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# NATIONAL MINING ASSOCIATION

## *Weekly Statistical Summary*

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**January 22, 2021 Edition**  
**(Data for Week Ending January 16, 2021)**

**Prepared by**  
**National Mining Association**



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# NMA Weekly Statistical Summary

Vol. 59, No. 3  
Dated 01/22/21

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	01/16/21	01/18/20	% Chng	01/16/21	01/16/20	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	10,530	12,693	-17.0%	24,575	28,877	-14.9%
52 Weeks Ended	531,197	697,824	-23.9%			
AAR Coal Rail Cars Loaded:	57,665	70,388	-18.1%	132,776	161,178	-17.6%
Coal Production Month Ended - Dec	<b>December 20/19</b> 46,436	<b>% Chng</b> 53,184	<b>% Chng</b> -12.7%	<b>Jan - Dec 20/19</b> 539,053	<b>% Chng</b> 706,309	<b>% Chng</b> -23.7%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>	<b>November 20/19</b>			<b>Jan - Nov 20/19</b>		
			<b>% Chng</b>			<b>% Chng</b>
Metallurgical	3,735	4,490	-16.8%	38,006	50,802	-25.2%
Steam Bit. *	3,208	2,986	7.4%	23,801	35,279	-32.5%
Lignite	6	8	-25.0%	83	86	-3.5%
Anthracite	74	12	516.7%	236	251	-6.0%
<b>Total</b>	<b>7,023</b>	<b>7,496</b>	<b>-6.3%</b>	<b>62,126</b>	<b>86,418</b>	<b>-28.1%</b>
<b>Imports:</b>	639	466	37.1%	4,676	6,182	-24.4%
	<b>Week Ended</b>			<b>Cumulative Week 1 to</b>		
	<b>01/16/21</b>	<b>01/18/20</b>	<b>% Chng</b>	<b>01/16/21</b>	<b>01/18/20</b>	<b>% Chng</b>
<b>EI Electric Total Output (Mil. Kwh)</b>	79,427	74,738	6.3%	232,020	222,211	4.4%
<b>EI Coal Region Output (Mil. Kwh)</b>	69,046	63,596	8.6%	200,759	190,136	5.6%
<b>AISI Raw Steel Output (000 Tons)</b>	1,738	1,906	-8.8%	3,918	4,337	-9.7%

## EIA (S&P Global) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	01/15/21	01/08/21	% Chng	Wed.	01/13/21
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$55.10	\$55.10	0.0%	Henry Hub	2.75
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	45.85	45.85	0.0%	New York	2.82
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	34.25	34.25	0.0%	Chicago	2.63
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	11.40	11.40	0.0%	Cal.Comp.Avg.	3.08
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	31.40	31.40	0.0%		

Coal exports and Imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global; NGI's Daily Gas Price Index



**NMA**  
THE AMERICAN RESOURCE

National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

<b>EIA Estimated Weekly U.S. Coal Production Overview</b>									
	<b>Week Ended</b>			<b>Year to Date</b>			<b>52 Weeks Ended</b>		
<b>Coal-Producing Region &amp; State</b> <b>(thousand short tons)</b>	<b>1/16/2021</b> <b>(week 3)</b>	<b>1/9/2021</b> <b>(week 2)</b>	<b>1/18/2020</b> <b>(week 3)</b>	<b>1/16/2021</b>	<b>1/16/2020</b>	<b>% Change</b>	<b>1/16/2021</b>	<b>1/18/2020</b>	<b>% Change</b>
Alabama	252	289	274	608	624	-2.4	12,036	13,957	-13.8
Alaska	24	26	25	56	56	0.5	1,000	980	2.0
Arizona	.	.	.	.	.	.	.	3,501	.
Colorado	190	200	226	443	513	-13.6	9,745	12,651	-23.0
Illinois	574	619	765	1,348	1,740	-22.5	30,733	44,858	-31.5
Indiana	372	392	502	864	1,142	-24.4	20,016	30,846	-35.1
<b>Kentucky Total</b>	<b>424</b>	<b>458</b>	<b>612</b>	<b>990</b>	<b>1,393</b>	<b>-28.9</b>	<b>23,243</b>	<b>35,386</b>	<b>-34.3</b>
Eastern (KY)	137	145	201	319	458	-30.5	7,873	13,487	-41.6
Western (KY)	286	314	411	671	935	-28.2	15,370	21,899	-29.8
Louisiana	18	21	36	43	82	-47.9	854	1,547	-44.8
Maryland	23	24	27	53	61	-12.6	1,118	1,453	-23.1
Mississippi	59	59	48	137	109	26.2	2,858	2,684	6.5
Missouri	3	3	4	8	8	-9.4	156	187	-16.6
Montana	534	569	663	1,246	1,508	-17.4	26,623	34,550	-22.9
New Mexico	209	215	268	482	610	-20.9	10,646	14,372	-25.9
North Dakota	618	679	612	1,465	1,392	5.2	27,131	26,922	0.8
Ohio	69	73	106	159	242	-34.4	3,739	7,609	-50.9
Oklahoma	1	1	s	2	s	NM	26	213	-87.8
<b>Pennsylvania Total</b>	<b>706</b>	<b>759</b>	<b>948</b>	<b>1,644</b>	<b>2,157</b>	<b>-23.8</b>	<b>35,579</b>	<b>49,654</b>	<b>-28.3</b>
Anthracite (PA)	52	53	56	120	128	-6.2	2,420	2,636	-8.2
Bituminous (PA)	654	706	892	1,524	2,029	-24.9	33,159	47,019	-29.5
Tennessee	8	9	8	20	18	10.2	210	440	-52.3
Texas	364	385	428	849	973	-12.7	18,725	22,933	-18.3
Utah	276	293	300	648	682	-5.0	12,908	14,225	-9.3
Virginia	199	217	268	468	609	-23.2	9,606	12,443	-22.8
<b>West Virginia Total</b>	<b>1,250</b>	<b>1,297</b>	<b>1,547</b>	<b>2,893</b>	<b>3,520</b>	<b>-17.8</b>	<b>65,712</b>	<b>91,931</b>	<b>-28.5</b>
Northern (WV)	676	697	762	1,563	1,733	-9.8	35,249	46,261	-23.8
Southern (WV)	575	600	785	1,331	1,787	-25.5	30,462	45,669	-33.3
Wyoming	4,356	4,622	5,027	10,149	11,437	-11.3	218,535	274,482	-20.4
<b>Appalachian Total</b>	<b>2,644</b>	<b>2,813</b>	<b>3,379</b>	<b>6,163</b>	<b>7,688</b>	<b>-19.8</b>	<b>135,871</b>	<b>190,973</b>	<b>-28.9</b>
<b>Interior Total</b>	<b>1,678</b>	<b>1,794</b>	<b>2,193</b>	<b>3,922</b>	<b>4,990</b>	<b>-21.4</b>	<b>88,737</b>	<b>125,167</b>	<b>-29.1</b>
<b>Western Total</b>	<b>6,208</b>	<b>6,604</b>	<b>7,120</b>	<b>14,489</b>	<b>16,199</b>	<b>-10.6</b>	<b>306,589</b>	<b>381,684</b>	<b>-19.7</b>
<b>East of Mississippi River</b>	<b>3,936</b>	<b>4,197</b>	<b>5,105</b>	<b>9,184</b>	<b>11,615</b>	<b>-20.9</b>	<b>204,848</b>	<b>291,260</b>	<b>-29.7</b>
<b>West of Mississippi River</b>	<b>6,595</b>	<b>7,015</b>	<b>7,588</b>	<b>15,391</b>	<b>17,262</b>	<b>-10.8</b>	<b>326,350</b>	<b>406,564</b>	<b>-19.7</b>
Bituminous and Lignite	10,478	11,158	12,637	24,455	28,749	-14.9	528,777	695,189	-23.9
Anthracite	52	53	56	120	128	-6.2	2,420	2,636	-8.2
<b>U.S. Total</b>	<b>10,530</b>	<b>11,211</b>	<b>12,693</b>	<b>24,575</b>	<b>28,877</b>	<b>-14.9</b>	<b>531,197</b>	<b>697,824</b>	<b>-23.9</b>
Railroad Cars Loaded	57,665	60,780	70,388	132,776	161,178	-17.6	2,977,249	3,965,206	-24.9

Source: Energy Information Administration



## Weekly Electric Output

Volume 89 No. 3

### OUTPUT FOR WEEK ENDED - Jan 16, 2021

Jan 21, 2021

The net available amount of electric energy distributed by the Total Electric Utility Industry\* for the week ended Saturday, Jan 16, 2021 was **79,427** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **169** on the weekly electric output index.

### WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended January 16		52 Weeks Ended January 16	
	GWh Output	% Increase Over Corresponding Week of 2020	GWh Output	% Increase Over Corresponding Period of 2020
New England	2,327	0.1	114,395	-2.0
Mid-Atlantic	8,162	1.8	408,589	-4.3
Central Industrial	12,998	0.5	631,390	-4.1
West Central	6,137	-3.2	321,082	-2.6
Southeast	20,806	18.7	991,522	-3.1
South Central	15,272	17.4	760,405	-1.1
Rocky Mountain	5,671	-1.8	286,880	0.9
Pacific Northwest	3,369	-15.4	153,124	-2.9
Pacific Southwest	4,685	-3.1	266,232	-0.6
Total United States	79,427	6.3	3,933,619	-2.5

### WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2021	Week Ended	2020	% Inc. (21/20)	52 Weeks Ended	2021	% Inc. (21/20)
Dec 26	76,347	Dec 28	70,949	7.6	Dec 26	3,923,809	-2.9
Jan 02	74,553	Jan 04	71,647	4.1	Jan 02	3,926,716	-2.8
Jan 09	78,040	Jan 11	75,825	2.9	Jan 09	3,928,931	-2.7
Jan 16	79,427	Jan 18	74,738	6.3	Jan 16	3,933,619	-2.5
<b>Jan 16</b>	<b>232,020</b>	<b>Jan 18</b>	<b>222,211</b>	<b>4.4</b>	<b>YEAR TO DATE, FIRST 3 WEEKS</b>		

### WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\*

SEASONALLY ADJUSTED 1982 = 100

Week Ended	2021	Week Ended	2020	Week Ended	2019
Dec 26	177	Dec 28	163	Dec 29	172
Jan 02	160	Jan 04	158	Jan 05	176
Jan 09	165	Jan 11	163	Jan 12	177
Jan 16	169	Jan 18	163	Jan 19	184

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	9-Jan 2021 GWh Output	11-Jan 2020 GWh Output	% Increase Over Corresponding Week	9-Jan 2021 GWh Output	11-Jan 2020 GWh Output	% Increase Over Corresponding Week	9-Jan 2021 GWh Output	11-Jan 2020 GWh Output	% Increase Over Corresponding Week
<b>New England</b>	2,327	2,324	0.1%	<b>6,985</b>	<b>6,898</b>	<b>1.3%</b>	114,395	116,784	-2.0%
<b>Mid-Atlantic</b>	8,162	8,013	1.9%	<b>24,049</b>	<b>24,136</b>	<b>-0.4%</b>	408,589	427,024	-4.3%
<b>Central Industrial</b>	12,998	12,935	0.5%	<b>38,378</b>	<b>37,692</b>	<b>1.8%</b>	631,390	658,571	-4.1%
<b>West Central</b>	6,137	6,340	-3.2%	<b>18,798</b>	<b>18,720</b>	<b>0.4%</b>	321,082	329,799	-2.6%
<b>Southeast</b>	20,806	17,526	18.7%	<b>60,224</b>	<b>53,623</b>	<b>12.3%</b>	991,522	1,023,478	-3.1%
<b>South Central</b>	15,272	13,009	17.4%	<b>42,553</b>	<b>39,003</b>	<b>9.1%</b>	760,405	769,176	-1.1%
<b>Rocky Mountain</b>	5,671	5,773	-1.8%	<b>16,757</b>	<b>16,962</b>	<b>-1.2%</b>	286,880	284,293	0.9%
<b>Pacific Northwest</b>	3,369	3,981	-15.4%	<b>10,229</b>	<b>10,910</b>	<b>-6.2%</b>	153,124	157,741	-2.9%
<b>Pacific Southwest</b>	4,685	4,837	-3.1%	<b>14,047</b>	<b>14,266</b>	<b>-1.5%</b>	266,232	267,891	-0.6%
<b>Total United States <sup>1/</sup></b>	<u>79,427</u>	<u>74,738</u>	6.3%	<u><b>232,020</b></u>	<u><b>222,210</b></u>	<b>4.4%</b>	<u>3,933,619</u>	<u>4,034,757</u>	-2.5%
<b>Coal Regions Only <sup>2/</sup></b>	69,046	63,596	8.6%	<b>200,759</b>	<b>190,136</b>	<b>5.6%</b>	3,399,868	3,492,341	-2.6%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipality power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE  
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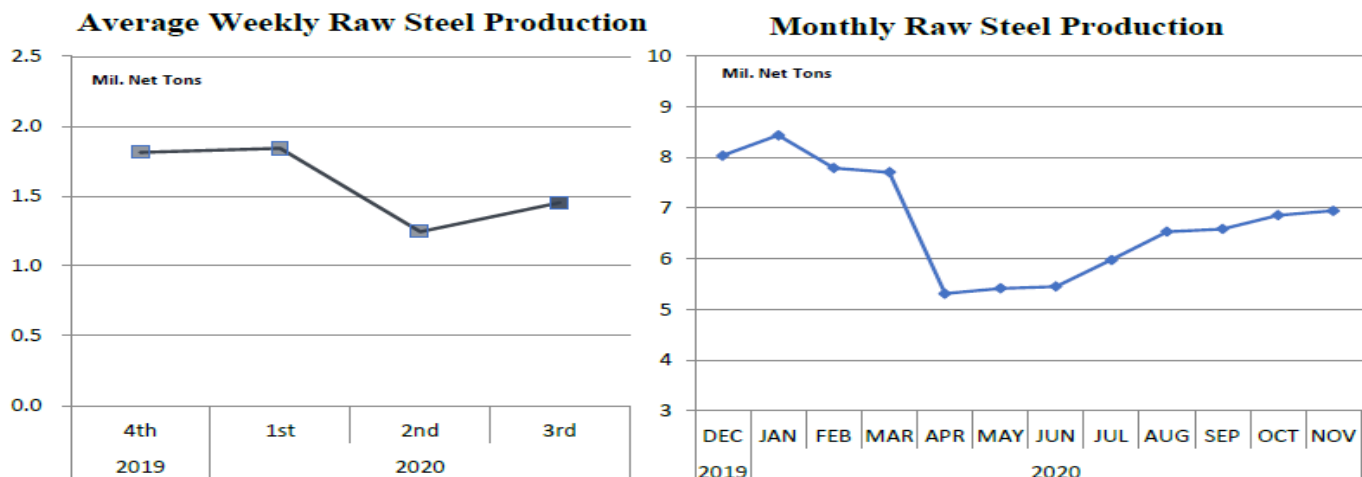
January 19, 2021

**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

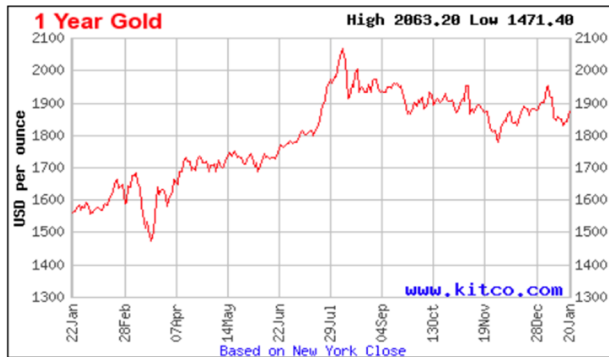
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending Jan 16</u>	<u>Jan 9</u>	
<b><u>Week Ending</u></b>				North East	158	155
				Great Lakes	621	601
January 16, 2021	1,738	1.7	76.7	Midwest	192	184
January 16, 2020	1,906	-8.8	82.4	Southern	695	699
January 9, 2020	1,709	3.6	75.4	Western	<u>72</u>	<u>70</u>
				Total	1,738	1,709
<b><u>Year-to-Date +</u></b>						
January 16, 2021	3,918	-9.7	75.9			
January 16, 2020	4,337	-	82.4			

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capacity for the fourth quarter 2020 is approximately 29.1 million net tons vs. 30.4 million net tons for the same period last year, and 29.4 million tons for the third quarter of 2020.



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

**U.S. Rail Traffic<sup>1</sup>**  
 Week 2, 2021 – Ended January 16, 2021

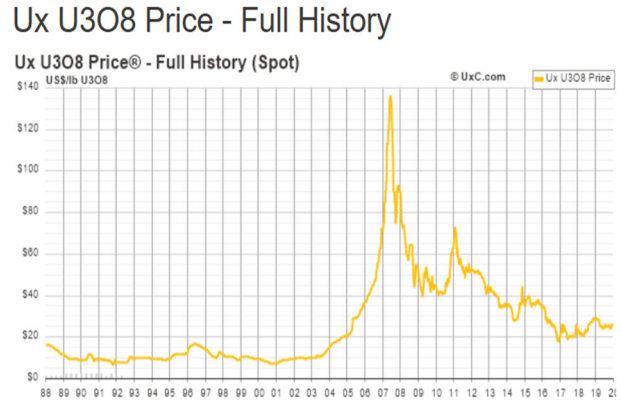
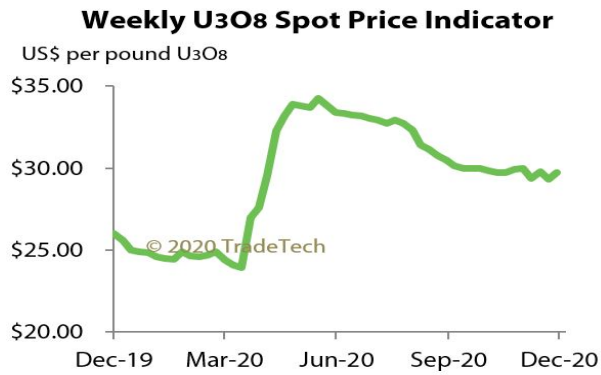
	This Week		Year-To-Date		
	Cars	vs 2020	Cumulative	Avg/wk <sup>2</sup>	vs 2020
<b>Total Carloads</b>	<b>232,550</b>	<b>-2.0%</b>	<b>467,954</b>	<b>233,977</b>	<b>-1.8%</b>
Chemicals	33,940	4.4%	70,135	35,068	5.9%
Coal	57,665	-17.9%	118,445	59,223	-16.1%
Farm Products excl. Grain, and Food	16,818	10.7%	33,708	16,854	7.8%
Forest Products	10,100	3.6%	20,151	10,076	1.1%
Grain	27,613	42.6%	55,263	27,632	46.9%
Metallic Ores and Metals	23,325	7.9%	46,925	23,463	9.9%
Motor Vehicles and Parts	15,315	-2.1%	28,866	14,433	-2.3%
Nonmetallic Minerals	25,582	-14.7%	50,977	25,489	-15.1%
Petroleum and Petroleum Products	12,437	-2.3%	23,604	11,802	-12.7%
Other	9,755	-4.0%	19,880	9,940	-4.6%
<b>Total Intermodal Units</b>	<b>295,997</b>	<b>12.8%</b>	<b>585,846</b>	<b>292,923</b>	<b>11.6%</b>
<b>Total Traffic</b>	<b>528,547</b>	<b>5.8%</b>	<b>1,053,800</b>	<b>526,900</b>	<b>5.2%</b>

<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

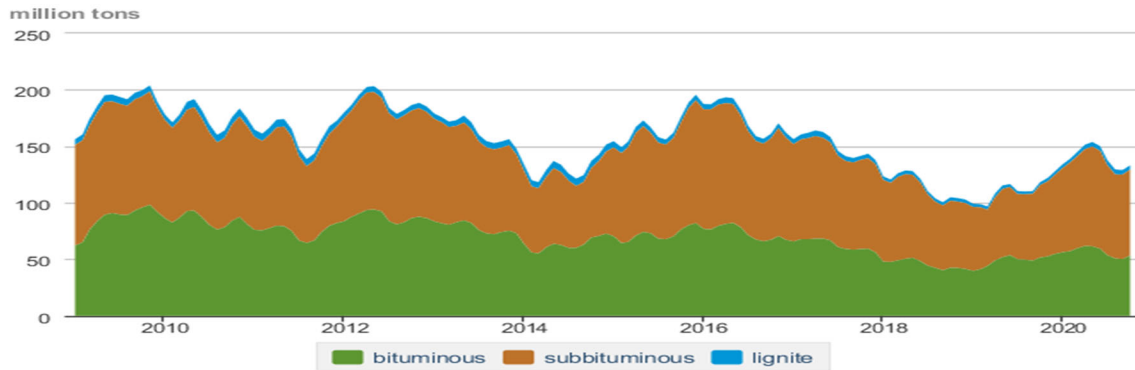
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

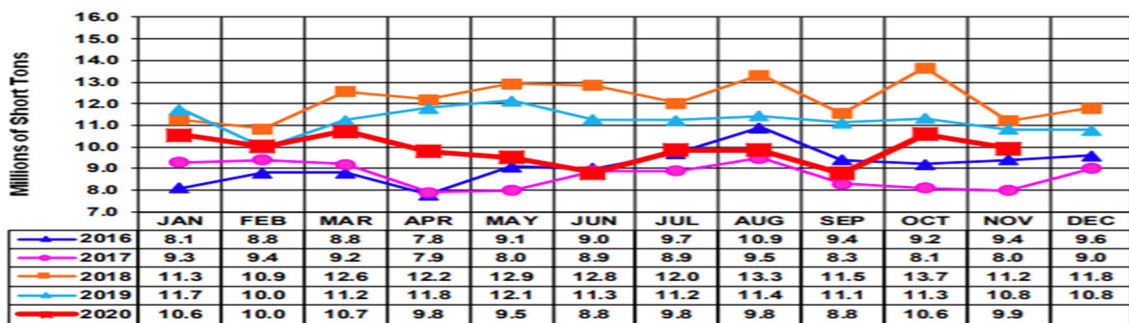
### Coal stocks by type, January 2009 - October 2020



Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update

### Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

### Average weekly coal commodity spot prices *dollars per short ton*

	Week ending					Week ago
	12/18/20	12/25/20	01/01/21	01/08/21	01/15/21	change
Central Appalachia <i>12,500 Btu, 1.2 SO<sub>2</sub></i>	\$54.35	\$54.35	\$54.35	\$55.10	\$55.10	\$0.00
Northern Appalachia <i>13,000 Btu, &lt; 3.0 SO<sub>2</sub></i>	\$45.15	\$45.15	\$45.15	\$45.85	\$45.85	\$0.00
Illinois Basin <i>11,800 Btu, 5.0 SO<sub>2</sub></i>	\$34.10	\$34.10	\$34.10	\$34.25	\$34.25	\$0.00
Powder River Basin <i>8,800 Btu, 0.8 SO<sub>2</sub></i>	\$11.55	\$11.55	\$11.55	\$11.40	\$11.40	\$0.00
Uinta Basin <i>11,700 Btu, 0.8 SO<sub>2</sub></i>	\$29.85	\$29.85	\$29.85	\$31.40	\$31.40	\$0.00

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

**Days of burn by non-lignite coal rank, January 2010 - October 2020**



 Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

**Temperature – heating & cooling degree days (week ending Jan 07)**

Region	HDD Current	HDD deviation from:		CDD Current	CDD deviation from:	
		normal	last year		normal	last year
New England	221	-47	18	0	0	0
Middle Atlantic	209	-47	17	0	0	0
E N Central	236	-55	29	0	0	0
W N Central	262	-53	36	0	0	0
South Atlantic	142	-38	15	7	0	-1
E S Central	147	-40	16	0	-2	0
W S Central	118	-22	26	0	-3	0
Mountain	213	-24	10	0	0	0
Pacific	112	-13	13	0	0	0
United States	185	-38	21	1	-1	0

Note: HDD = heating degree day; CDD = cooling degree day

Source: National Oceanic and Atmospheric Administration

Source: Energy Information Administration, *Natural Gas Weekly Update*.

USGS Production of Selected Mineral Commodities	2020 Year to Date - 3rd Quarter	2019 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	609.0	628.0	-3%
Cement (Mil. Mt.)	66.3	66.0	0%
Copper (000 Mt.)	908.0	959.0	-5%
Gold (Mt.)	137.0	148.0	-7%
Gypsum (Mil. Mt.)	12.8	13.1	-2%
Iron Ore (Mil. Mt.)	27.0	35.6	-24%
Lead (000 Mt.)	215.0	206.0	4%
Molybdenum (000 Mt.)	41.7	31.9	31%
Phosphate rock (Mil. Mt.)	17.9	17.3	3%
Sand & gravel, construction (Mil. Mt.)	719.0	731.0	-2%
Silver (Mt.)	780.0	737.0	6%
Soda ash (Mil. Mt.)	7.2	8.7	-17%
Stone, crushed (Mil. Mt.)	1,100.0	1,140.0	-4%
Zinc (000 Mt.)	501.0	565.0	-11%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2020 data are preliminary estimates. W - withheld, N/A - not available

### Natural gas spot prices (Henry Hub)

dollars per million British thermal units



Source: Natural Gas Intelligence

Source: Energy Information Administration, *Natural Gas Weekly*.

### EIA Coal Stocks and Average Number of Days of Burn (Power Sector)

#### Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	October 2020		October 2019			September 2020		
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn	% Change of Stocks	Stocks (1000 tons)	Days of Burn	% Change of Stocks
Northeast	Bituminous	4,274	314	3,996	193	7.0%	3,910	284	9.3%
	Subbituminous	160	142	162	158	-1.2%	160	159	0.0%
South	Bituminous	20,332	119	23,217	109	-12.4%	17,908	105	13.5%
	Subbituminous	6,062	85	5,236	64	15.8%	6,060	83	0.0%
Midwest	Bituminous	13,745	114	11,182	85	22.9%	13,327	112	3.1%
	Subbituminous	28,477	123	25,172	98	13.1%	28,696	125	-0.8%
West	Bituminous	3,894	182	3,223	66	20.8%	3,815	160	2.1%
	Subbituminous	23,270	93	21,285	71	9.3%	23,383	92	-0.5%
U.S. Total	Bituminous	42,244	129	41,617	101	1.5%	38,960	116	8.4%
	Subbituminous	57,968	105	51,854	81	11.8%	58,299	105	-0.6%

Source: Energy Information Administration, *Electricity Monthly Update*

### EIA Working Natural Gas Underground Storage

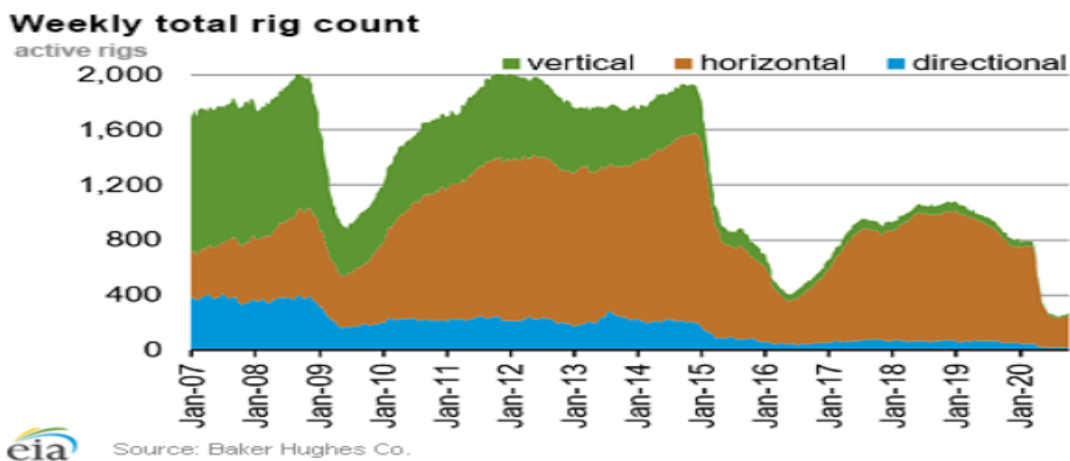
**Working gas in underground storage**

Region	Stocks billion cubic feet (Bcf)		
	2021-01-08	2021-01-01	change
East	726	765	-39
Midwest	879	923	-44
Mountain	188	196	-8
Pacific	278	282	-4
South Central	1,126	1,163	-37
<b>Total</b>	<b>3,196</b>	<b>3,330</b>	<b>-134</b>

Source: Form EIA-912, *Weekly Underground Natural Gas Storage Report*

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Natural Gas Rig Count



Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Oil and Natural Gas Rig Productivity

Region	NEW-WELL PRODUCTION PER RIG BY REGION			PRODUCTION BY REGION			DUC WELLS BY REGION		
	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day					
	January 2021	February 2021	change	January 2021	February 2021	change	January 2021	February 2021	change
Anadarko	1,015	989	(26)	5,730	5,587	(143)			
Appalachia	177	179	2	27,373	27,646	273			
Bakken	2,358	2,318	(40)	3,147	3,093	(54)			
Eagle Ford	2,227	2,205	(22)	7,493	7,418	(75)			
Haynesville	19	19	-	11,406	11,408	2			
Niobrara	2,019	1,938	(81)	6,423	6,166	(257)			
Permian	1,173	1,138	(35)	2,259	2,191	(68)			
Rig-weighted average	1,058	1,041	(17)	7,057	6,906	(151)			

Source: Energy Information Administration, *Drilling Productivity Report*