
NATIONAL MINING ASSOCIATION

Weekly Statistical Summary

March 5, 2021 Edition
(Data for Week Ending February 27, 2021)

Prepared by
National Mining Association



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NMA Weekly Statistical Summary

Vol. 59, No. 9
Dated 03/05/21

PRODUCTION, CONSUMPTION & TRADE

| | Week Ended | | | * Cumulative Jan 1 to | | |
|--|-----------------------|-----------------|---------------|-----------------------------|-----------------|---------------|
| | 02/27/21 | 02/29/20 | % Chng | 02/27/21 | 02/27/20 | % Chng |
| EIA Coal Production (000 Tons): | | | | | | |
| Week Ended/Year to Date | 10,606 | 11,208 | -5.4% | 87,439 | 99,853 | -12.4% |
| 52 Weeks Ended | 523,501 | 681,148 | -23.1% | | | |
| AAR Coal Rail Cars Loaded: | 58,634 | 62,152 | -5.7% | 479,601 | 554,776 | -13.6% |
| Coal Production Month Ended - Jan | January 21/20 | | % Chng | Jan - Jan 21/20 | | % Chng |
| | 48,565 | 55,612 | -12.7% | 48,565 | 55,612 | -12.7% |
| DOC Coal Trade (000 Tons) | | | | | | |
| Exports: | December 20/19 | | | Jan - Dec 20/19 | | |
| | | | % Chng | | | % Chng |
| Metallurgical | 4,100 | 4,311 | -4.9% | 42,106 | 55,113 | -23.6% |
| Steam Bit. * | 2,838 | 2,113 | 34.3% | 26,639 | 37,392 | -28.8% |
| Lignite | 7 | 12 | -41.7% | 90 | 98 | -8.2% |
| Anthracite | 61 | 65 | -6.2% | 297 | 316 | -6.0% |
| Total | 7,006 | 6,501 | 7.8% | 69,132 | 92,919 | -25.6% |
| Imports: | 423 | 515 | -17.9% | 5,098 | 6,697 | -23.9% |
| | Week Ended | | | Cumulative Week 1 to | | |
| | 02/27/21 | 02/29/20 | % Chng | 02/27/21 | 02/29/20 | % Chng |
| EI Electric Total Output (Mil. Kwh) | 73,408 | 74,610 | -1.6% | 710,381 | 681,408 | 4.3% |
| EI Coal Region Output (Mil. Kwh) | 63,152 | 64,455 | -2.0% | 615,150 | 586,551 | 4.9% |
| AISI Raw Steel Output (000 Tons) | 1,749 | 1,880 | -7.0% | 14,357 | 15,674 | -8.4% |

EIA (S&P Global) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

| Average Coal Spot Prices (\$/Short Ton) | Week Ending | | | Natural Gas Spot Prices (\$/MMBtu) | |
|---|-------------|----------|--------|------------------------------------|----------|
| | 02/26/21 | 02/19/21 | % Chng | Wed. | 02/24/21 |
| Central App, 12,500 Btu, 1.2 SO ₂ | \$57.35 | \$57.35 | 0.0% | Henry Hub | 2.75 |
| Northern App, 13,000 Btu, < 3.0 SO ₂ | 50.20 | 50.20 | 0.0% | New York | 2.65 |
| Illinois Basin, 11,800, 5.0 SO ₂ | 34.25 | 34.25 | 0.0% | Chicago | 2.68 |
| Powder River Basin, 8,800 Btu 0.8 SO ₂ | 12.00 | 12.00 | 0.0% | Cal.Comp.Avg. | 3.16 |
| Uinta Basin, 11,700 Btu, 0.8 SO ₂ | 31.00 | 31.00 | 0.0% | | |

Coal exports and Imports are "as reported" (not revised); *Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global; NGI's Daily Gas Price Index



NMA
THE AMERICAN RESOURCE

National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

| EIA Estimated Weekly U.S. Coal Production Overview | | | | | | | | | |
|---|-----------------------|-----------------------|-----------------------|---------------|---------------|--------------|----------------|----------------|--------------|
| Coal-Producing Region & State (thousand short tons) | Week Ended | | | Year to Date | | | 52 Weeks Ended | | |
| | 2/27/2021 (week 9) | 2/20/2021 (week 8) | 2/29/2020 (week 9) | 2/27/2021 | 2/27/2020 | % Change | 2/27/2021 | 2/29/2020 | % Change |
| Alabama | 254 | 228 | 242 | 2,148 | 2,157 | -0.4 | 12,051 | 13,631 | -11.6 |
| Alaska | 24 | 20 | 22 | 201 | 194 | 3.9 | 1,008 | 995 | 1.3 |
| Arizona | . | . | . | . | . | . | . | 2,771 | . |
| Colorado | 192 | 157 | 199 | 1,589 | 1,775 | -10.4 | 9,637 | 12,214 | -21.1 |
| Illinois | 578 | 487 | 676 | 4,798 | 6,018 | -20.3 | 29,929 | 42,730 | -30.0 |
| Indiana | 375 | 308 | 443 | 3,074 | 3,950 | -22.2 | 19,434 | 29,384 | -33.9 |
| Kentucky Total | 427 | 361 | 541 | 3,488 | 4,818 | -27.6 | 22,336 | 33,907 | -34.1 |
| Eastern (KY) | 138 | 114 | 178 | 1,132 | 1,585 | -28.6 | 7,567 | 12,690 | -40.4 |
| Western (KY) | 289 | 247 | 363 | 2,356 | 3,233 | -27.1 | 14,770 | 21,217 | -30.4 |
| Louisiana | 18 | 17 | 32 | 146 | 283 | -48.4 | 757 | 1,572 | -51.8 |
| Maryland | 23 | 19 | 24 | 191 | 211 | -9.3 | 1,107 | 1,418 | -21.9 |
| Mississippi | 59 | 46 | 42 | 504 | 375 | 34.2 | 2,960 | 2,660 | 11.3 |
| Missouri | 3 | 3 | 3 | 27 | 29 | -5.9 | 155 | 184 | -15.8 |
| Montana | 538 | 448 | 585 | 4,425 | 5,215 | -15.2 | 26,117 | 34,799 | -24.9 |
| New Mexico | 211 | 169 | 237 | 1,726 | 2,109 | -18.2 | 10,400 | 14,054 | -26.0 |
| North Dakota | 623 | 534 | 540 | 5,201 | 4,814 | 8.0 | 27,466 | 26,831 | 2.4 |
| Ohio | 69 | 57 | 94 | 557 | 837 | -33.4 | 3,546 | 7,259 | -51.2 |
| Oklahoma | 1 | 1 | 1 | 9 | 1 | NM | 32 | 183 | -82.5 |
| Pennsylvania Total | 711 | 598 | 837 | 5,787 | 7,459 | -22.4 | 34,451 | 48,857 | -29.5 |
| Anthracite (PA) | 53 | 42 | 50 | 430 | 442 | -2.8 | 2,417 | 2,694 | -10.3 |
| Bituminous (PA) | 659 | 556 | 788 | 5,357 | 7,017 | -23.7 | 32,034 | 46,163 | -30.6 |
| Tennessee | 9 | 7 | 7 | 70 | 62 | 13.9 | 217 | 449 | -51.7 |
| Texas | 367 | 303 | 378 | 3,030 | 3,364 | -9.9 | 18,529 | 22,182 | -16.5 |
| Utah | 278 | 230 | 265 | 2,330 | 2,359 | -1.2 | 12,922 | 13,875 | -6.9 |
| Virginia | 200 | 171 | 236 | 1,651 | 2,105 | -21.6 | 9,302 | 12,416 | -25.1 |
| West Virginia Total | 1,259 | 1,019 | 1,366 | 10,368 | 12,171 | -14.8 | 64,585 | 88,916 | -27.4 |
| Northern (WV) | 680 | 548 | 673 | 5,615 | 5,992 | -6.3 | 35,067 | 44,603 | -21.4 |
| Southern (WV) | 579 | 472 | 694 | 4,753 | 6,179 | -23.1 | 29,518 | 44,312 | -33.4 |
| Wyoming | 4,387 | 3,637 | 4,439 | 36,119 | 39,548 | -8.7 | 216,559 | 269,862 | -19.8 |
| Appalachian Total | 2,663 | 2,213 | 2,984 | 21,904 | 26,585 | -17.6 | 132,826 | 185,634 | -28.4 |
| Interior Total | 1,690 | 1,412 | 1,937 | 13,943 | 17,254 | -19.2 | 86,565 | 120,112 | -27.9 |
| Western Total | 6,252 | 5,196 | 6,287 | 51,591 | 56,013 | -7.9 | 304,109 | 375,402 | -19.0 |
| East of Mississippi River | 3,964 | 3,302 | 4,508 | 32,635 | 40,162 | -18.7 | 199,919 | 281,625 | -29.0 |
| West of Mississippi River | 6,641 | 5,519 | 6,700 | 54,804 | 59,691 | -8.2 | 323,582 | 399,523 | -19.0 |
| Bituminous and Lignite | 10,553 | 8,780 | 11,158 | 87,009 | 99,411 | -12.5 | 521,084 | 678,453 | -23.2 |
| Anthracite | 53 | 42 | 50 | 430 | 442 | -2.8 | 2,417 | 2,694 | -10.3 |
| U.S. Total | 10,606 | 8,821 | 11,208 | 87,439 | 99,853 | -12.4 | 523,501 | 681,148 | -23.1 |
| Railroad Cars Loaded | 58,634 | 48,745 | 62,152 | 479,601 | 554,776 | -13.6 | 2,932,785 | 3,876,853 | -24.4 |

Source: Energy Information Administration



Weekly Electric Output

Volume 89 No. 9

OUTPUT FOR WEEK ENDED - Feb 27, 2021

Mar 03, 2021

The net available amount of electric energy distributed by the Total Electric Utility Industry* for the week ended Saturday, **Feb 27, 2021** was **73,408** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **169** on the weekly electric output index.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

| | Week Ended February 27 | | 52 Weeks Ended February 27 | |
|---------------------|------------------------|--|----------------------------|--|
| | GWh Output | % Increase Over Corresponding Week of 2020 | GWh Output | % Increase Over Corresponding Period of 2020 |
| New England | 2,274 | 5.6 | 115,260 | -0.5 |
| Mid-Atlantic | 8,175 | 3.3 | 411,395 | -2.9 |
| Central Industrial | 12,541 | -2.1 | 634,737 | -2.9 |
| West Central | 6,134 | 2.3 | 323,410 | -1.2 |
| Southeast | 18,814 | -2.1 | 997,791 | -2.2 |
| South Central | 12,226 | -8.2 | 763,664 | -0.8 |
| Rocky Mountain | 5,262 | 1.1 | 286,848 | 0.7 |
| Pacific Northwest | 3,480 | 3.7 | 154,115 | -0.9 |
| Pacific Southwest | 4,502 | -3.1 | 265,564 | -0.7 |
| Total United States | 73,408 | -1.6 | 3,952,782 | -1.6 |

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

| Week Ended | 2021 | Week Ended | 2020 | % Inc. (21/20) | 52 Weeks Ended | 2021 | % Inc. (21/20) |
|---------------|----------------|---------------|----------------|----------------|------------------------------------|-----------|----------------|
| Feb 06 | 79,582 | Feb 08 | 75,127 | 5.9 | Feb 06 | 3,938,162 | -2.1 |
| Feb 13 | 83,686 | Feb 15 | 77,112 | 8.5 | Feb 13 | 3,944,736 | -1.9 |
| Feb 20 | 85,601 | Feb 22 | 76,354 | 12.1 | Feb 20 | 3,953,984 | -1.7 |
| Feb 27 | 73,408 | Feb 29 | 74,610 | -1.6 | Feb 27 | 3,952,782 | -1.6 |
| Feb 27 | 710,381 | Feb 29 | 681,408 | 4.3 | YEAR TO DATE, FIRST 9 WEEKS | | |

WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.*

SEASONALLY ADJUSTED 1982 = 100

| Week Ended | 2021 | Week Ended | 2020 | Week Ended | 2019 |
|------------|------|------------|------|------------|------|
| Feb 06 | 176 | Feb 08 | 169 | Feb 09 | 165 |
| Feb 13 | 190 | Feb 15 | 177 | Feb 16 | 175 |
| Feb 20 | 197 | Feb 22 | 179 | Feb 23 | 180 |
| Feb 27 | 169 | Feb 29 | 178 | Mar 02 | 177 |

* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EEI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION
(48 CONTIGUOUS STATES)**

| | Week Ended | | | NMA CUMULATIVE JANUARY WEEK ONE TO | | | 52 Weeks Ended | | |
|---|---------------------------------|---------------------------------|--|------------------------------------|---------------------------------|--|---------------------------------|---------------------------------|--|
| | 27-Feb 2021 GWh Output | 29-Feb 2020 GWh Output | % Increase Over Corresponding Week | 27-Feb 2021 GWh Output | 29-Feb 2020 GWh Output | % Increase Over Corresponding Week | 27-Feb 2021 GWh Output | 29-Feb 2020 GWh Output | % Increase Over Corresponding Week |
| New England | 2,274 | 2,154 | 5.6% | 21,577 | 20,625 | 4.6% | 115,260 | 115,837 | -0.5% |
| Mid-Atlantic | 8,175 | 7,916 | 3.3% | 76,009 | 73,291 | 3.7% | 411,395 | 423,543 | -2.9% |
| Central Industrial | 12,541 | 12,805 | -2.1% | 120,282 | 116,250 | 3.5% | 634,737 | 653,702 | -2.9% |
| West Central | 6,134 | 5,995 | 2.3% | 59,274 | 56,869 | 4.2% | 323,410 | 327,377 | -1.2% |
| Southeast | 18,814 | 19,220 | -2.1% | 183,226 | 170,355 | 7.6% | 997,791 | 1,020,723 | -2.2% |
| South Central | 12,226 | 13,316 | -8.2% | 127,126 | 120,318 | 5.7% | 763,664 | 769,653 | -0.8% |
| Rocky Mountain | 5,262 | 5,203 | 1.1% | 49,233 | 49,468 | -0.5% | 286,848 | 284,991 | 0.7% |
| Pacific Northwest | 3,480 | 3,355 | 3.7% | 31,863 | 31,551 | 1.0% | 154,115 | 155,568 | -0.9% |
| Pacific Southwest | 4,502 | 4,646 | -3.1% | 41,791 | 42,681 | -2.1% | 265,564 | 267,455 | -0.7% |
| Total United States^{1/} | <u>73,408</u> | <u>74,610</u> | -1.6% | <u>710,381</u> | <u>681,408</u> | 4.3% | <u>3,952,784</u> | <u>4,018,849</u> | -1.6% |
| Coal Regions Only^{2/} | 63,152 | 64,455 | -2.0% | 615,150 | 586,551 | 4.9% | 3,417,845 | 3,479,989 | -1.8% |

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipality power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

^{1/} Excludes Alaska and Hawaii

^{2/} Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE
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February 29, 2021

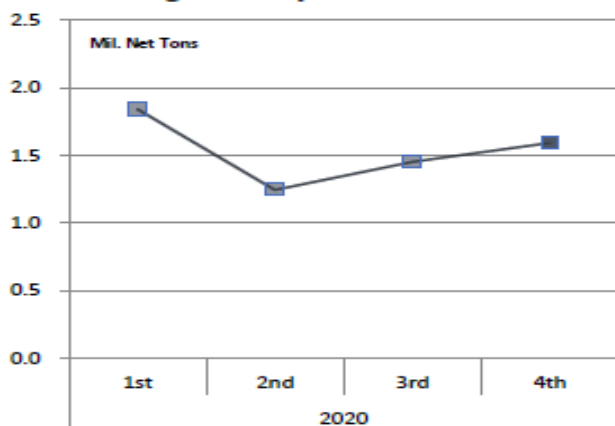
ESTIMATED WEEKLY RAW STEEL * PRODUCTION

| <u>Period</u> | <u>Thousand Net Tons</u> | <u>Percent Change from Previous Period</u> | <u>Percent Capability Utilization**</u> | <u>Production by District</u> | | |
|------------------------------|--------------------------|--|---|-------------------------------|---------------------------|--------------|
| | | | | <u>Week Ending Feb 27</u> | <u>Week Ending Feb 20</u> | |
| <u>Week Ending</u> | | | | North East | 155 | 153 |
| | | | | Great Lakes | 624 | 637 |
| February 27, 2021 | 1,749 | 0.2 | 77.2 | Midwest | 181 | 183 |
| February 27, 2020 | 1,880 | -7.0 | 81.3 | Southern | 715 | 700 |
| February 20, 2021 | 1,745 | 0.1 | 77.0 | Western | <u>74</u> | <u>72</u> |
| | | | | Total | 1,749 | 1,745 |
| <u>Year-to-Date +</u> | | | | | | |
| February 27, 2021 | 14,357 | -8.4 | 76.5 | | | |
| February 27, 2020 | 15,674 | - | 81.9 | | | |

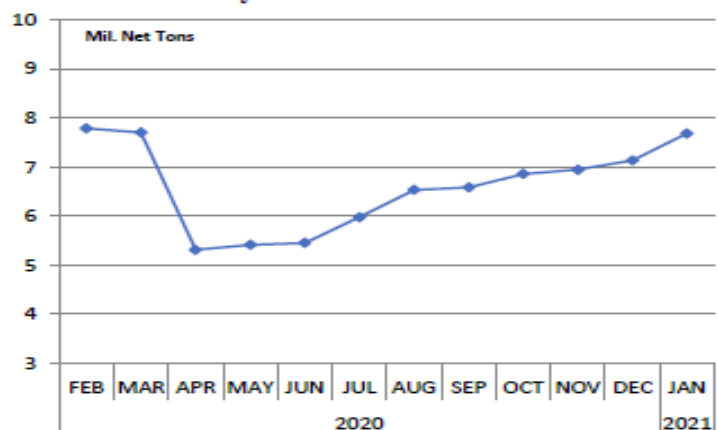
*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capacity for the first quarter 2021 is approximately 29.1 million net tons vs. 30.1 million net tons for the same period last year, and 29.1 million tons for the fourth quarter of 2020.

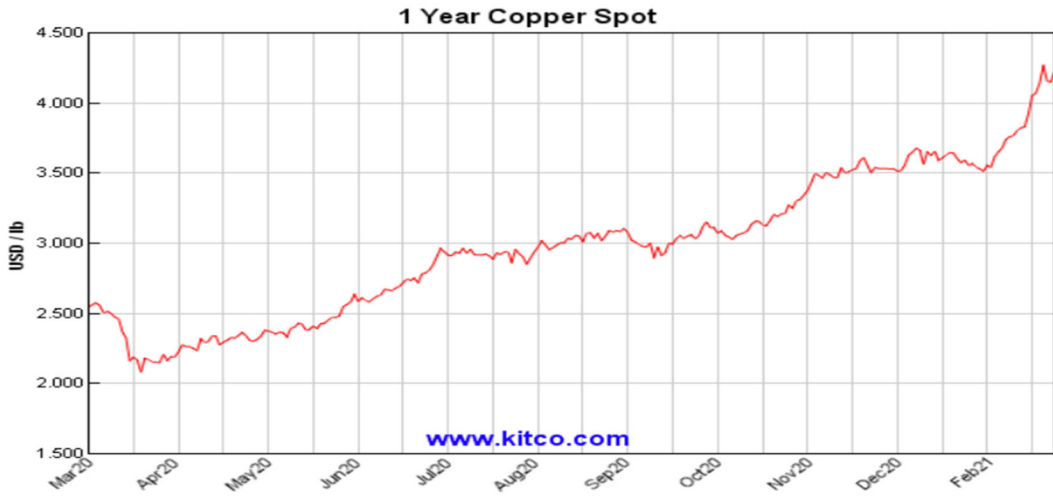
Average Weekly Raw Steel Production



Monthly Raw Steel Production



*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. ** Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - www.kitco.com/connecting.html

U.S. Rail Traffic¹
Week 8, 2021 – Ended February 27, 2021

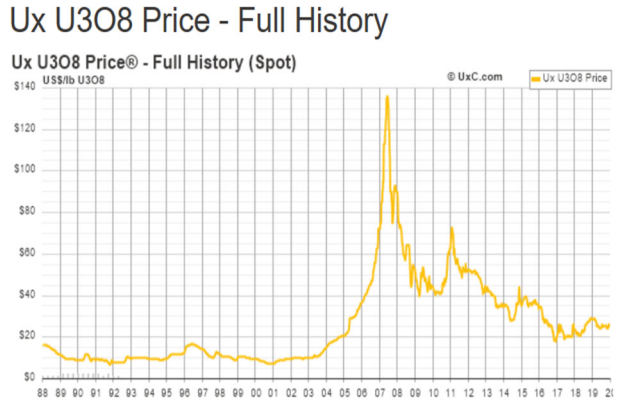
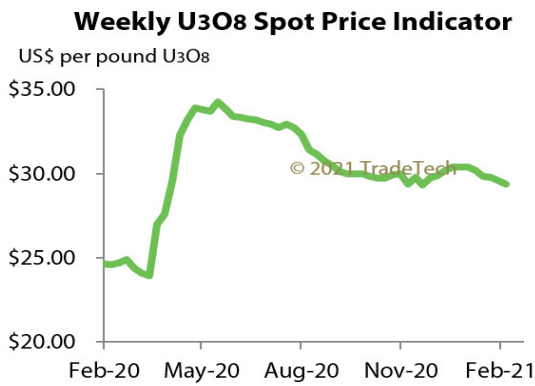
| | This Week | | Year-To-Date | | |
|-------------------------------------|----------------|--------------|------------------|---------------------|--------------|
| | Cars | vs 2020 | Cumulative | Avg/wk ² | vs 2020 |
| Total Carloads | 215,181 | -8.5% | 1,754,939 | 219,367 | -6.5% |
| Chemicals | 27,768 | -18.4% | 254,766 | 31,846 | -3.1% |
| Coal | 58,634 | -5.6% | 465,270 | 58,159 | -12.6% |
| Farm Products excl. Grain, and Food | 15,128 | -7.3% | 126,218 | 15,777 | -0.6% |
| Forest Products | 9,922 | -0.5% | 78,725 | 9,841 | 0.4% |
| Grain | 23,530 | 13.6% | 201,204 | 25,151 | 27.8% |
| Metallic Ores and Metals | 20,843 | -3.2% | 165,337 | 20,667 | -1.7% |
| Motor Vehicles and Parts | 15,987 | -12.5% | 114,246 | 14,281 | -12.8% |
| Nonmetallic Minerals | 23,431 | -19.0% | 188,103 | 23,513 | -19.4% |
| Petroleum and Petroleum Products | 10,374 | -22.6% | 87,408 | 10,926 | -17.7% |
| Other | 9,564 | -3.4% | 73,662 | 9,208 | -8.4% |
| Total Intermodal Units | 271,248 | 11.6% | 2,189,215 | 273,652 | 7.1% |
| Total Traffic | 486,429 | 1.7% | 3,944,154 | 493,019 | 0.6% |

¹ Excludes U.S. operations of Canadian Pacific, CN and GMXT.

² Average per week figures may not sum to totals as a result of independent rounding.

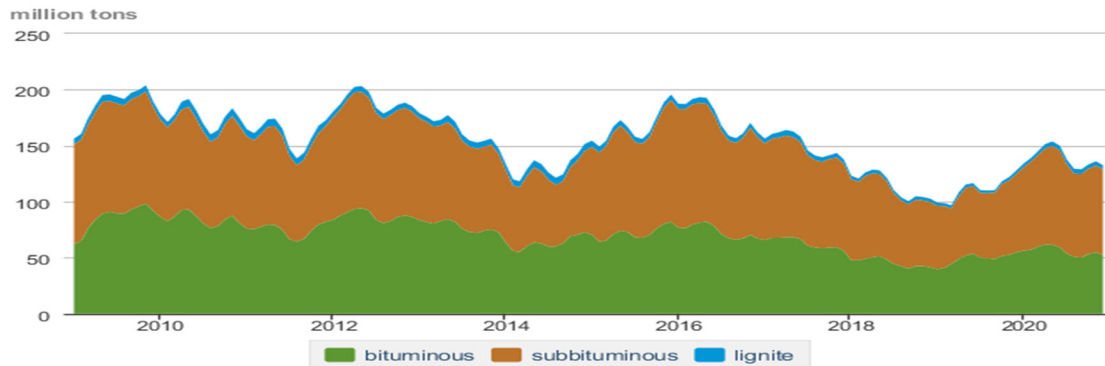
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – www.uranium.info ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

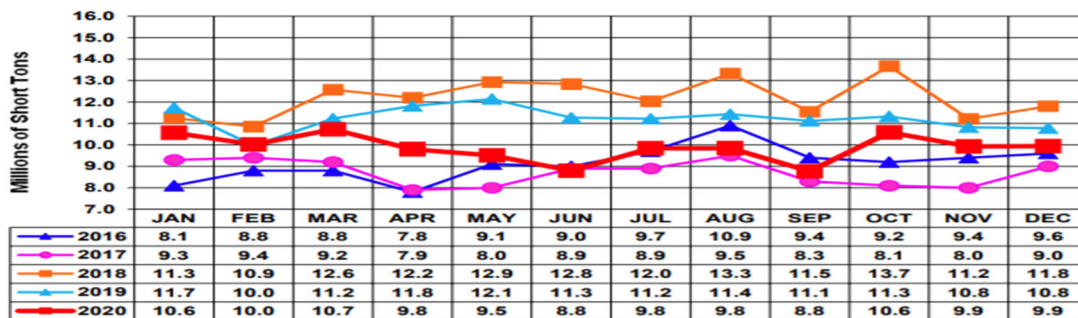
Coal stocks by type, January 2009 - December 2020



Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update

Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

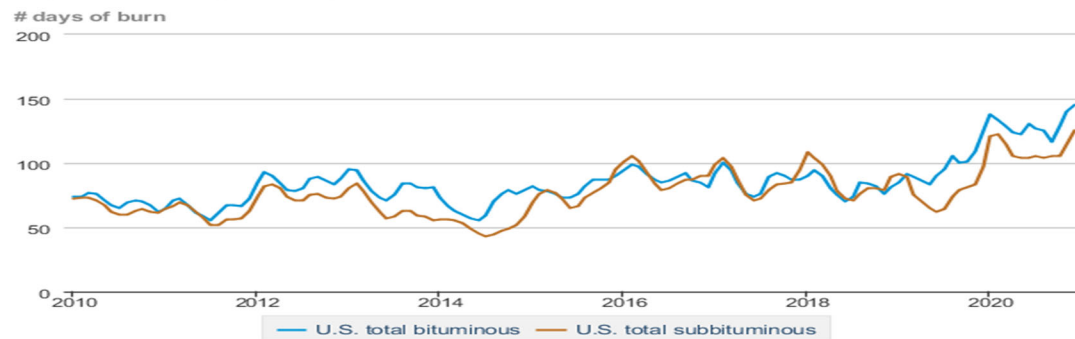
Source: Waterborne Commerce Statistics Center

Average weekly coal commodity spot prices dollars per short ton

| | Week ending | | | | | Week ago |
|--|-------------|----------|----------|----------|----------|----------|
| | 01/29/21 | 02/05/21 | 02/12/21 | 02/19/21 | 02/26/21 | change |
| Central Appalachia 12,500 Btu, 1.2 SO ₂ | \$54.00 | \$55.65 | \$55.65 | \$57.35 | \$57.35 | \$0.00 |
| Northern Appalachia 13,000 Btu, < 3.0 SO ₂ | \$47.25 | \$48.70 | \$48.70 | \$50.20 | \$50.20 | \$0.00 |
| Illinois Basin 11,800 Btu, 5.0 SO ₂ | \$34.25 | \$34.25 | \$34.25 | \$34.25 | \$34.25 | \$0.00 |
| Powder River Basin 8,800 Btu, 0.8 SO ₂ | \$11.35 | \$11.30 | \$11.30 | \$12.00 | \$12.00 | \$0.00 |
| Uinta Basin 11,700 Btu, 0.8 SO ₂ | \$31.25 | \$31.10 | \$31.10 | \$31.00 | \$31.00 | \$0.00 |

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - December 2020



Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature – heating & cooling degree days (week ending Feb 18)

| Region | HDD Current | HDD deviation from: | | CDD Current | CDD deviation from: | |
|-----------------|-------------|---------------------|-----------|-------------|---------------------|-----------|
| | | normal | last year | | normal | last year |
| New England | 269 | 10 | 25 | 0 | 0 | 0 |
| Middle Atlantic | 272 | 26 | 42 | 0 | 0 | 0 |
| E N Central | 372 | 106 | 97 | 0 | 0 | 0 |
| W N Central | 465 | 195 | 166 | 0 | 0 | 0 |
| South Atlantic | 186 | 26 | 56 | 16 | 9 | -2 |
| E S Central | 257 | 99 | 119 | 0 | -1 | 0 |
| W S Central | 290 | 183 | 191 | 0 | -4 | -7 |
| Mountain | 272 | 72 | 63 | 0 | -1 | 0 |
| Pacific | 125 | 22 | 25 | 0 | 0 | 0 |
| United States | 279 | 81 | 83 | 3 | 1 | -1 |

Note: HDD = heating degree day; CDD = cooling degree day

Source: National Oceanic and Atmospheric Administration

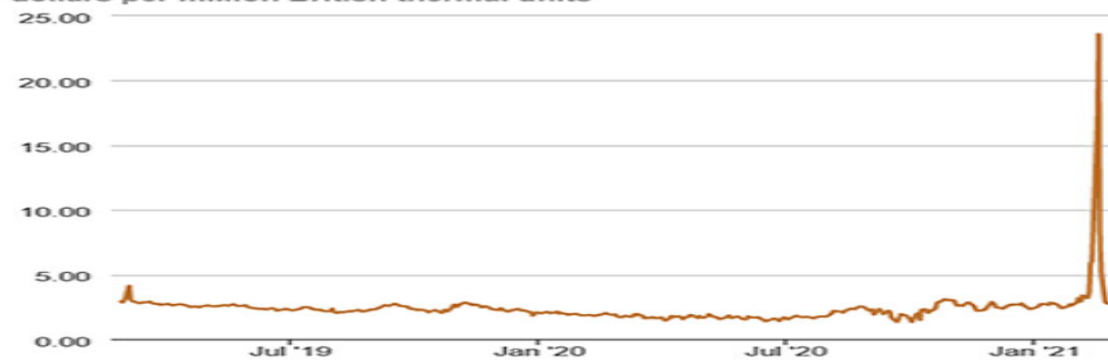
Source: Energy Information Administration, *Natural Gas Weekly Update*.

| USGS Production of Selected Mineral Commodities | 2020 Year to Date - 3rd Quarter | 2019 Year to Date - 3rd Quarter | Percent Change |
|---|---------------------------------|---------------------------------|----------------|
| Aluminum, secondary (000 Mt.) | 609.0 | 628.0 | -3% |
| Cement (Mil. Mt.) | 66.3 | 66.0 | 0% |
| Copper (000 Mt.) | 908.0 | 959.0 | -5% |
| Gold (Mt.) | 137.0 | 148.0 | -7% |
| Gypsum (Mil. Mt.) | 12.8 | 13.1 | -2% |
| Iron Ore (Mil. Mt.) | 27.0 | 35.6 | -24% |
| Lead (000 Mt.) | 215.0 | 206.0 | 4% |
| Molybdenum (000 Mt.) | 41.7 | 31.9 | 31% |
| Phosphate rock (Mil. Mt.) | 17.9 | 17.3 | 3% |
| Sand & gravel, construction (Mil. Mt.) | 719.0 | 731.0 | -2% |
| Silver (Mt.) | 780.0 | 737.0 | 6% |
| Soda ash (Mil. Mt.) | 7.2 | 8.7 | -17% |
| Stone, crushed (Mil. Mt.) | 1,100.0 | 1,140.0 | -4% |
| Zinc (000 Mt.) | 501.0 | 565.0 | -11% |

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2020 data are preliminary estimates. W - withheld, N/A - not available

Natural gas spot prices (Henry Hub)

dollars per million British thermal units



eia Source: Natural Gas Intelligence

Source: Energy Information Administration, *Natural Gas Weekly*.

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

| Zone | Coal | December 2020 | | December 2019 | | % Change of Stocks | November 2020 | | |
|------------|---------------|--------------------|--------------|--------------------|--------------|--------------------|--------------------|--------------|--------------------|
| | | Stocks (1000 tons) | Days of Burn | Stocks (1000 tons) | Days of Burn | | Stocks (1000 tons) | Days of Burn | % Change of Stocks |
| Northeast | Bituminous | 3,657 | 313 | 4,185 | 210 | -12.6% | 4,135 | 325 | -11.6% |
| | Subbituminous | 158 | 293 | 162 | 306 | -2.3% | 160 | 139 | -1.1% |
| South | Bituminous | 20,958 | 136 | 24,149 | 128 | -13.2% | 21,265 | 130 | -1.4% |
| | Subbituminous | 6,491 | 107 | 6,868 | 94 | -5.5% | 6,539 | 100 | -0.7% |
| Midwest | Bituminous | 13,470 | 127 | 11,892 | 95 | 13.3% | 14,001 | 121 | -3.8% |
| | Subbituminous | 28,153 | 141 | 25,691 | 109 | 9.6% | 28,798 | 133 | -2.2% |
| West | Bituminous | 3,838 | 199 | 3,308 | 143 | 16.0% | 3,934 | 197 | -2.4% |
| | Subbituminous | 24,029 | 115 | 23,027 | 86 | 4.3% | 24,124 | 103 | -0.4% |
| U.S. Total | Bituminous | 41,923 | 145 | 43,533 | 125 | -3.7% | 43,335 | 140 | -3.3% |
| | Subbituminous | 58,832 | 125 | 55,748 | 97 | 5.5% | 59,621 | 114 | -1.3% |

Source: Energy Information Administration, *Electricity Monthly Update*

EIA Working Natural Gas Underground Storage

Working gas in underground storage

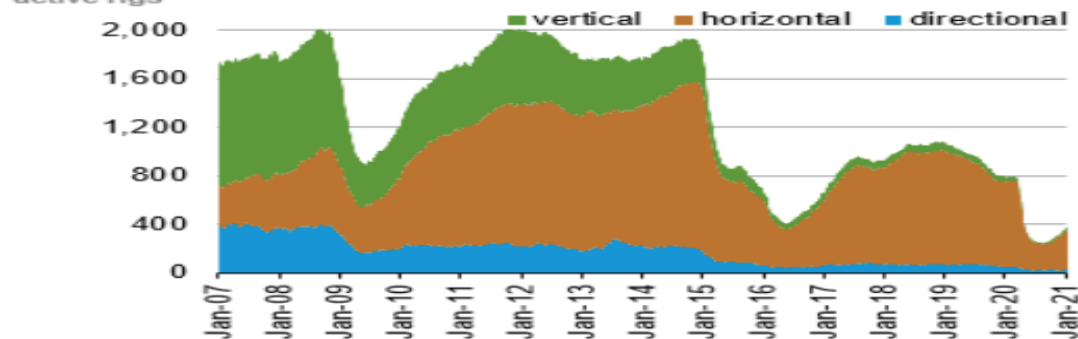
| Region | Stocks billion cubic feet (Bcf) | | |
|---------------|------------------------------------|--------------|-------------|
| | 2021-02-19 | 2021-02-12 | change |
| East | 424 | 485 | -61 |
| Midwest | 508 | 589 | -81 |
| Mountain | 123 | 137 | -14 |
| Pacific | 218 | 244 | -26 |
| South Central | 670 | 826 | -156 |
| Total | 1,943 | 2,281 | -338 |

Source: Form EIA-912, *Weekly Underground Natural Gas Storage Report*

Source: Energy Information Administration, *Natural Gas Weekly Update*

EIA Natural Gas Rig Count

Weekly total rig count active rigs



Source: Baker Hughes Co.

Source: Energy Information Administration, *Natural Gas Weekly Update*

EIA Oil and Natural Gas Rig Productivity

NEW-WELL PRODUCTION PER RIG BY REGION

PRODUCTION BY REGION

DUC WELLS BY REGION

| Region | New-well oil production per rig barrels/day | | | New-well gas production per rig thousand cubic feet/day | | |
|----------------------|--|------------|--------|--|------------|--------|
| | February 2021 | March 2021 | change | February 2021 | March 2021 | change |
| Anadarko | 992 | 967 | (25) | 5,587 | 5,447 | (140) |
| Appalachia | 179 | 180 | 1 | 27,162 | 27,434 | 272 |
| Bakken | 2,382 | 2,364 | (18) | 3,178 | 3,131 | (47) |
| Eagle Ford | 2,227 | 2,220 | (7) | 7,421 | 7,347 | (74) |
| Haynesville | 19 | 19 | - | 11,446 | 11,448 | 2 |
| Niobrara | 1,937 | 1,860 | (77) | 6,096 | 5,852 | (244) |
| Permian | 1,142 | 1,108 | (34) | 2,217 | 2,150 | (67) |
| Rig-weighted average | 1,048 | 1,023 | (25) | 6,876 | 6,782 | (94) |

Source: Energy Information Administration, *Drilling Productivity Report*