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# NATIONAL MINING ASSOCIATION

## *Weekly Statistical Summary*

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**July 24, 2020 Edition**  
**(Data for Week Ending July 18, 2020)**

**Prepared by**  
**National Mining Association**



101 Constitution Avenue, NW, Suite 500 East  
Washington, DC, 20001  
Phone (202) 463-2600  
<http://www.nma.org>

# NMA Weekly Statistical Summary

Vol. 58, No. 29  
Dated 07/24/20

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	07/18/20	07/20/19	% Chng	07/18/20	07/18/19	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	9,870	13,661	-27.8%	286,044	392,342	-27.1%
52 Weeks Ended	595,930	742,291	-19.7%			
AAR Coal Rail Cars Loaded:	56,202	78,583	-28.5%	1,599,947	2,204,199	-27.4%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>						
	May 20/19		% Chng	Jan - May 20/19		% Chng
Metallurgical	2,983	5,298	-43.7%	18,097	23,816	-24.0%
Steam Bit. *	1,696	3,779	-55.1%	11,970	18,636	-35.8%
Lignite	6	7	-14.3%	40	39	2.6%
Anthracite	37	6	516.7%	92	114	-19.3%
<b>Total</b>	<b>4,722</b>	<b>9,090</b>	<b>-48.1%</b>	<b>30,199</b>	<b>42,605</b>	<b>-29.1%</b>
<b>Imports:</b>						
	498	408	22.1%	2,201	2,633	-16.4%
<b>EI Electric Total Output (Mil. Kwh)</b>						
	Week Ended		% Chng	Cumulative Week 1 to		% Chng
	07/18/20	07/20/19		07/18/20	07/20/19	
<b>EI Electric Total Output (Mil. Kwh)</b>	91,822	95,459	-3.8%	2,145,971	2,228,762	-3.7%
<b>EI Coal Region Output (Mil. Kwh)</b>	80,509	83,922	-4.1%	1,855,850	1,931,120	-3.9%
<b>AISI Raw Steel Output (000 Tons)</b>	1,306	1,847	-29.3%	43,233	53,860	-19.7%

## EIA (S&P Global) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	07/17/20	07/10/20	% Chng	Wed.	07/15/20
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$50.75	\$50.75	0.0%	Henry Hub	1.71
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	42.45	42.45	0.0%	New York	1.65
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	34.05	34.05	0.0%	Chicago	1.68
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	12.00	12.00	0.0%	Cal.Comp.Avg.	1.93
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	29.10	29.10	0.0%		

Coal exports and Imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global; NGI's Daily Gas Price Index



**NMA**  
THE AMERICAN RESOURCE

National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

<b>EIA Estimated Weekly U.S. Coal Production Overview</b>									
<b>Coal-Producing Region &amp; State</b> (thousand short tons)	<b>Week Ended</b>			<b>Year to Date</b>			<b>52 Weeks Ended</b>		
	7/18/2020 (week 29)	7/11/2020 (week 28)	7/20/2019 (week 29)	7/18/2020	7/18/2019	% Change	7/18/2020	7/20/2019	% Change
Alabama	185	172	256	6,039	8,352	-27.7	11,739	14,960	-21.5
Alaska	15	14	18	498	540	-7.8	928	985	-5.8
Arizona	.	.	44	.	3,368	-100.0	462	6,346	-92.7
Colorado	174	157	250	4,936	7,280	-32.2	10,454	13,549	-22.8
Illinois	551	530	873	17,565	27,248	-35.5	35,968	49,584	-27.5
Indiana	390	362	574	11,756	18,275	-35.7	24,879	34,151	-27.2
<b>Kentucky Total</b>	<b>460</b>	<b>415</b>	<b>670</b>	<b>13,984</b>	<b>21,177</b>	<b>-34.0</b>	<b>28,732</b>	<b>38,837</b>	<b>-26.0</b>
Eastern (KY)	160	142	257	4,757	8,311	-42.8	10,245	15,752	-35.0
Western (KY)	299	273	413	9,228	12,866	-28.3	18,487	23,086	-19.9
Louisiana	27	23	35	748	825	-9.4	1,450	1,531	-5.3
Maryland	23	21	28	644	818	-21.3	1,289	1,395	-7.6
Mississippi	40	35	55	1,113	1,509	-26.2	2,286	2,871	-20.4
Missouri	2	2	4	76	108	-29.8	156	225	-30.7
Montana	582	510	797	14,886	17,463	-14.8	31,667	36,123	-12.3
New Mexico	207	186	258	6,439	8,333	-22.7	12,570	14,786	-15.0
North Dakota	405	358	515	12,253	14,396	-14.9	24,710	28,079	-12.0
Ohio	89	82	137	2,711	4,650	-41.7	5,801	9,037	-35.8
Oklahoma	3	2	5	37	131	-72.0	132	416	-68.3
<b>Pennsylvania Total</b>	<b>703</b>	<b>680</b>	<b>859</b>	<b>21,297</b>	<b>28,189</b>	<b>-24.4</b>	<b>42,905</b>	<b>50,285</b>	<b>-14.7</b>
Anthracite (PA)	51	43	48	1,281	1,320	-3.0	2,558	2,212	15.6
Bituminous (PA)	652	637	811	20,016	26,869	-25.5	40,346	48,072	-16.1
Tennessee	9	8	11	203	205	-0.9	431	309	39.5
Texas	337	301	483	9,433	12,706	-25.8	19,899	23,699	-16.0
Utah	183	174	237	6,446	8,650	-25.5	12,136	14,891	-18.5
Virginia	190	171	249	5,704	6,927	-17.7	11,176	12,791	-12.6
<b>West Virginia Total</b>	<b>1,258</b>	<b>1,184</b>	<b>1,727</b>	<b>36,736</b>	<b>53,402</b>	<b>-31.2</b>	<b>76,060</b>	<b>95,824</b>	<b>-20.6</b>
Northern (WV)	634	598	845	18,401	26,877	-31.5	38,367	47,925	-19.9
Southern (WV)	624	586	882	18,335	26,526	-30.9	37,694	47,899	-21.3
Wyoming	4,037	3,691	5,575	112,539	147,790	-23.9	240,100	291,616	-17.7
<b>Appalachian Total</b>	<b>2,618</b>	<b>2,459</b>	<b>3,524</b>	<b>78,091</b>	<b>110,855</b>	<b>-29.6</b>	<b>159,647</b>	<b>200,353</b>	<b>-20.3</b>
<b>Interior Total</b>	<b>1,649</b>	<b>1,528</b>	<b>2,441</b>	<b>49,955</b>	<b>73,668</b>	<b>-32.2</b>	<b>103,256</b>	<b>135,562</b>	<b>-23.8</b>
<b>Western Total</b>	<b>5,603</b>	<b>5,090</b>	<b>7,696</b>	<b>157,999</b>	<b>207,820</b>	<b>-24.0</b>	<b>333,027</b>	<b>406,376</b>	<b>-18.0</b>
<b>East of Mississippi River</b>	<b>3,898</b>	<b>3,659</b>	<b>5,439</b>	<b>117,753</b>	<b>170,753</b>	<b>-31.0</b>	<b>241,266</b>	<b>310,045</b>	<b>-22.2</b>
<b>West of Mississippi River</b>	<b>5,972</b>	<b>5,418</b>	<b>8,222</b>	<b>168,292</b>	<b>221,589</b>	<b>-24.1</b>	<b>354,664</b>	<b>432,246</b>	<b>-17.9</b>
Bituminous and Lignite	9,819	9,034	13,613	284,763	391,022	-27.2	593,371	740,078	-19.8
Anthracite	51	43	48	1,281	1,320	-3.0	2,558	2,212	15.6
<b>U.S. Total</b>	<b>9,870</b>	<b>9,077</b>	<b>13,661</b>	<b>286,044</b>	<b>392,342</b>	<b>-27.1</b>	<b>595,930</b>	<b>742,291</b>	<b>-19.7</b>
Railroad Cars Loaded	56,202	51,684	78,583	1,599,947	2,204,199	-27.4	3,384,344	4,263,196	-20.6

Source: Energy Information Administration



## Weekly Electric Output

Volume 88 No. 29

### OUTPUT FOR WEEK ENDED - Jul 18, 2020

Jul 22, 2020

The net available amount of electric energy distributed by the Total Electric Utility Industry\* for the week ended Saturday, **Jul 18, 2020** was **91,822** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **178** on the weekly electric output index.

### WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended July 18		52 Weeks Ended July 18	
	GWh Output	% Increase Over Corresponding Week of 2019	GWh Output	% Increase Over Corresponding Period of 2019
New England	2,548	-11.4	114,147	-5.1
Mid-Atlantic	9,692	-11.6	413,855	-5.0
Central Industrial	14,484	-9.8	639,691	-4.7
West Central	7,562	-7.7	323,448	-2.5
Southeast	22,967	-2.3	994,112	-4.3
South Central	19,051	3.2	767,142	1.7
Rocky Mountain	6,753	0.3	286,563	2.2
Pacific Northwest	2,700	1.4	155,305	-1.0
Pacific Southwest	6,065	1.1	265,815	-1.6
Total United States	91,822	-3.8	3,960,078	-2.4

### WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2020	Week Ended	2019	% Inc. (20/19)	52 Weeks Ended	2020	% Inc. (20/19)
Jun 27	83,572	Jun 29	85,904	-2.7	Jun 27	3,962,563	-2.4
Jul 04	87,540	Jul 06	88,671	-1.3	Jul 04	3,961,432	-2.4
Jul 11	91,869	Jul 13	89,586	2.5	Jul 11	3,963,714	-2.3
Jul 18	91,822	Jul 20	95,459	-3.8	Jul 18	3,960,078	-2.4
<b>Jul 18</b>	<b>2,145,971</b>	<b>Jul 20</b>	<b>2,228,762</b>	<b>-3.7</b>	<b>YEAR TO DATE, FIRST 29 WEEKS</b>		

### WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\* SEASONALLY ADJUSTED 1982 = 100

Week Ended	2020	Week Ended	2019	Week Ended	2018
Jun 27	174	Jun 29	188	Jun 30	191
Jul 04	182	Jul 06	195	Jul 07	200
Jul 11	186	Jul 13	192	Jul 14	191
Jul 18	178	Jul 20	187	Jul 21	179

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	18-Jul 2020 GWh Output	20-Jul 2019 GWh Output	% Increase Over Corresponding Week	18-Jul 2020 GWh Output	20-Jul 2019 GWh Output	% Increase Over Corresponding Week	18-Jul 2020 GWh Output	20-Jul 2019 GWh Output	% Increase Over Corresponding Week
<b>New England</b>	2,548	2,876	-11.4%	<b>61,904</b>	<b>64,891</b>	<b>-4.6%</b>	114,147	120,285	-5.1%
<b>Mid-Atlantic</b>	9,692	10,962	-11.6%	<b>222,959</b>	<b>237,621</b>	<b>-6.2%</b>	413,855	435,580	-5.0%
<b>Central Industrial</b>	14,484	16,065	-9.8%	<b>352,721</b>	<b>373,505</b>	<b>-5.6%</b>	639,691	670,978	-4.7%
<b>West Central</b>	7,562	8,196	-7.7%	<b>176,661</b>	<b>183,084</b>	<b>-3.5%</b>	323,448	331,720	-2.5%
<b>Southeast</b>	22,967	23,508	-2.3%	<b>539,170</b>	<b>572,501</b>	<b>-5.8%</b>	994,112	1,038,280	-4.3%
<b>South Central</b>	19,051	18,455	3.2%	<b>412,246</b>	<b>414,990</b>	<b>-0.7%</b>	767,142	753,991	1.7%
<b>Rocky Mountain</b>	6,753	6,736	0.3%	<b>152,093</b>	<b>149,419</b>	<b>1.8%</b>	286,563	280,308	2.2%
<b>Pacific Northwest</b>	2,700	2,663	1.4%	<b>87,837</b>	<b>90,033</b>	<b>-2.4%</b>	155,305	156,926	-1.0%
<b>Pacific Southwest</b>	6,065	5,998	1.1%	<b>140,381</b>	<b>142,719</b>	<b>-1.6%</b>	265,815	270,161	-1.6%
<b>Total United States</b> <sup>1/</sup>	91,822	95,459	-3.8%	<b>2,145,972</b>	<b>2,228,763</b>	<b>-3.7%</b>	3,960,078	4,058,229	-2.4%
<b>Coal Regions Only</b> <sup>2/</sup>	80,509	83,922	-4.1%	<b>1,855,850</b>	<b>1,931,120</b>	<b>-3.9%</b>	3,424,811	3,510,857	-2.5%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE  
 25 Massachusetts Avenue, NW, Suite 800  
 Washington, D.C. 20001

July 20, 2020

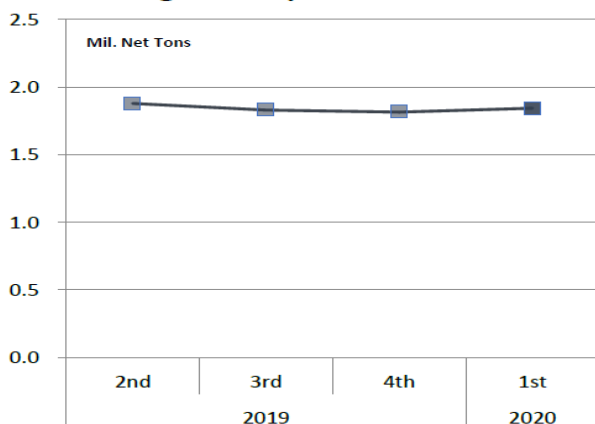
**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>Jul 18</u>	<u>Jul 11</u>	
<b><u>Week Ending</u></b>				North East	143	141
				Great Lakes	450	439
July 18, 2020	1,306	1.3	58.3	Midwest	135	125
July 18, 2019	1,847	-29.3	79.4	Southern	521	523
July 11, 2020	1,289	1.7	57.5	Western	57	61
				<b>Total</b>	<b>1,306</b>	<b>1,289</b>
<b><u>Year-to-Date +</u></b>						
July 18, 2020	43,233	-19.7	66.3			
July 18, 2019	53,860	-	80.9			

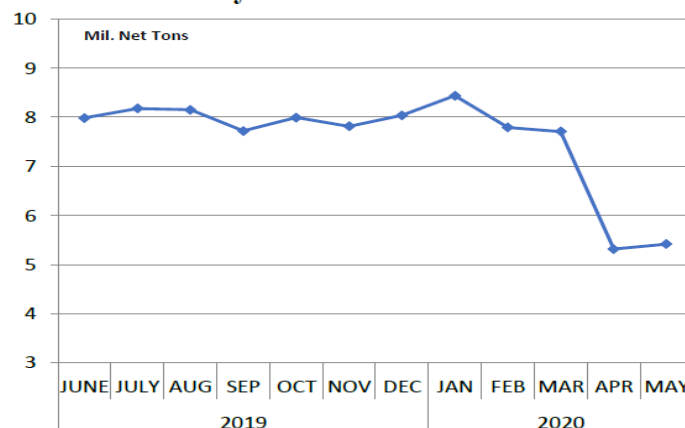
\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capacity for the third quarter 2020 is approximately 29.4 million net tons vs. 30.6 million net tons for the same period last year, and 29.1 million tons for the second quarter of 2020.

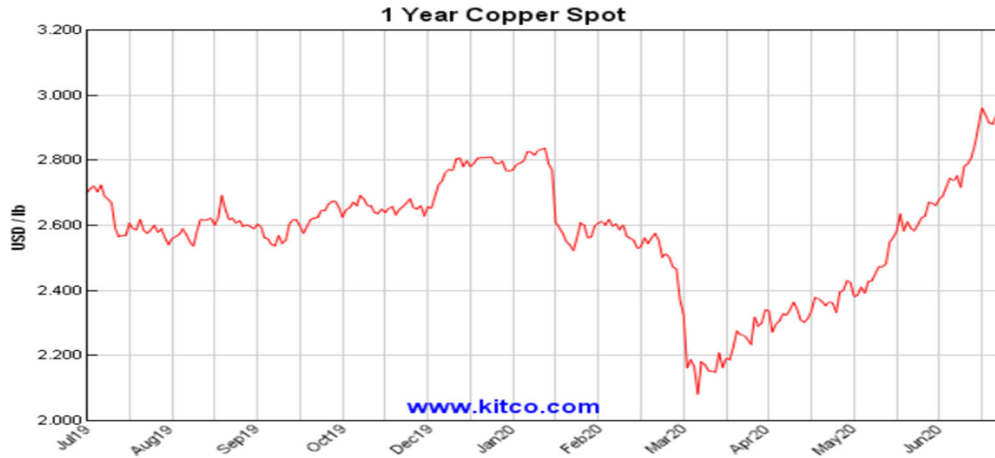
**Average Weekly Raw Steel Production**



**Monthly Raw Steel Production**



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

**U.S. Rail Traffic<sup>1</sup>**  
 Week 29, 2020 – Ended July 18, 2020

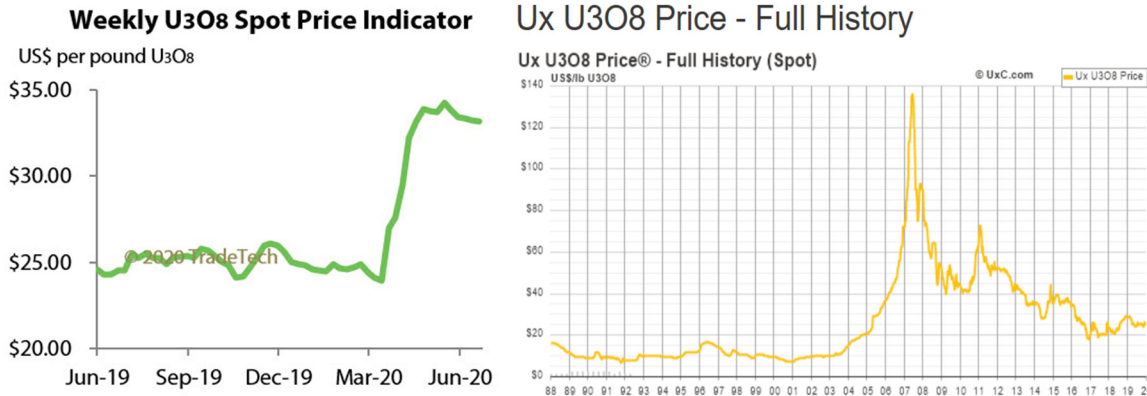
	This Week		Year-To-Date		
	Cars	vs 2019	Cumulative	Avg/wk <sup>2</sup>	vs 2019
<b>Total Carloads</b>	<b>214,685</b>	<b>-15.7%</b>	<b>6,117,168</b>	<b>210,937</b>	<b>-16.1%</b>
Chemicals	29,990	-4.8%	888,238	30,629	-5.1%
Coal	56,202	-28.6%	1,630,041	56,208	-27.4%
Farm Products excl. Grain, and Food	15,749	-0.4%	439,453	15,154	-2.5%
Forest Products	8,683	-10.0%	267,681	9,230	-6.8%
Grain	22,395	-1.6%	600,299	20,700	-6.5%
Metallic Ores and Metals	15,766	-29.7%	514,854	17,754	-19.1%
Motor Vehicles and Parts	13,788	-1.4%	310,634	10,712	-33.4%
Nonmetallic Minerals	30,986	-16.5%	864,049	29,795	-11.9%
Petroleum and Petroleum Products	10,344	-14.7%	326,462	11,257	-11.9%
Other	10,782	2.0%	275,457	9,499	0.8%
<b>Total Intermodal Units</b>	<b>266,912</b>	<b>-1.7%</b>	<b>6,951,086</b>	<b>239,693</b>	<b>-9.6%</b>
<b>Total Traffic</b>	<b>481,597</b>	<b>-8.5%</b>	<b>13,068,254</b>	<b>450,629</b>	<b>-12.8%</b>

<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

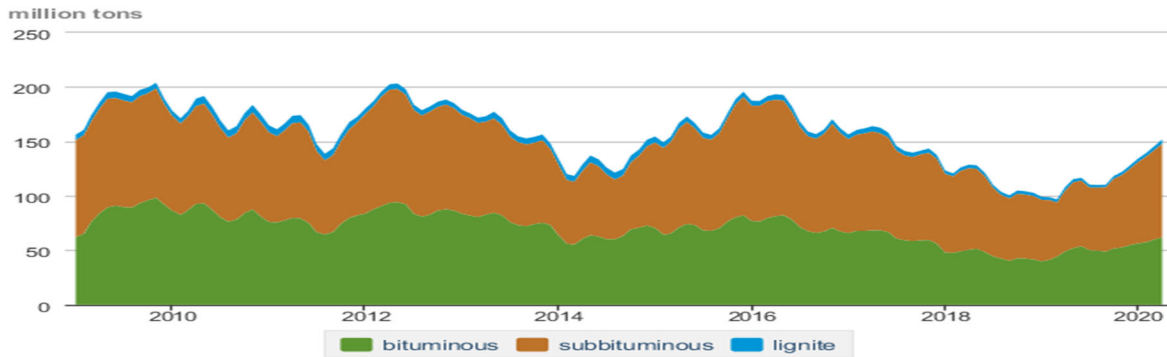
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

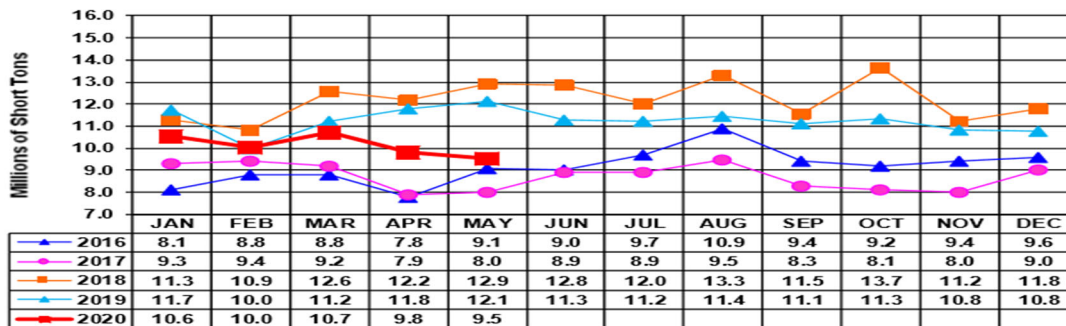
### Coal stocks by type, January 2009 - April 2020



Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update

### Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

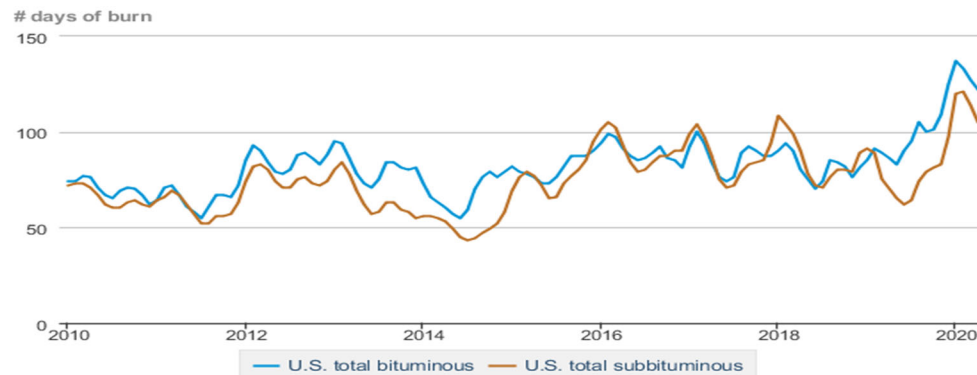
Source: Waterborne Commerce Statistics Center

Average weekly coal commodity spot prices  
dollars per short ton

	Week ending					Week ago
	06/19/20	06/26/20	07/03/20	07/10/20	07/17/20	change
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$56.90	\$55.00	\$55.00	\$50.75	\$50.75	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$43.50	\$43.50	\$43.50	\$42.45	\$42.45	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$34.00	\$34.00	\$34.00	\$34.05	\$34.05	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$11.75	\$11.95	\$11.95	\$12.00	\$12.00	\$0.00
Uinta Basin 11,700 Btu, 0.8 SO <sub>2</sub>	\$28.90	\$28.90	\$28.90	\$29.10	\$29.10	\$0.00

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - April 2020



Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature – heating & cooling degree days (week ending Jul 09)

Region	HDD Current	HDD deviation from:		CDD Current	CDD deviation from:	
		normal	last year		normal	last year
New England	1	-1	0	55	20	-5
Middle Atlantic	0	-1	0	92	41	15
E N Central	0	-1	0	98	46	20
W N Central	0	-4	0	92	26	18
South Atlantic	0	0	0	109	15	-2
E S Central	0	0	0	104	14	-10
W S Central	0	0	0	129	9	-4
Mountain	1	-7	0	81	8	13
Pacific	5	-1	2	41	3	9
United States	1	-1	0	91	22	7

Note: HDD = heating degree day; CDD = cooling degree day

Source: National Oceanic and Atmospheric Administration

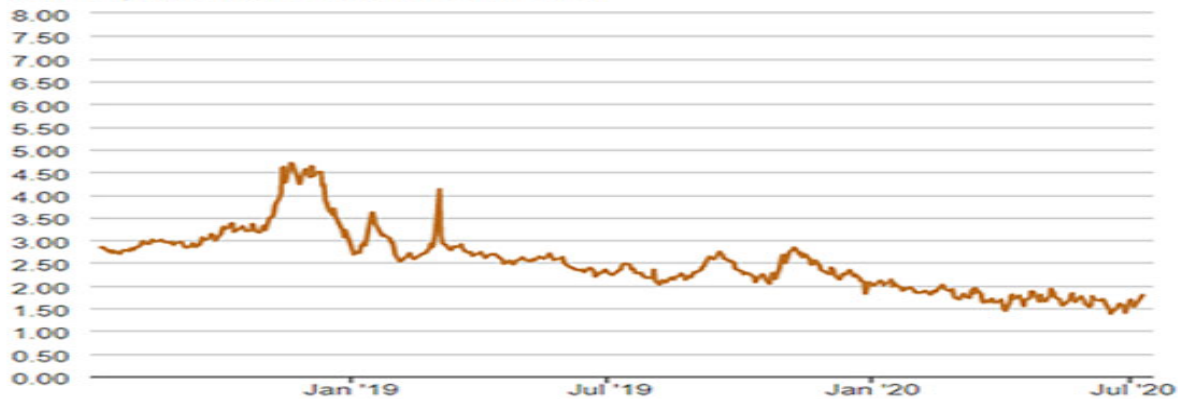
Source: Energy Information Administration, *Natural Gas Weekly Update*.

USGS Production of Selected Mineral Commodities	2020 Year to Date - 1st Quarter	2019 Year to Date - 1st Quarter	Percent Change
Aluminum, secondary (000 Mt.)	212.0	209.0	1%
Cement (Mil. Mt.)	18.0	17.0	6%
Copper (000 Mt.)	232.0	303.0	-23%
Gold (Mt.)	50.4	50.2	0%
Gypsum (Mil. Mt.)	4.4	4.2	5%
Iron Ore (Mil. Mt.)	11.8	10.8	9%
Lead (000 Mt.)	68.8	60.7	13%
Molybdenum (000 Mt.)	13.3	10.3	29%
Phosphate rock (Mil. Mt.)	5.7	5.4	6%
Sand & gravel, construction (Mil. Mt.)	173.0	163.0	6%
Silver (Mt.)	240.0	227.0	6%
Soda ash (Mil. Mt.)	2.9	2.9	0%
Stone, crushed (Mil. Mt.)	291.0	286.0	2%
Zinc (000 Mt.)	175.0	152.0	15%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2020 data are preliminary estimates. W - withheld, N/A - not available

### Natural gas spot prices (Henry Hub)

dollars per million British thermal units



 Source: Natural Gas Intelligence

Source: Energy Information Administration, *Natural Gas Weekly*.

### EIA Coal Stocks and Average Number of Days of Burn (Power Sector)

#### Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	April 2020		April 2019		% Change of Stocks	March 2020		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	4,187	305	3,431	156	22.0%	4,589	333	-8.8%
	Subbituminous	162	280	163	278	-1.1%	162	265	0.0%
South	Bituminous	26,021	113	22,688	88	14.7%	24,581	118	5.9%
	Subbituminous	7,165	82	4,413	52	62.4%	6,691	88	7.1%
Midwest	Bituminous	13,685	114	9,116	76	50.1%	13,138	117	4.2%
	Subbituminous	29,397	119	19,092	73	54.0%	27,925	124	5.3%
West	Bituminous	3,727	162	3,480	80	7.1%	3,530	164	5.6%
	Subbituminous	28,987	100	20,805	72	39.3%	29,592	113	-2.0%
U.S. Total	Bituminous	47,620	122	38,716	86	23.0%	45,838	127	3.9%
	Subbituminous	65,711	105	44,474	70	47.8%	64,370	114	2.1%

Source: Energy Information Administration, *Electricity Monthly Update*

### EIA Working Natural Gas Underground Storage

Working gas in underground storage

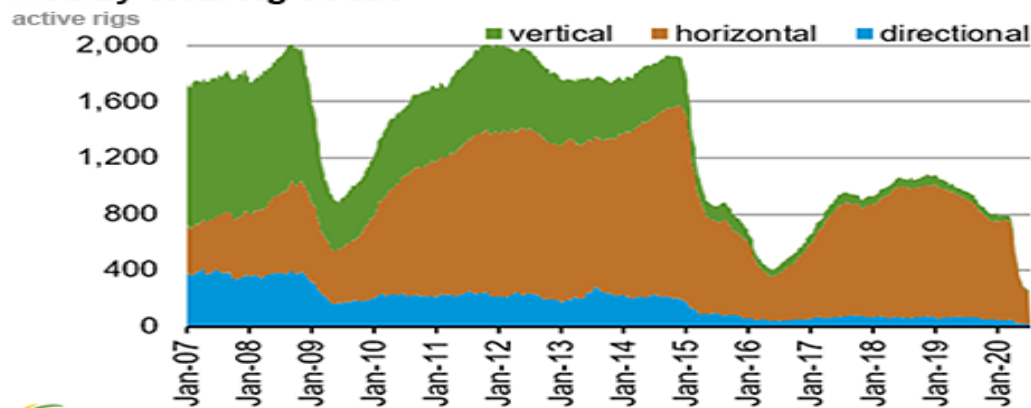
Region	Stocks billion cubic feet (Bcf)		
	2020-07-10	2020-07-03	change
East	672	657	15
Midwest	780	761	19
Mountain	186	180	6
Pacific	312	310	2
South Central	1,228	1,226	2
Total	3,178	3,133	45

Source: Form EIA-912, *Weekly Underground Natural Gas Storage Report*

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Natural Gas Rig Count

Weekly total rig count



Source: Baker Hughes Co.

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Oil and Natural Gas Rig Productivity

Region	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day		
	July 2020	August 2020	change	July 2020	August 2020	change
Anadarko	1,001	1,401	400	5,700	7,694	1,994
Appalachia	151	154	3	20,323	20,750	427
Bakken	1,385	2,147	762	2,304	3,570	1,266
Eagle Ford	1,789	2,416	627	6,184	8,348	2,164
Haynesville	23	23	-	10,792	10,803	11
Niobrara	1,460	1,971	511	4,817	5,685	868
Permian	824	964	140	1,624	1,867	243
Rig-weighted average	805	904	99	5,474	6,659	1,185

Source: Energy Information Administration, *Drilling Productivity Report*