Source: With permission, [S&P Global](#)

Note: Prompt quarter delivery coal prices by each region are shown above. The prompt quarter is the quarter that follows the current quarter. For example, the second quarter is the prompt quarter of a period from January to the end of March. In the row headings, the Btu values represent heat content per pound of coal, and the SO<sub>2</sub> values reflect pounds of SO<sub>2</sub> per MMBtu. Because the historical spot price data are proprietary, they cannot be released by EIA; see [S&P Global](#). [S&P Global](#)

Source: Energy Information Administration (with permission from SNL), *Coal Market Report*

**Days of burn by non-lignite coal rank, January 2010 - January 2020**



Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

**Temperature – heating & cooling degree days (week ending Apr 09)**

Region	HDD Current	HDD deviation from:		CDD Current	CDD deviation from:	
		normal	last year		normal	last year
New England	129	-26	-26	0	0	0
Middle Atlantic	95	-43	-14	0	0	0
E N Central	107	-36	9	0	0	0
W N Central	133	-3	40	3	2	3
South Atlantic	35	-36	-2	27	14	0
E S Central	26	-40	-4	14	9	4
W S Central	31	-3	21	38	22	1
Mountain	120	-7	34	2	-4	-6
Pacific	113	38	55	0	-2	0
United States	91	-16	16	11	7	0

Note: HDD = heating degree day; CDD = cooling degree day

Source: National Oceanic and Atmospheric Administration

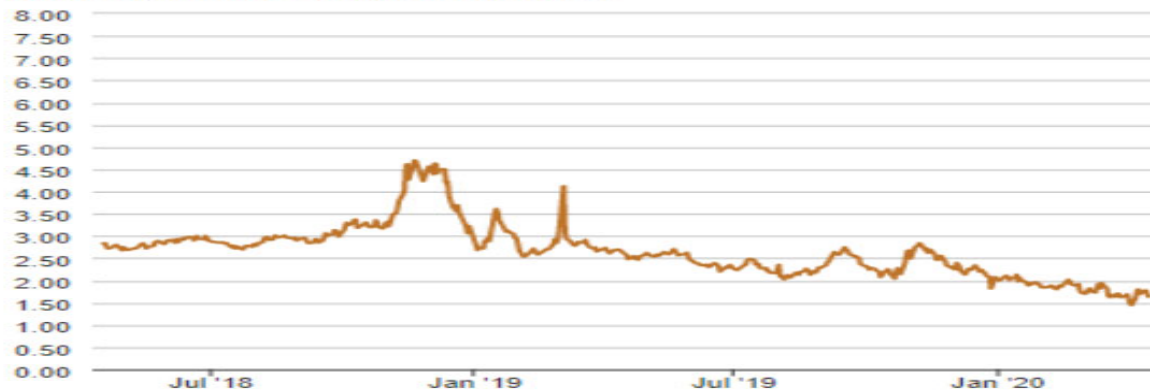
Source: Energy Information Administration, *Natural Gas Weekly Update*.

USGS Production of Selected Mineral Commodities	2019 Year to Date - 3rd Quarter	2018 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	628.0	624.0	1%
Cement (Mil. Mt.)	66.0	64.5	2%
Copper (000 Mt.)	958.0	912.0	5%
Gold (Mt.)	149.0	165.0	-10%
Gypsum (Mil. Mt.)	13.1	12.8	2%
Iron Ore (Mil. Mt.)	35.6	36.4	-2%
Lead (000 Mt.)	207.0	199.0	4%
Molybdenum (000 Mt.)	31.6	30.7	3%
Phosphate rock (Mil. Mt.)	17.5	20.2	-13%
Sand & gravel, construction (Mil. Mt.)	727.0	704.0	3%
Silver (Mt.)	786.0	678.0	16%
Soda ash (Mil. Mt.)	8.7	8.8	-1%
Stone, crushed (Mil. Mt.)	1,140.0	1,060.0	8%
Zinc (000 Mt.)	565.0	594.0	-5%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2019 data are preliminary estimates. W - withheld, N/A - not available

### Natural gas spot prices (Henry Hub)

dollars per million British thermal units



eia Source: Natural Gas Intelligence

Source: Energy Information Administration, *Natural Gas Weekly*.

### EIA Coal Stocks and Average Number of Days of Burn (Power Sector)

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	January 2020		January 2019		% Change of Stocks	December 2019		Change of Days of Burn
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	4,450	335	2,973	147	49.7%	4,185	210	6.0
	Subbituminous	162	307	121	275	33.7%	162	306	0.0
South	Bituminous	23,563	136	17,266	89	36.5%	24,142	128	-2.0
	Subbituminous	7,582	112	3,972	59	90.9%	6,868	94	10.0
Midwest	Bituminous	12,363	113	6,955	61	77.8%	11,892	95	4.0
	Subbituminous	25,470	124	21,699	101	17.4%	25,691	109	-0.0
West	Bituminous	3,212	160	3,585	98	-10.4%	3,463	150	-7.0
	Subbituminous	27,020	117	18,660	90	44.8%	23,027	86	17.0
U.S. Total	Bituminous	43,589	137	30,779	85	41.6%	43,682	125	-0.0
	Subbituminous	60,234	120	44,451	91	35.5%	55,748	97	8.0

Source: Energy Information Administration, *Electricity Monthly Update*

### EIA Working Natural Gas Underground Storage

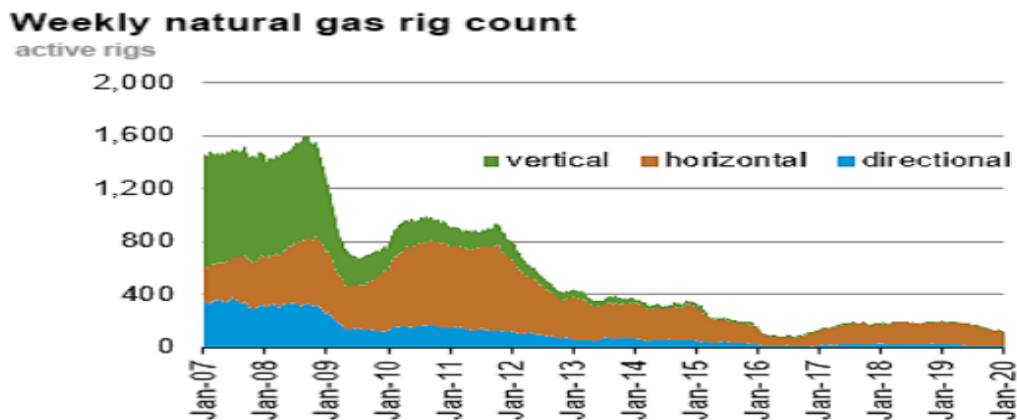
**Working gas in underground storage**

Region	Stocks billion cubic feet (Bcf)		
	2020-04-10	2020-04-03	change
East	400	382	18
Midwest	487	475	12
Mountain	95	92	3
Pacific	203	203	0
South Central	912	872	40
<b>Total</b>	<b>2,097</b>	<b>2,024</b>	<b>73</b>

Source: Form EIA-912, *Weekly Underground Natural Gas Storage Report*

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Natural Gas Rig Count



eia Source: Baker Hughes Inc.

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Oil and Natural Gas Rig Productivity

Region	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day		
	April 2020	May 2020	change	April 2020	May 2020	change
Anadarko	675	689	14	3,994	4,074	80
Appalachia	133	136	3	14,583	14,874	291
Bakken	1,249	1,274	25	1,965	2,004	39
Eagle Ford	1,231	1,255	24	4,194	4,278	84
Haynesville	22	23	1	9,782	9,977	195
Niobrara	1,106	1,128	22	3,843	3,920	77
Permian	677	690	13	1,347	1,374	27
Rig-weighted average	730	741	11	3,420	3,471	51

Source: Energy Information Administration, *Drilling Productivity Report*