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# NATIONAL MINING ASSOCIATION

## *Weekly Statistical Summary*

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**January 8, 2021 Edition**  
**(Data for Week Ending January 2, 2021)**

**Prepared by**  
**National Mining Association**



101 Constitution Avenue, NW, Suite 500 East  
Washington, DC, 20001  
Phone (202) 463-2600  
<http://www.nma.org>

# NMA Weekly Statistical Summary

Vol. 59, No. 1  
Dated 01/08/21

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	01/02/21	01/04/20	% Chng	01/02/21	01/02/20	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	9,846	12,075	-18.5%	2,833	3,443	-17.7%
52 Weeks Ended	534,921	704,212	-24.0%			
AAR Coal Rail Cars Loaded:	55,018	69,757	-21.1%	14,331	19,610	-26.9%
Coal Production Month Ended - Dec	<b>December 20/19</b> 46,436	<b>% Chng</b> 53,184	<b>% Chng</b> -12.7%	<b>Jan - Dec 20/19</b> 539,053	<b>% Chng</b> 706,309	<b>% Chng</b> -23.7%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>	<b>October 20/19</b>			<b>Jan - Oct 20/19</b>		
			<b>% Chng</b>			<b>% Chng</b>
Metallurgical	3,416	3,835	-10.9%	34,272	46,311	-26.0%
Steam Bit. *	1,623	2,581	-37.1%	20,593	32,293	-36.2%
Lignite	7	9	-22.2%	77	78	-1.3%
Anthracite	4	7	-42.9%	162	239	-32.2%
<b>Total</b>	<b>5,050</b>	<b>6,432</b>	<b>-21.5%</b>	<b>55,104</b>	<b>78,921</b>	<b>-30.2%</b>
<b>Imports:</b>	263	742	-64.6%	4,036	5,716	-29.4%
	<b>Week Ended</b>			<b>Cumulative Week 1 to</b>		
	<b>01/02/21</b>	<b>01/04/20</b>	<b>% Chng</b>	<b>01/02/21</b>	<b>01/04/20</b>	<b>% Chng</b>
<b>EI Electric Total Output (Mil. Kwh)</b>	74,553	71,647	4.1%	74,553	71,647	4.1%
<b>EI Coal Region Output (Mil. Kwh)</b>	64,117	61,303	4.6%	64,117	61,303	4.6%
<b>AISI Raw Steel Output (000 Tons)</b>	1,650	1,841	-10.4%	1,650	1,841	-10.4%

## EIA (S&P Global) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	01/01/21	12/25/20	% Chng	Wed.	12/16/20
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$54.35	\$54.35	0.0%	Henry Hub	2.67
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	45.15	45.15	0.0%	New York	5.53
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	34.10	34.10	0.0%	Chicago	2.55
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	11.55	11.55	0.0%	Cal.Comp.Avg.	3.72
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	29.85	29.85	0.0%		

Coal exports and Imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.  
Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global; NGI's Daily Gas Price Index



**NMA**  
THE AMERICAN RESOURCE

National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

<b>EIA Estimated Weekly U.S. Coal Production Overview</b>									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	1/2/2021 (week 1)	12/26/2020 (week 52)	1/4/2020 (week 1)	1/2/2021	1/2/2020	% Change	1/2/2021	1/4/2020	% Change
Alabama	211	190	243	68	74	-9.2	12,045	14,082	-14.5
Alaska	22	17	21	7	7	-0.3	1,000	976	2.5
Arizona	.	.	.	.	.	.	.	3,767	.
Colorado	176	153	212	53	61	-13.0	9,808	12,816	-23.5
Illinois	522	471	703	156	208	-25.0	31,075	45,652	-31.9
Indiana	352	324	493	99	136	-27.0	20,259	31,392	-35.5
<b>Kentucky Total</b>	<b>408</b>	<b>369</b>	<b>573</b>	<b>108</b>	<b>166</b>	<b>-35.0</b>	<b>23,589</b>	<b>35,940</b>	<b>-34.4</b>
Eastern (KY)	131	120	196	36	55	-33.3	7,995	13,783	-42.0
Western (KY)	277	249	377	72	111	-35.9	15,594	22,157	-29.6
Louisiana	18	16	30	4	10	-59.8	887	1,539	-42.4
Maryland	21	18	26	6	7	-11.4	1,125	1,467	-23.3
Mississippi	51	40	45	19	13	44.5	2,836	2,693	5.3
Missouri	3	2	3	1	1	-7.3	156	189	-17.5
Montana	508	452	622	142	180	-20.9	26,850	34,474	-22.1
New Mexico	198	178	252	57	73	-21.1	10,759	14,495	-25.8
North Dakota	539	486	552	168	166	0.9	27,062	26,970	0.3
Ohio	67	67	109	17	29	-41.0	3,810	7,740	-50.8
Oklahoma	1	2	1	s	s	NM	24	224	-89.3
<b>Pennsylvania Total</b>	<b>677</b>	<b>625</b>	<b>907</b>	<b>178</b>	<b>257</b>	<b>-30.6</b>	<b>36,016</b>	<b>49,968</b>	<b>-27.9</b>
Anthracite (PA)	51	45	55	14	15	-6.1	2,427	2,615	-7.2
Bituminous (PA)	626	580	852	164	242	-32.1	33,589	47,353	-29.1
Tennessee	8	7	8	2	2	8.3	208	437	-52.4
Texas	341	298	400	99	116	-14.3	18,834	23,216	-18.9
Utah	249	198	263	79	81	-3.1	12,940	14,360	-9.9
Virginia	188	159	234	52	73	-28.8	9,727	12,459	-21.9
<b>West Virginia Total</b>	<b>1,169</b>	<b>1,051</b>	<b>1,502</b>	<b>346</b>	<b>420</b>	<b>-17.5</b>	<b>66,269</b>	<b>93,068</b>	<b>-28.8</b>
Northern (WV)	624	563	759	190	207	-8.2	35,405	46,884	-24.5
Southern (WV)	545	488	743	156	213	-26.6	30,864	46,183	-33.2
Wyoming	4,117	3,628	4,877	1,171	1,364	-14.1	219,643	276,287	-20.5
<b>Appalachian Total</b>	<b>2,472</b>	<b>2,238</b>	<b>3,225</b>	<b>706</b>	<b>917</b>	<b>-23.0</b>	<b>137,194</b>	<b>193,002</b>	<b>-28.9</b>
<b>Interior Total</b>	<b>1,565</b>	<b>1,402</b>	<b>2,052</b>	<b>450</b>	<b>595</b>	<b>-24.4</b>	<b>89,665</b>	<b>127,064</b>	<b>-29.4</b>
<b>Western Total</b>	<b>5,809</b>	<b>5,112</b>	<b>6,799</b>	<b>1,677</b>	<b>1,931</b>	<b>-13.2</b>	<b>308,062</b>	<b>384,145</b>	<b>-19.8</b>
<b>East of Mississippi River</b>	<b>3,674</b>	<b>3,322</b>	<b>4,842</b>	<b>1,051</b>	<b>1,385</b>	<b>-24.1</b>	<b>206,958</b>	<b>294,898</b>	<b>-29.8</b>
<b>West of Mississippi River</b>	<b>6,172</b>	<b>5,430</b>	<b>7,233</b>	<b>1,782</b>	<b>2,058</b>	<b>-13.4</b>	<b>327,963</b>	<b>409,314</b>	<b>-19.9</b>
Bituminous and Lignite	9,795	8,707	12,021	2,819	3,428	-17.8	532,494	701,596	-24.1
Anthracite	51	45	55	14	15	-6.1	2,427	2,615	-7.2
<b>U.S. Total</b>	<b>9,846</b>	<b>8,751</b>	<b>12,075</b>	<b>2,833</b>	<b>3,443</b>	<b>-17.7</b>	<b>534,921</b>	<b>704,212</b>	<b>-24.0</b>
Railroad Cars Loaded	55,018	50,742	69,757	14,331	19,610	-26.9	3,000,023	3,999,121	-25.0

Source: Energy Information Administration



## Weekly Electric Output

Volume 89 No. 1

### OUTPUT FOR WEEK ENDED - Jan 02, 2021

Jan 06, 2021

The net available amount of electric energy distributed by the Total Electric Utility Industry\* for the week ended Saturday, Jan 02, 2021 was 74,553 gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to 160 on the weekly electric output index.

### WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended January 02		52 Weeks Ended January 02	
	GWh Output	% Increase Over Corresponding Week of 2020	GWh Output	% Increase Over Corresponding Period of 2020
New England	2,303	2.5	114,364	-2.3
Mid-Atlantic	7,649	-2.0	408,523	-4.6
Central Industrial	12,353	3.9	631,166	-4.3
West Central	6,308	4.3	321,262	-2.5
Southeast	18,747	11.3	986,828	-4.0
South Central	13,454	2.9	757,239	-1.5
Rocky Mountain	5,606	-0.7	287,043	1.2
Pacific Northwest	3,511	2.4	153,889	-2.2
Pacific Southwest	4,622	-1.0	266,402	-0.6
Total United States	74,553	4.1	3,926,716	-2.8

### WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2021	Week Ended	2020	% Inc. (21/20)	52 Weeks Ended	2021	% Inc. (21/20)
Dec 12	75,475	Dec 14	77,234	-2.3	Dec 12	3,919,416	-3.0
Dec 19	80,039	Dec 21	81,044	-1.2	Dec 19	3,918,411	-3.1
Dec 26	76,347	Dec 28	70,949	7.6	Dec 26	3,923,809	-2.9
Jan 02	74,553	Jan 04	71,647	4.1	Jan 02	3,926,716	-2.8
<b>Jan 02</b>	<b>74,553</b>	<b>Jan 04</b>	<b>71,647</b>	<b>4.1</b>	<b>YEAR TO DATE, FIRST 1 WEEKS</b>		

### WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\* SEASONALLY ADJUSTED 1982 = 100

Week Ended	2021	Week Ended	2020	Week Ended	2019
Dec 12	165	Dec 14	168	Dec 15	179
Dec 19	176	Dec 21	179	Dec 22	172
Dec 26	177	Dec 28	163	Dec 29	172
Jan 02	160	Jan 04	158	Jan 05	176

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	2-Jan 2021 GWh Output	4-Jan 2020 GWh Output	% Increase Over Corresponding Week	2-Jan 2021 GWh Output	4-Jan 2020 GWh Output	% Increase Over Corresponding Week	2-Jan 2021 GWh Output	4-Jan 2020 GWh Output	% Increase Over Corresponding Week
<b>New England</b>	2,303	2,246	2.5%	<b>2,303</b>	<b>2,246</b>	<b>2.5%</b>	114,364	117,085	-2.3%
<b>Mid-Atlantic</b>	7,649	7,803	-2.0%	<b>7,649</b>	<b>7,803</b>	<b>-2.0%</b>	408,523	428,358	-4.6%
<b>Central Industrial</b>	12,353	11,891	3.9%	<b>12,353</b>	<b>11,891</b>	<b>3.9%</b>	631,166	659,780	-4.3%
<b>West Central</b>	6,308	6,050	4.3%	<b>6,308</b>	<b>6,050</b>	<b>4.3%</b>	321,262	329,627	-2.5%
<b>Southeast</b>	18,747	16,841	11.3%	<b>18,747</b>	<b>16,841</b>	<b>11.3%</b>	986,828	1,027,475	-4.0%
<b>South Central</b>	13,454	13,070	2.9%	<b>13,454</b>	<b>13,070</b>	<b>2.9%</b>	757,239	769,013	-1.5%
<b>Rocky Mountain</b>	5,606	5,648	-0.7%	<b>5,606</b>	<b>5,648</b>	<b>-0.7%</b>	287,043	283,771	1.2%
<b>Pacific Northwest</b>	3,511	3,428	2.4%	<b>3,511</b>	<b>3,428</b>	<b>2.4%</b>	153,889	157,349	-2.2%
<b>Pacific Southwest</b>	4,622	4,670	-1.0%	<b>4,622</b>	<b>4,670</b>	<b>-1.0%</b>	266,402	267,984	-0.6%
<b>Total United States <sup>1/</sup></b>	<u>74,553</u>	<u>71,647</u>	4.1%	<u><b>74,553</b></u>	<u><b>71,647</b></u>	<b>4.1%</b>	<u>3,926,716</u>	<u>4,040,442</u>	-2.8%
<b>Coal Regions Only <sup>2/</sup></b>	64,117	61,303	4.6%	<b>64,117</b>	<b>61,303</b>	<b>4.6%</b>	3,392,061	3,498,024	-3.0%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipality power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE  
 25 Massachusetts Avenue, NW, Suite 800  
 Washington, D.C. 20001

January 4, 2021

**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

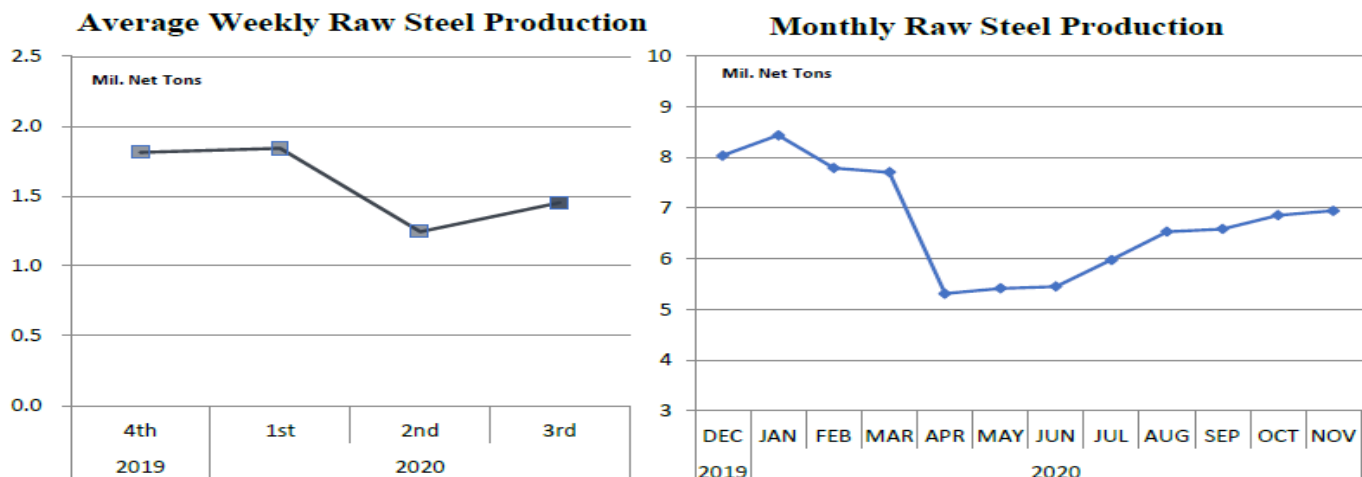
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
<u>Week Ending</u>				<u>Jan 2</u>	<u>Dec 26</u>	
January 2, 2021	1,650	3.1	74.6	North East	159	138
January 2, 2020	1,841	-10.4	80.1	Great Lakes	591	576
December 26, 2020	1,600	-1.2	72.3	Midwest	182	170
				Southern	643	646
				Western	75	70
				<b>Total</b>	<b>1,650</b>	<b>1,600</b>

<u>Year-to-Date +</u>					
January 2, 2021	1,650	-10.4	74.6		
January 2, 2020	1,841	-	80.1		

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capacity for the fourth quarter 2020 is approximately 29.1 million net tons vs. 30.4 million net tons for the same period last year, and 29.4 million tons for the third quarter of 2020.



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

**U.S. Rail Traffic<sup>1</sup>**  
 Week 53, 2020 – Ended January 2, 2021

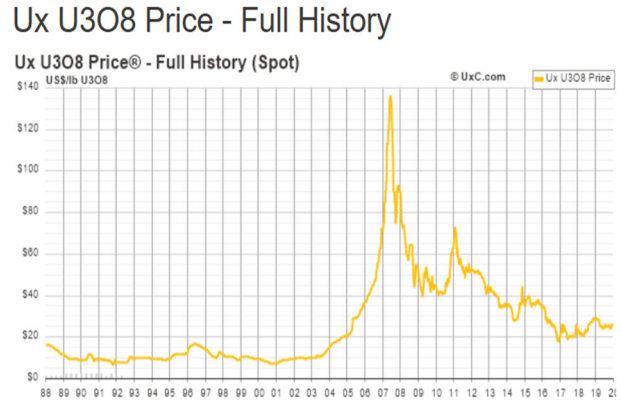
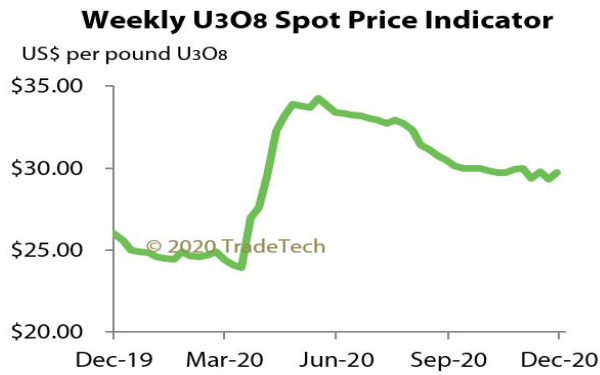
	This Week		Year-To-Date		
	Cars	vs 2019	Cumulative	Avg/wk <sup>2</sup>	vs 2019
<b>Total Carloads</b>	<b>202,278</b>	<b>-6.1%</b>	<b>11,482,059</b>	<b>216,643</b>	<b>-12.9%</b>
Chemicals	31,560	1.8%	1,634,643	30,842	-3.4%
Coal	55,018	-21.2%	3,069,846	57,922	-24.6%
Farm Products excl. Grain, and Food	14,859	0.8%	818,718	15,448	-0.4%
Forest Products	9,090	-2.2%	492,158	9,286	-5.1%
Grain	24,790	26.6%	1,190,668	22,465	4.9%
Metallic Ores and Metals	20,412	-1.6%	970,806	18,317	-15.7%
Motor Vehicles and Parts	8,619	22.9%	676,948	12,773	-19.3%
Nonmetallic Minerals	19,773	-13.3%	1,546,635	29,182	-13.2%
Petroleum and Petroleum Products	10,266	-21.4%	579,900	10,942	-14.0%
Other	7,891	6.1%	501,737	9,467	-0.6%
<b>Total Intermodal Units</b>	<b>219,713</b>	<b>10.7%</b>	<b>13,675,417</b>	<b>258,027</b>	<b>-1.8%</b>
<b>Total Traffic</b>	<b>421,991</b>	<b>1.9%</b>	<b>25,157,476</b>	<b>474,669</b>	<b>-7.2%</b>

<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

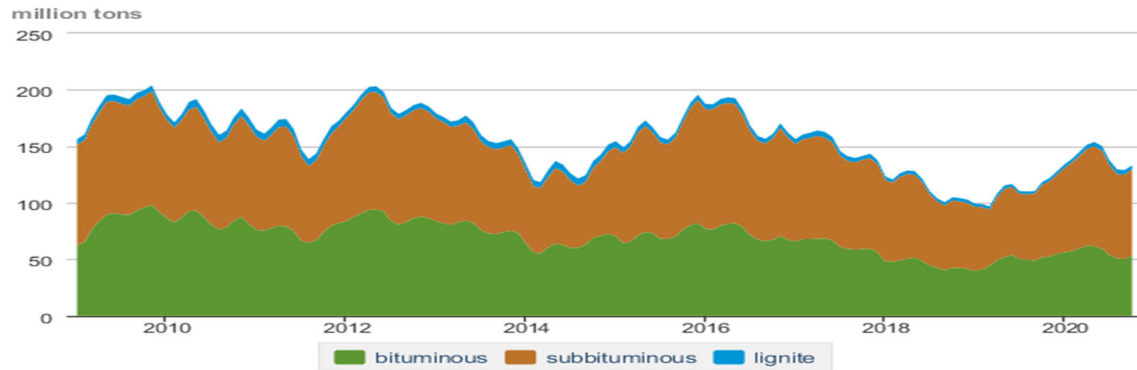
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

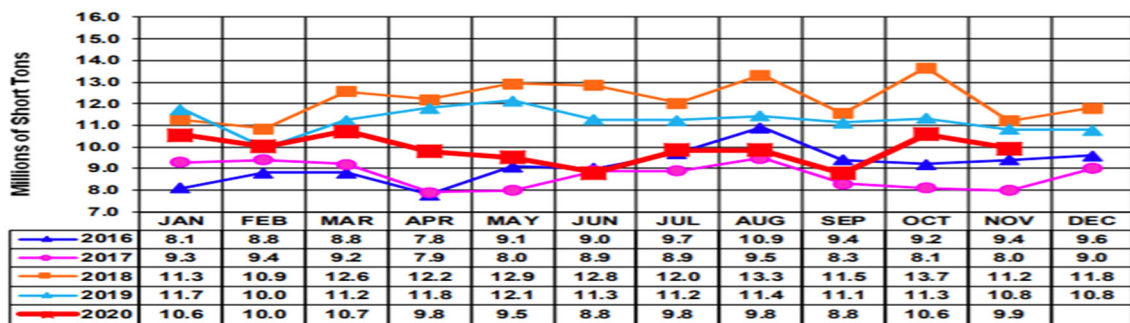
### Coal stocks by type, January 2009 - October 2020



Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update

### Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

### Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago
	12/04/20	12/11/20	12/18/20	12/25/20	01/01/21	change
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$54.35	\$54.35	\$54.35	\$54.35	\$54.35	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$45.15	\$45.15	\$45.15	\$45.15	\$45.15	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$34.10	\$34.10	\$34.10	\$34.10	\$34.10	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$11.55	\$11.55	\$11.55	\$11.55	\$11.55	\$0.00
Uinta Basin 11,700 Btu, 0.8 SO <sub>2</sub>	\$29.85	\$29.85	\$29.85	\$29.85	\$29.85	\$0.00

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

### Days of burn by non-lignite coal rank, January 2010 - October 2020



Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

### Temperature – heating & cooling degree days (week ending Dec 10)

Region	HDD Current	HDD deviation from:		CDD Current	CDD deviation from:	
		normal	last year		normal	last year
New England	212	-4	-8	0	0	0
Middle Atlantic	202	-3	0	0	0	0
E N Central	208	-28	-15	0	0	0
W N Central	191	-71	-60	0	0	0
South Atlantic	153	9	26	4	-5	-6
E S Central	154	6	32	0	-1	0
W S Central	99	-10	22	0	-3	-5
Mountain	186	-31	4	0	0	0
Pacific	86	-28	-10	0	-1	0
United States	164	-20	-4	1	-1	-2

Note: HDD = heating degree day; CDD = cooling degree day

Source: National Oceanic and Atmospheric Administration

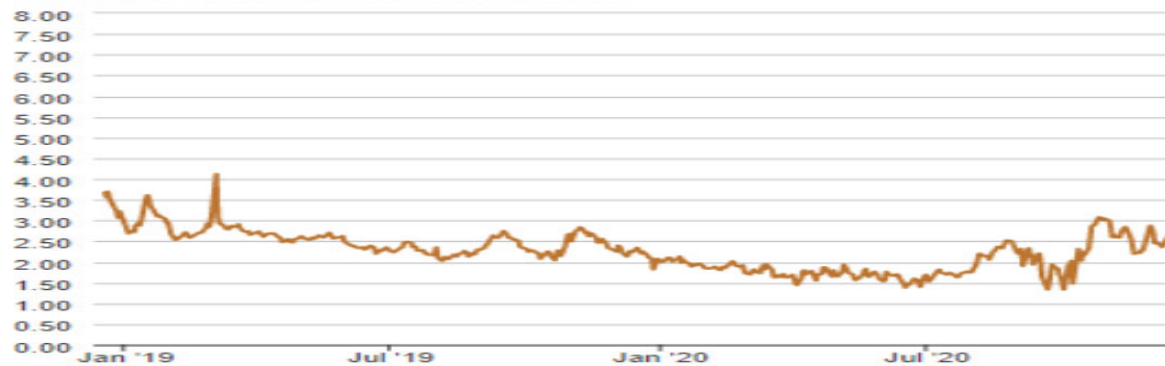
Source: Energy Information Administration, *Natural Gas Weekly Update*.

USGS Production of Selected Mineral Commodities	2020 Year to Date - 3rd Quarter	2019 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	609.0	628.0	-3%
Cement (Mil. Mt.)	66.3	66.0	0%
Copper (000 Mt.)	908.0	959.0	-5%
Gold (Mt.)	137.0	148.0	-7%
Gypsum (Mil. Mt.)	12.8	13.1	-2%
Iron Ore (Mil. Mt.)	27.0	35.6	-24%
Lead (000 Mt.)	215.0	206.0	4%
Molybdenum (000 Mt.)	41.7	31.9	31%
Phosphate rock (Mil. Mt.)	17.9	17.3	3%
Sand & gravel, construction (Mil. Mt.)	719.0	731.0	-2%
Silver (Mt.)	780.0	737.0	6%
Soda ash (Mil. Mt.)	7.2	8.7	-17%
Stone, crushed (Mil. Mt.)	1,100.0	1,140.0	-4%
Zinc (000 Mt.)	501.0	565.0	-11%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2020 data are preliminary estimates. W - withheld, N/A - not available

### Natural gas spot prices (Henry Hub)

dollars per million British thermal units



eia Source: Natural Gas Intelligence

Source: Energy Information Administration, *Natural Gas Weekly*.

### EIA Coal Stocks and Average Number of Days of Burn (Power Sector)

#### Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	October 2020		October 2019		% Change of Stocks	September 2020		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	4,274	314	3,996	193	7.0%	3,910	284	9.3
	Subbituminous	160	142	162	158	-1.2%	160	159	0.0
South	Bituminous	20,332	119	23,217	109	-12.4%	17,908	105	13.5
	Subbituminous	6,062	85	5,236	64	15.8%	6,060	83	0.0
Midwest	Bituminous	13,745	114	11,182	85	22.9%	13,327	112	3.1
	Subbituminous	28,477	123	25,172	98	13.1%	28,696	125	-0.8
West	Bituminous	3,894	182	3,223	66	20.8%	3,815	160	2.1
	Subbituminous	23,270	93	21,285	71	9.3%	23,383	92	-0.5
U.S. Total	Bituminous	42,244	129	41,617	101	1.5%	38,960	116	8.4
	Subbituminous	57,968	105	51,854	81	11.8%	58,299	105	-0.6

Source: Energy Information Administration, *Electricity Monthly Update*

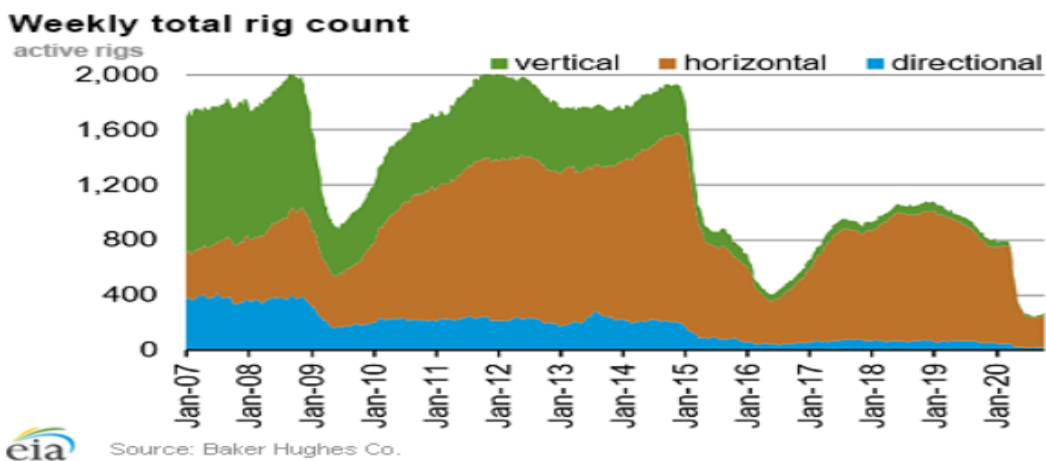
### EIA Working Natural Gas Underground Storage

Region	Stocks billion cubic feet (Bcf)		
	2020-12-11	2020-12-04	change
East	881	915	-34
Midwest	1,059	1,095	-36
Mountain	223	232	-9
Pacific	306	312	-6
South Central	1,256	1,294	-38
Total	3,726	3,848	-122

Source: Form EIA-912, *Weekly Underground Natural Gas Storage Report*

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Natural Gas Rig Count



Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Oil and Natural Gas Rig Productivity

Region	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day		
	December 2020	January 2021	change	December 2020	January 2021	change
Anadarko	952	905	(47)	5,935	5,639	(296)
Appalachia	175	177	2	26,727	26,754	27
Bakken	2,083	2,042	(41)	2,763	2,724	(39)
Eagle Ford	2,334	2,171	(163)	7,381	6,864	(517)
Haynesville	20	20	-	11,216	11,218	2
Niobrara	2,030	2,010	(20)	5,536	5,481	(55)
Permian	1,217	1,156	(61)	2,085	1,981	(104)
Rig-weighted average	1,036	1,025	(11)	7,278	6,710	(568)

Source: Energy Information Administration, *Drilling Productivity Report*