

# National Mining Association

## Weekly Statistical Summary

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June 5, 2020 Edition  
(Data for Week Ending May 30, 2020)

Prepared by  
National Mining Association



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# NMA Weekly Statistical Summary

Vol. 58, No. 22  
Dated 06/05/20

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	05/30/20	06/01/19	% Chng	05/30/20	05/30/19	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	8,192	12,377	-33.8%	222,643	300,341	-25.9%
52 Weeks Ended	624,096	749,304	-16.7%			
AAR Coal Rail Cars Loaded:	46,144	70,737	-34.8%	1,241,063	1,680,421	-26.1%
Coal Production Month Ended - Apr.	<b>April 20/19</b> 38,282	<b>% Chng</b> 61,007	<b>% Chng</b> -37.2%	<b>Jan - Apr 20/19</b> 188,074	<b>% Chng</b> 240,544	<b>% Chng</b> -21.8%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>	<b>April 20/19</b>		<b>% Chng</b>	<b>Jan - Apr 20/19</b>		<b>% Chng</b>
Metallurgical	3,446	4,655	-26.0%	15,114	18,518	-18.4%
Steam Bit. *	2,018	3,579	-43.6%	10,274	14,857	-30.8%
Lignite	7	10	-30.0%	34	32	6.3%
Anthracite	12	47	-74.5%	55	108	-49.1%
<b>Total</b>	<b>5,483</b>	<b>8,291</b>	<b>-33.9%</b>	<b>25,477</b>	<b>33,515</b>	<b>-24.0%</b>
<b>Imports:</b>	365	537	-32.0%	1,704	2,225	-23.4%
	Week Ended			Cumulative Week 1 to		
	05/30/20	06/01/19	% Chng	05/30/20	06/01/19	% Chng
<b>EI Electric Total Output (Mil. Kwh)</b>	72,774	77,831	-6.5%	1,555,198	1,631,840	-4.7%
<b>EI Coal Region Output (Mil. Kwh)</b>	62,801	68,658	-8.5%	1,338,511	1,408,264	-5.0%
<b>AISI Raw Steel Output (000 Tons)</b>	1,206	1,880	-35.9%	34,296	40,858	-16.1%

## EIA (SNL ENERGY) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	05/29/20	05/22/20	% Chng	Wed.	05/27/20
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$55.45	\$54.65	1.5%	Henry Hub	1.72
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	43.50	42.05	3.4%	New York	1.62
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	34.00	32.05	6.1%	Chicago	1.73
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	11.45	11.50	-0.4%	Cal.Comp.Avg.	2.18
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	28.90	29.85	-3.2%		

Coal exports and Imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; SNL Energy; NGI's Daily Gas Price Index



**NMA**  
THE AMERICAN RESOURCE

National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

EIA Estimated Weekly U.S. Coal Production Overview									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	5/30/2020 (week 22)	5/23/2020 (week 21)	6/1/2019 (week 22)	5/30/2020	5/30/2019	% Change	5/30/2020	6/1/2019	% Change
Alabama	175	178	271	4,775	6,468	-26.2	12,361	15,000	-17.6
Alaska	13	13	17	401	418	-4.1	953	962	-0.9
Arizona	.	.	122	.	2,690	-100.0	1,119	6,598	-83.0
Colorado	143	136	195	3,850	5,393	-28.6	10,906	13,630	-20.0
Illinois	517	546	820	13,733	21,019	-34.7	38,029	49,864	-23.7
Indiana	344	372	571	9,125	14,476	-37.0	26,387	34,927	-24.5
<b>Kentucky Total</b>	<b>401</b>	<b>428</b>	<b>657</b>	<b>10,917</b>	<b>16,427</b>	<b>-33.5</b>	<b>30,289</b>	<b>39,337</b>	<b>-23.0</b>
Eastern (KY)	139	152	259	3,683	6,429	-42.7	10,792	16,140	-33.1
Western (KY)	262	276	398	7,233	9,999	-27.7	19,497	23,197	-16.0
Louisiana	23	17	26	584	488	19.7	1,497	1,443	3.7
Maryland	19	21	26	497	633	-21.5	1,336	1,361	-1.8
Mississippi	33	33	54	857	1,123	-23.7	2,416	2,915	-17.1
Missouri	2	2	3	60	83	-27.3	166	235	-29.4
Montana	457	403	585	11,441	12,791	-10.6	32,953	36,336	-9.3
New Mexico	189	221	275	5,059	6,415	-21.1	13,309	14,078	-5.5
North Dakota	305	296	412	9,797	11,218	-12.7	25,461	28,763	-11.5
Ohio	80	97	164	2,087	3,545	-41.1	6,274	8,990	-30.2
Oklahoma	2	2	4	20	102	-80.1	145	518	-72.0
<b>Pennsylvania Total</b>	<b>599</b>	<b>622</b>	<b>941</b>	<b>16,577</b>	<b>21,679</b>	<b>-23.5</b>	<b>44,635</b>	<b>50,645</b>	<b>-11.9</b>
Anthracite (PA)	37	37	46	987	974	1.3	2,592	2,119	22.3
Bituminous (PA)	561	585	894	15,590	20,706	-24.7	42,043	48,526	-13.4
Tennessee	7	6	7	150	144	4.6	440	276	59.4
Texas	279	263	352	7,350	9,885	-25.7	20,672	24,333	-15.0
Utah	167	190	271	5,155	6,802	-24.2	12,694	14,770	-14.1
Virginia	159	153	218	4,496	5,281	-14.9	11,602	12,839	-9.6
<b>West Virginia Total</b>	<b>1,109</b>	<b>1,158</b>	<b>1,737</b>	<b>28,306</b>	<b>40,772</b>	<b>-30.6</b>	<b>79,926</b>	<b>96,241</b>	<b>-17.0</b>
Northern (WV)	547	598	877	14,109	20,718	-31.9	40,229	47,947	-16.1
Southern (WV)	562	560	860	14,197	20,054	-29.2	39,697	48,294	-17.8
Wyoming	3,170	3,209	4,648	87,408	112,490	-22.3	250,526	295,241	-15.1
<b>Appalachian Total</b>	<b>2,287</b>	<b>2,386</b>	<b>3,624</b>	<b>60,571</b>	<b>84,950</b>	<b>-28.7</b>	<b>167,366</b>	<b>201,493</b>	<b>-16.9</b>
<b>Interior Total</b>	<b>1,462</b>	<b>1,511</b>	<b>2,229</b>	<b>38,962</b>	<b>57,174</b>	<b>-31.9</b>	<b>108,810</b>	<b>137,432</b>	<b>-20.8</b>
<b>Western Total</b>	<b>4,444</b>	<b>4,467</b>	<b>6,524</b>	<b>123,111</b>	<b>158,216</b>	<b>-22.2</b>	<b>347,921</b>	<b>410,378</b>	<b>-15.2</b>
<b>East of Mississippi River</b>	<b>3,443</b>	<b>3,613</b>	<b>5,467</b>	<b>91,519</b>	<b>131,566</b>	<b>-30.4</b>	<b>253,695</b>	<b>312,397</b>	<b>-18.8</b>
<b>West of Mississippi River</b>	<b>4,750</b>	<b>4,752</b>	<b>6,910</b>	<b>131,125</b>	<b>168,774</b>	<b>-22.3</b>	<b>370,401</b>	<b>436,907</b>	<b>-15.2</b>
<b>Bituminous and Lignite</b>	<b>8,155</b>	<b>8,328</b>	<b>12,330</b>	<b>221,656</b>	<b>299,367</b>	<b>-26.0</b>	<b>621,504</b>	<b>747,184</b>	<b>-16.8</b>
<b>Anthracite</b>	<b>37</b>	<b>37</b>	<b>46</b>	<b>987</b>	<b>974</b>	<b>1.3</b>	<b>2,592</b>	<b>2,119</b>	<b>22.3</b>
<b>U.S. Total</b>	<b>8,192</b>	<b>8,365</b>	<b>12,377</b>	<b>222,643</b>	<b>300,341</b>	<b>-25.9</b>	<b>624,096</b>	<b>749,304</b>	<b>-16.7</b>
Railroad Cars Loaded	46,144	46,863	70,737	1,241,063	1,680,421	-26.1	3,551,435	4,321,073	-17.8

Source: Energy Information Administration



**Weekly Electric Output**

**Volume 88 No. 22**

**OUTPUT FOR WEEK ENDED - May 30, 2020**

**Jun 03, 2020**

The net available amount of electric energy distributed by the Total Electric Utility Industry\* for the week ended Saturday, **May 30, 2020** was **72,774** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **169** on the weekly electric output index.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**

(48 CONTIGUOUS STATES)

	Week Ended May 30		52 Weeks Ended May 30	
	GWh Output	% Increase Over Corresponding Week of 2019	GWh Output	% Increase Over Corresponding Period of 2019
New England	2,009	3.6	114,337	-5.3
Mid-Atlantic	7,248	-8.7	416,064	-4.5
Central Industrial	11,796	-0.8	640,257	-5.3
West Central	5,804	-1.8	322,488	-3.6
Southeast	18,701	-17.5	998,477	-4.2
South Central	13,914	-11.4	766,875	1.2
Rocky Mountain	5,338	17.0	286,165	1.4
Pacific Northwest	2,669	0.2	155,632	-1.1
Pacific Southwest	5,295	15.9	265,933	-2.8
Total United States	72,774	-6.5	3,966,227	-2.8

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2020	Week Ended	2019	% Inc. (20/19)	52 Weeks Ended	2020	% Inc. (20/19)
May 09	65,654	May 11	69,699	-5.8	May 09	3,983,599	-2.7
May 16	66,055	May 18	70,927	-6.9	May 16	3,978,727	-2.7
May 23	68,326	May 25	75,768	-9.8	May 23	3,971,285	-2.8
May 30	72,774	Jun 01	77,831	-6.5	May 30	3,966,228	-2.8
<b>May 30</b>	<b>1,555,198</b>	<b>Jun 01</b>	<b>1,631,840</b>	<b>-4.7</b>	<b>YEAR TO DATE, FIRST 22 WEEKS</b>		

**WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\***

SEASONALLY ADJUSTED 1982 = 100

Week Ended	2020	Week Ended	2019	Week Ended	2018
May 09	167	May 11	184	May 12	189
May 16	165	May 18	184	May 19	195
May 23	166	May 25	194	May 26	192
May 30	169	Jun 01	191	Jun 02	199

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	30-May 2020 GWh Output	1-Jun 2019 GWh Output	% Increase Over Corresponding Week	30-May 2020 GWh Output	1-Jun 2019 GWh Output	% Increase Over Corresponding Week	30-May 2020 GWh Output	1-Jun 2019 GWh Output	% Increase Over Corresponding Week
<b>New England</b>	2,009	1,938	3.7%	<b>45,387</b>	<b>48,185</b>	<b>-5.8%</b>	114,337	120,750	-5.3%
<b>Mid-Atlantic</b>	7,248	7,939	-8.7%	<b>161,206</b>	<b>173,657</b>	<b>-7.2%</b>	416,064	435,746	-4.5%
<b>Central Industrial</b>	11,796	11,896	-0.8%	<b>257,097</b>	<b>277,316</b>	<b>-7.3%</b>	640,257	675,969	-5.3%
<b>West Central</b>	5,804	5,907	-1.7%	<b>127,021</b>	<b>134,403</b>	<b>-5.5%</b>	322,488	334,691	-3.6%
<b>Southeast</b>	18,701	22,655	-17.5%	<b>390,293</b>	<b>419,259</b>	<b>-6.9%</b>	998,477	1,042,641	-4.2%
<b>South Central</b>	13,914	15,699	-11.4%	<b>292,506</b>	<b>295,518</b>	<b>-1.0%</b>	766,875	758,039	1.2%
<b>Rocky Mountain</b>	5,338	4,562	17.0%	<b>110,388</b>	<b>108,111</b>	<b>2.1%</b>	286,165	282,167	1.4%
<b>Pacific Northwest</b>	2,669	2,665	0.2%	<b>69,543</b>	<b>71,413</b>	<b>-2.6%</b>	155,632	157,338	-1.1%
<b>Pacific Southwest</b>	<u>5,295</u>	<u>4,570</u>	15.9%	<u><b>101,758</b></u>	<u><b>103,978</b></u>	<b>-2.1%</b>	<u>265,933</u>	<u>273,519</u>	-2.8%
<b>Total United States <sup>1/</sup></b>	<u>72,774</u>	<u>77,831</u>	-6.5%	<u><b>1,555,199</b></u>	<u><b>1,631,840</b></u>	<b>-4.7%</b>	<u>3,966,228</u>	<u>4,080,860</u>	-2.8%
<b>Coal Regions Only <sup>2/</sup></b>	62,801	68,658	-8.5%	<b>1,338,511</b>	<b>1,408,264</b>	<b>-5.0%</b>	3,430,326	3,529,253	-2.8%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

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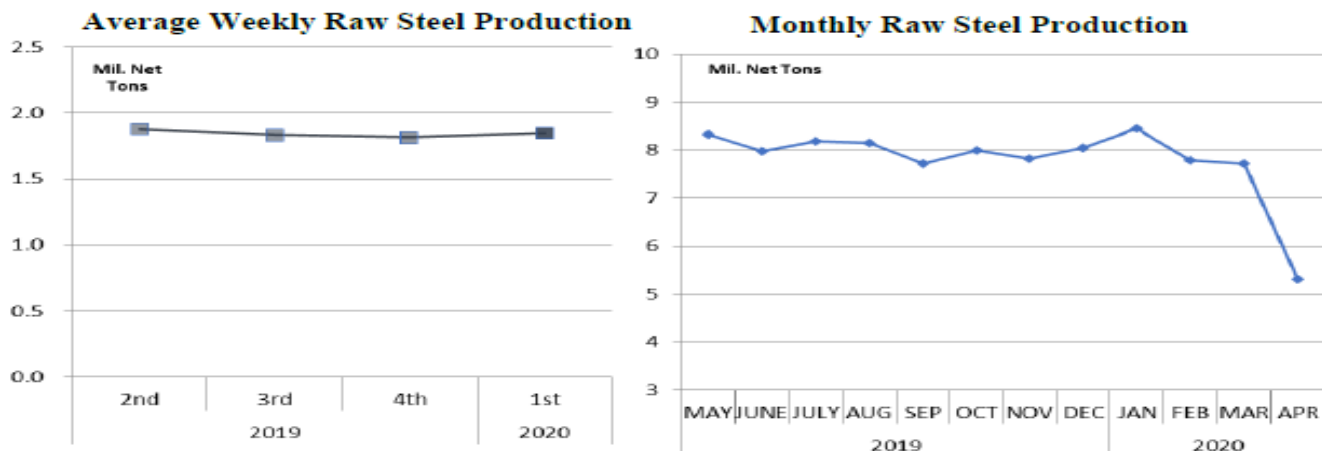
June 1, 2020

**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>May 30</u>	<u>May 23</u>	
<b><u>Week Ending</u></b>				North East	100	93
				Great Lakes	406	395
May 30, 2020	1,206	1.3	53.8	Midwest	121	127
May 30, 2019	1,880	-35.9	80.8	Southern	524	517
May 23, 2020	1,191	0.8	53.2	Western	<u>55</u>	<u>59</u>
				Total	1,206	1,191
<b><u>Year-to-Date +</u></b>						
May 30, 2020	34,296	-16.1	69.3			
May 30, 2019	40,858	-	81.4			

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

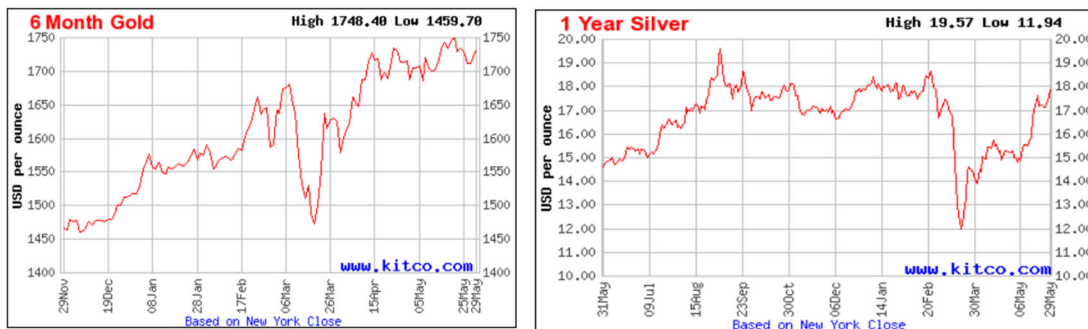
NOTE: Capacity for the second quarter 2020 is approximately 29.1 million net tons vs. 30.3 million net tons for the same period last year, and 30.1 million tons for the first quarter of 2020.



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

**U.S. Rail Traffic<sup>1</sup>**  
 Week 22, 2020 – Ended May 30, 2020

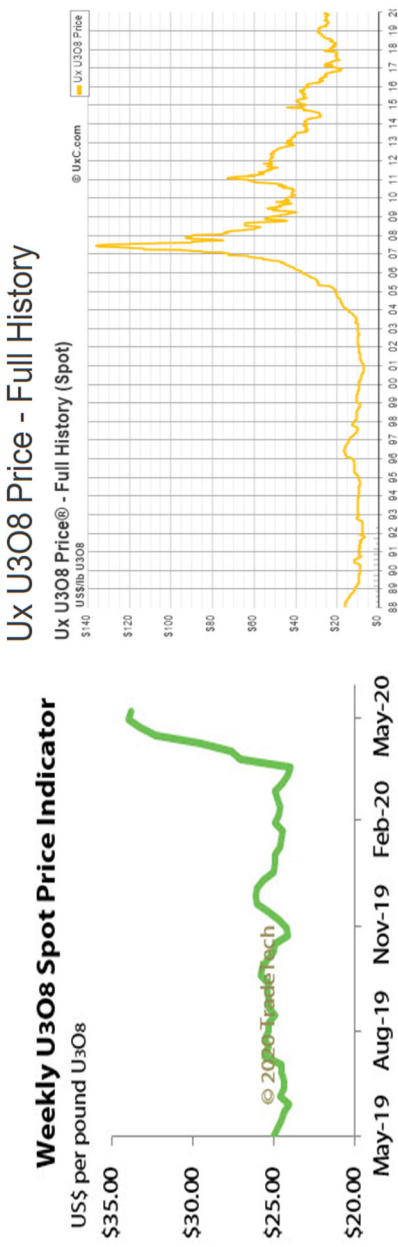
	This Week		Year-To-Date		
	Cars	vs 2019	Cumulative	Avg/wk <sup>2</sup>	vs 2019
<b>Total Carloads</b>	<b>179,973</b>	<b>-24.2%</b>	<b>4,713,757</b>	<b>214,262</b>	<b>-14.7%</b>
Chemicals	26,714	-15.2%	686,149	31,189	-3.5%
Coal	46,144	-34.7%	1,271,149	57,780	-26.1%
Farm Products excl. Grain, and Food	13,439	-9.5%	333,373	15,153	-3.0%
Forest Products	8,255	-12.8%	206,330	9,379	-6.0%
Grain	21,246	2.0%	454,752	20,671	-6.0%
Metallic Ores and Metals	12,637	-40.1%	413,995	18,818	-13.3%
Motor Vehicles and Parts	6,629	-54.8%	224,619	10,210	-37.7%
Nonmetallic Minerals	27,345	-17.3%	656,790	29,854	-9.8%
Petroleum and Petroleum Products	8,770	-32.4%	257,433	11,702	-8.0%
Other	8,794	6.7%	209,167	9,508	2.0%
<b>Total Intermodal Units</b>	<b>215,741</b>	<b>-10.6%</b>	<b>5,186,630</b>	<b>235,756</b>	<b>-11.3%</b>
<b>Total Traffic</b>	<b>395,714</b>	<b>-17.3%</b>	<b>9,900,387</b>	<b>450,018</b>	<b>-13.0%</b>

<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

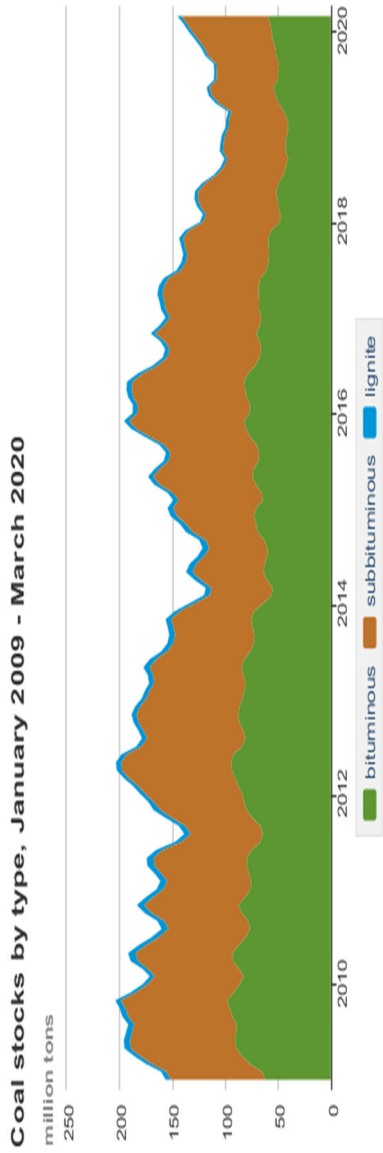
<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

### Trade Tech's and UX's Uranium Price Indicators

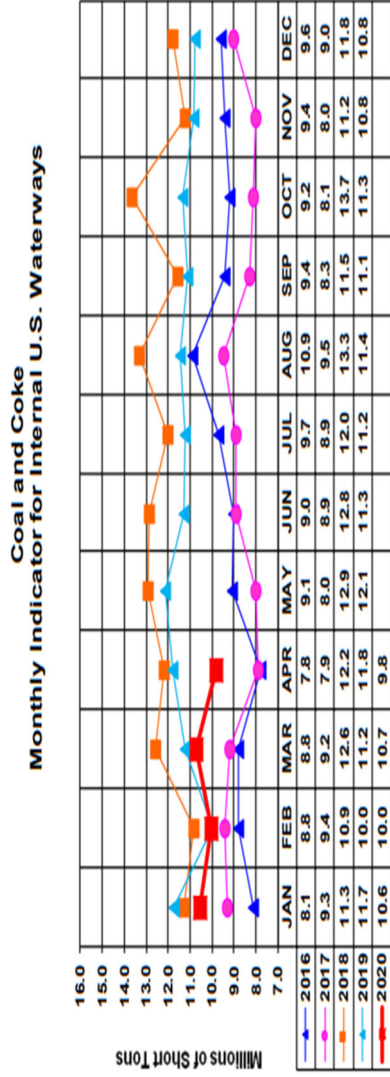


Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>



Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

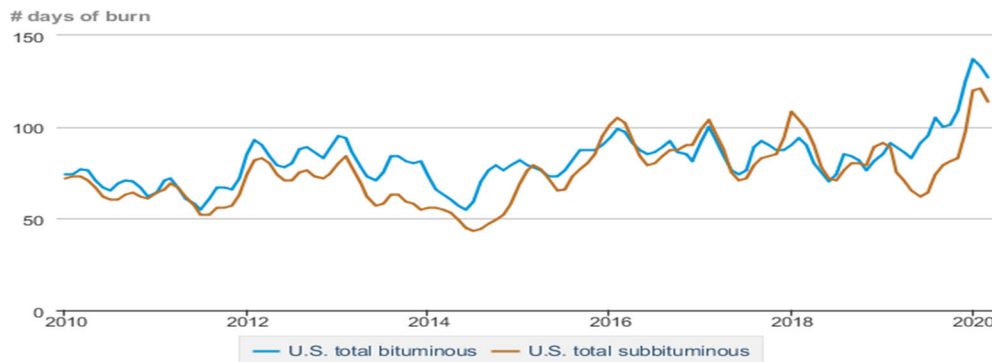
**Average weekly coal commodity spot prices**  
dollars per short ton

	Week ending					Week ago
	05/01/20	05/08/20	05/15/20	05/22/20	05/29/20	change
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$54.65	\$54.65	\$54.65	\$54.65	\$55.45	\$0.80
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$42.05	\$42.05	\$42.05	\$42.05	\$43.50	\$1.45
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$32.05	\$32.05	\$32.05	\$32.05	\$34.00	\$1.95
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$11.50	\$11.50	\$11.50	\$11.50	\$11.45	-\$0.05
Uinta Basin 11,700 Btu, 0.8 SO <sub>2</sub>	\$29.85	\$29.85	\$29.85	\$29.85	\$28.90	-\$0.95

Source: With permission, S&P Global

Source: Energy Information Administration (with permission from SNL), *Coal Market Report*

**Days of burn by non-lignite coal rank, January 2010 - March 2020**



Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Region	Temperature – heating & cooling degree days (week ending May 21)					
	HDD Current	HDD deviation from:		CDD Current	CDD deviation from:	
		normal	last year		normal	last year
New England	54	-2	14	0	-1	-4
Middle Atlantic	37	-6	16	2	-4	-8
E N Central	40	-9	-4	2	-11	-4
W N Central	42	-1	-17	4	-12	-12
South Atlantic	17	1	14	48	6	-18
E S Central	10	-5	9	40	7	-19
W S Central	4	1	2	72	12	-9
Mountain	35	-21	-54	22	0	15
Pacific	36	0	-37	0	-8	0
United States	32	-5	-8	22	-1	-7

Note: HDD = heating degree day; CDD = cooling degree day

Source: National Oceanic and Atmospheric Administration

Source: Energy Information Administration, *Natural Gas Weekly Update*.


USGS Production of Selected Mineral Commodities	2019 Year to Date - 4th Quarter	2018 Year to Date - 4th Quarter	Percent Change
Aluminum, secondary (000 Mt.)	838.0	829.0	1%
Cement (Mil. Mt.)	87.3	85.0	3%
Copper (000 Mt.)	1,280.0	1,220.0	5%
Gold (Mt.)	201.0	226.0	-11%
Gypsum (Mil. Mt.)	17.5	17.3	1%
Iron Ore (Mil. Mt.)	46.8	49.5	-5%
Lead (000 Mt.)	266.0	271.0	-2%
Molybdenum (000 Mt.)	43.5	41.4	5%
Phosphate rock (Mil. Mt.)	23.3	25.7	-9%
Sand & gravel, construction (Mil. Mt.)	960.0	937.0	2%
Silver (Mt.)	971.0	934.0	4%
Soda ash (Mil. Mt.)	11.7	11.9	-2%
Stone, crushed (Mil. Mt.)	1,510.0	1,420.0	6%
Zinc (000 Mt.)	730.0	799.0	-9%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2019 data are preliminary estimates. W - withheld, N/A - not available

### Natural gas spot prices (Henry Hub)

dollars per million British thermal units



 Source: Natural Gas Intelligence

Source: Energy Information Administration, *Natural Gas Weekly*.

### EIA Coal Stocks and Average Number of Days of Burn (Power Sector)

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	March 2020		March 2019		% Change of Stocks	February 2020		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	4,589	333	3,295	147	39.3%	4,523	326	1.5%
	Subbituminous	162	265	150	259	7.9%	162	284	0.0%
South	Bituminous	24,581	118	20,236	91	21.5%	23,843	127	3.1%
	Subbituminous	6,691	88	3,963	58	68.8%	6,630	95	0.9%
Midwest	Bituminous	13,138	117	7,934	75	65.6%	12,616	118	4.1%
	Subbituminous	27,925	124	16,390	75	70.4%	26,381	127	5.9%
West	Bituminous	3,530	164	3,267	89	8.0%	3,397	164	3.9%
	Subbituminous	29,592	113	19,080	79	55.1%	29,080	122	1.8%
U.S. Total	Bituminous	45,838	127	34,732	89	32.0%	44,379	133	3.3%
	Subbituminous	64,370	114	39,582	75	62.6%	62,252	121	3.4%

Source: Energy Information Administration, *Electricity Monthly Update*

### EIA Working Natural Gas Underground Storage

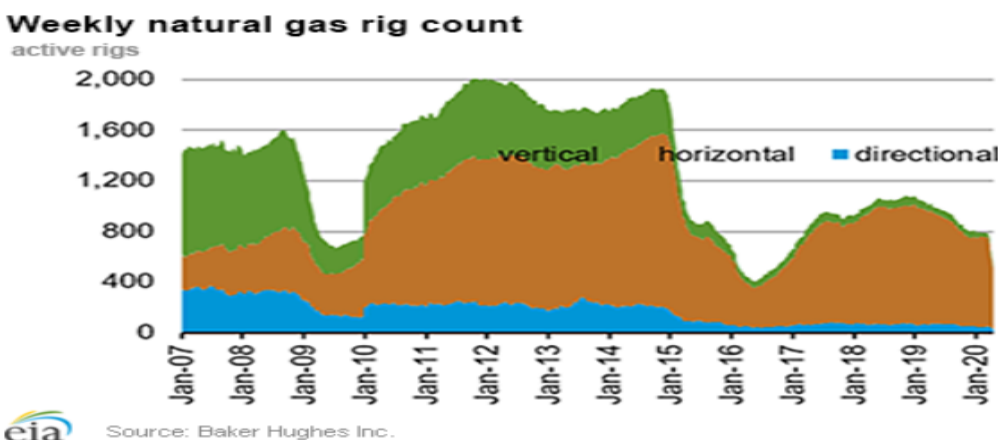
**Working gas in underground storage**

Region	Stocks billion cubic feet (Bcf)		
	2020-05-22	2020-05-15	change
East	504	469	35
Midwest	606	576	30
Mountain	132	124	8
Pacific	264	253	11
South Central	1,105	1,081	24
Total	2,612	2,503	109

Source: Form EIA-912, *Weekly Underground Natural Gas Storage Report*

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Natural Gas Rig Count



Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Oil and Natural Gas Rig Productivity

Region	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day		
	May 2020	June 2020	change	May 2020	June 2020	change
Anadarko	551	717	166	3,256	4,233	977
Appalachia	145	146	1	19,631	19,828	197
Bakken	1,109	1,309	200	1,830	2,159	329
Eagle Ford	1,288	1,519	231	4,441	5,240	799
Haynesville	23	24	1	10,976	11,196	220
Niobrara	1,213	1,274	61	4,283	4,497	214
Permian	717	795	78	1,428	1,585	157
Rig-weighted average	745	809	64	3,867	4,524	657

Source: Energy Information Administration, *Drilling Productivity Report*