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# NATIONAL MINING ASSOCIATION

## *Weekly Statistical Summary*

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**March 19, 2021 Edition**  
**(Data for Week Ending March 13, 2021)**

**Prepared by**  
**National Mining Association**



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# NMA Weekly Statistical Summary

Vol. 59, No. 11  
Dated 03/19/21

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	03/13/21	03/14/20	% Chng	03/13/21	03/13/20	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	11,541	10,016	15.2%	110,800	122,283	-9.4%
52 Weeks Ended	521,518	674,686	-22.7%			
AAR Coal Rail Cars Loaded:	64,102	55,542	15.4%	609,335	679,163	-10.3%
Coal Production Month Ended - Feb	<b>February 21/20</b>		<b>% Chng</b>	<b>Jan - Feb 21/20</b>		<b>% Chng</b>
	40,292	47,379	-15.0%	88,857	102,991	-13.7%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>	<b>January 21/20</b>			<b>Jan - Jan 21/20</b>		
			<b>% Chng</b>			<b>% Chng</b>
Metallurgical	3,249	3,825	-15.1%	3,249	3,825	-15.1%
Steam Bit. *	2,439	2,404	1.5%	2,439	2,404	1.5%
Lignite	7	10	-30.0%	7	10	-30.0%
Anthracite	40	3	1233.3%	40	3	1233.3%
<b>Total</b>	<b>5,735</b>	<b>6,242</b>	<b>-8.1%</b>	<b>5,735</b>	<b>6,242</b>	<b>-8.1%</b>
<b>Imports:</b>	526	535	-1.7%	526	535	-1.7%
	<b>Week Ended</b>			<b>Cumulative Week 1 to</b>		
	<b>03/13/21</b>	<b>03/14/20</b>	<b>% Chng</b>	<b>03/13/21</b>	<b>03/14/20</b>	<b>% Chng</b>
<b>EI Electric Total Output (Mil. Kwh)</b>	69,318	69,145	0.3%	852,892	822,637	3.7%
<b>EI Coal Region Output (Mil. Kwh)</b>	59,367	59,109	0.4%	737,570	707,628	4.2%
<b>AISI Raw Steel Output (000 Tons)</b>	1,761	1,741	1.1%	17,873	19,176	-6.8%

## EIA (S&P Global) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	03/12/21	03/05/21	% Chng	Wed.	03/10/21
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$59.10	\$59.10	0.0%	Henry Hub	2.60
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	51.75	51.75	0.0%	New York	2.11
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	34.50	34.50	0.0%	Chicago	2.53
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	11.95	11.95	0.0%	Cal.Comp.Avg.	3.04
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	30.90	30.90	0.0%		

Coal exports and Imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global; NGI's Daily Gas Price Index



**NMA**  
THE AMERICAN RESOURCE

National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

<b>EIA Estimated Weekly U.S. Coal Production Overview</b>									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	3/13/2021 (week 11)	3/6/2021 (week 10)	3/14/2020 (week 11)	3/13/2021	3/13/2020	% Change	3/13/2021	3/14/2020	% Change
Alabama	306	289	216	2,743	2,641	3.9	12,117	13,501	-10.3
Alaska	27	28	19	256	237	7.8	1,037	997	4.0
Arizona	.	.	.	.	.	.	.	2,545	.
Colorado	215	233	178	2,038	2,174	-6.2	9,876	12,056	-18.1
Illinois	676	688	604	6,161	7,370	-16.4	30,696	41,992	-26.9
Indiana	403	414	396	3,890	4,838	-19.6	18,837	28,879	-34.8
<b>Kentucky Total</b>	<b>485</b>	<b>463</b>	<b>483</b>	<b>4,436</b>	<b>5,900</b>	<b>-24.8</b>	<b>22,615</b>	<b>33,386</b>	<b>-32.3</b>
Eastern (KY)	157	160	159	1,449	1,941	-25.3	7,717	12,422	-37.9
Western (KY)	329	303	324	2,987	3,959	-24.5	14,898	20,964	-28.9
Louisiana	22	16	28	184	347	-46.9	510	1,577	-67.7
Maryland	24	26	21	242	258	-6.2	1,076	1,404	-23.4
Mississippi	58	75	38	637	460	38.6	2,759	2,648	4.2
Missouri	4	4	3	35	35	-1.8	158	182	-13.2
Montana	554	561	523	5,540	6,386	-13.3	25,507	34,809	-26.7
New Mexico	209	226	212	2,161	2,582	-16.3	9,802	13,928	-29.6
North Dakota	691	691	483	6,583	5,896	11.7	27,063	26,740	1.2
Ohio	75	71	84	704	1,024	-31.3	3,255	7,140	-54.4
Oklahoma	1	2	s	12	1	NM	12	173	-93.1
<b>Pennsylvania Total</b>	<b>762</b>	<b>724</b>	<b>748</b>	<b>7,272</b>	<b>9,134</b>	<b>-20.4</b>	<b>34,213</b>	<b>48,513</b>	<b>-29.5</b>
Anthracite (PA)	48	53	44	531	542	-2.0	2,243	2,707	-17.1
Bituminous (PA)	713	671	704	6,741	8,593	-21.5	31,969	45,807	-30.2
Tennessee	7	8	6	85	75	12.6	101	451	-77.6
Texas	413	433	337	3,876	4,120	-5.9	18,667	21,906	-14.8
Utah	317	346	237	2,992	2,889	3.6	13,236	13,736	-3.6
Virginia	220	211	211	2,082	2,578	-19.2	9,309	12,381	-24.8
<b>West Virginia Total</b>	<b>1,366</b>	<b>1,480</b>	<b>1,221</b>	<b>13,214</b>	<b>14,905</b>	<b>-11.4</b>	<b>65,407</b>	<b>87,823</b>	<b>-25.5</b>
Northern (WV)	764	843	601	7,222	7,338	-1.6	36,987	44,012	-16.0
Southern (WV)	602	637	620	5,992	7,567	-20.8	28,420	43,812	-35.1
Wyoming	4,706	4,831	3,967	45,656	48,431	-5.7	215,265	267,919	-19.7
<b>Appalachian Total</b>	<b>2,917</b>	<b>2,970</b>	<b>2,667</b>	<b>27,791</b>	<b>32,557</b>	<b>-14.6</b>	<b>133,195</b>	<b>183,635</b>	<b>-27.5</b>
<b>Interior Total</b>	<b>1,905</b>	<b>1,934</b>	<b>1,731</b>	<b>17,782</b>	<b>21,130</b>	<b>-15.8</b>	<b>86,537</b>	<b>118,321</b>	<b>-26.9</b>
<b>Western Total</b>	<b>6,719</b>	<b>6,916</b>	<b>5,618</b>	<b>65,227</b>	<b>68,595</b>	<b>-4.9</b>	<b>301,785</b>	<b>372,730</b>	<b>-19.0</b>
<b>East of Mississippi River</b>	<b>4,382</b>	<b>4,450</b>	<b>4,029</b>	<b>41,467</b>	<b>49,184</b>	<b>-15.7</b>	<b>200,385</b>	<b>278,118</b>	<b>-27.9</b>
<b>West of Mississippi River</b>	<b>7,159</b>	<b>7,371</b>	<b>5,987</b>	<b>69,334</b>	<b>73,099</b>	<b>-5.2</b>	<b>321,132</b>	<b>396,568</b>	<b>-19.0</b>
Bituminous and Lignite	11,493	11,768	9,971	110,269	121,741	-9.4	519,274	671,980	-22.7
Anthracite	48	53	44	531	542	-2.0	2,243	2,707	-17.1
<b>U.S. Total</b>	<b>11,541</b>	<b>11,820</b>	<b>10,016</b>	<b>110,800</b>	<b>122,283</b>	<b>-9.4</b>	<b>521,518</b>	<b>674,686</b>	<b>-22.7</b>
Railroad Cars Loaded	64,102	65,632	55,542	609,335	679,163	-10.3	2,948,318	3,842,302	-23.3

Source: Energy Information Administration



# Weekly Electric Output

Volume 89 No. 11

**OUTPUT FOR WEEK ENDED - Mar 13, 2021**

Mar 17, 2021

The net available amount of electric energy distributed by the Total Electric Utility Industry\* for the week ended Saturday, **Mar 13, 2021** was **69,318** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **169** on the weekly electric output index.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**

(48 CONTIGUOUS STATES)

	Week Ended March 13		52 Weeks Ended March 13	
	GWh Output	% Increase Over Corresponding Week of 2020	GWh Output	% Increase Over Corresponding Period of 2020
New England	2,059	3.2	115,509	0.1
Mid-Atlantic	7,333	3.4	412,146	-2.3
Central Industrial	11,408	-3.0	634,374	-2.6
West Central	5,595	-0.7	323,612	-0.8
Southeast	17,349	2.6	998,383	-1.9
South Central	12,615	-1.9	763,495	-0.6
Rocky Mountain	5,067	4.2	287,178	0.7
Pacific Northwest	3,228	-3.5	153,916	-0.7
Pacific Southwest	4,664	-0.7	265,452	-0.8
Total United States	69,318	0.3	3,954,065	-1.3

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2021	Week Ended	2020	% Inc. (21/20)	52 Weeks Ended	2021	% Inc. (21/20)
Feb 20	85,601	Feb 22	76,354	12.1	Feb 20	3,953,984	-1.7
Feb 27	73,408	Feb 29	74,610	-1.6	Feb 27	3,952,782	-1.6
Mar 06	73,193	Mar 07	72,083	1.5	Mar 06	3,953,892	-1.4
Mar 13	69,318	Mar 14	69,145	0.3	Mar 13	3,954,065	-1.3
<b>Mar 13</b>	<b>852,892</b>	<b>Mar 14</b>	<b>822,637</b>	<b>3.7</b>	<b>YEAR TO DATE, FIRST 11 WEEKS</b>		

**WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\***

**SEASONALLY ADJUSTED 1982 = 100**

Week Ended	2021	Week Ended	2020	Week Ended	2019
Feb 20	197	Feb 22	179	Feb 23	180
Feb 27	169	Feb 29	178	Mar 02	177
Mar 06	169	Mar 07	172	Mar 09	191
Mar 13	169	Mar 14	175	Mar 16	174

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	13-Mar 2021 GWh Output	14-Mar 2020 GWh Output	% Increase Over Corresponding Week	13-Mar 2021 GWh Output	14-Mar 2020 GWh Output	% Increase Over Corresponding Week	13-Mar 2021 GWh Output	14-Mar 2020 GWh Output	% Increase Over Corresponding Week
<b>New England</b>	2,059	1,995	3.2%	<b>25,928</b>	<b>24,726</b>	<b>4.9%</b>	115,509	115,380	0.1%
<b>Mid-Atlantic</b>	7,333	7,092	3.4%	<b>91,491</b>	<b>88,021</b>	<b>3.9%</b>	412,146	421,965	-2.3%
<b>Central Industrial</b>	11,408	11,762	-3.0%	<b>143,952</b>	<b>140,283</b>	<b>2.6%</b>	634,374	651,037	-2.6%
<b>West Central</b>	5,595	5,635	-0.7%	<b>70,856</b>	<b>68,248</b>	<b>3.8%</b>	323,612	326,163	-0.8%
<b>Southeast</b>	17,349	16,901	2.7%	<b>219,511</b>	<b>206,048</b>	<b>6.5%</b>	998,383	1,017,617	-1.9%
<b>South Central</b>	12,615	12,858	-1.9%	<b>152,356</b>	<b>145,718</b>	<b>4.6%</b>	763,495	768,122	-0.6%
<b>Rocky Mountain</b>	5,067	4,861	4.2%	<b>59,404</b>	<b>59,310</b>	<b>0.2%</b>	287,178	285,066	0.7%
<b>Pacific Northwest</b>	3,228	3,345	-3.5%	<b>38,334</b>	<b>38,222</b>	<b>0.3%</b>	153,916	155,012	-0.7%
<b>Pacific Southwest</b>	4,664	4,696	-0.7%	<b>51,060</b>	<b>52,060</b>	<b>-1.9%</b>	265,452	267,471	-0.8%
<b>Total United States <sup>1/</sup></b>	<b>69,318</b>	<b>69,145</b>	<b>0.3%</b>	<b>852,892</b>	<b>822,636</b>	<b>3.7%</b>	<b>3,954,065</b>	<b>4,007,833</b>	<b>-1.3%</b>
<b>Coal Regions Only <sup>2/</sup></b>	59,367	59,109	0.4%	<b>737,570</b>	<b>707,628</b>	<b>4.2%</b>	3,419,188	3,469,970	-1.5%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipality power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE  
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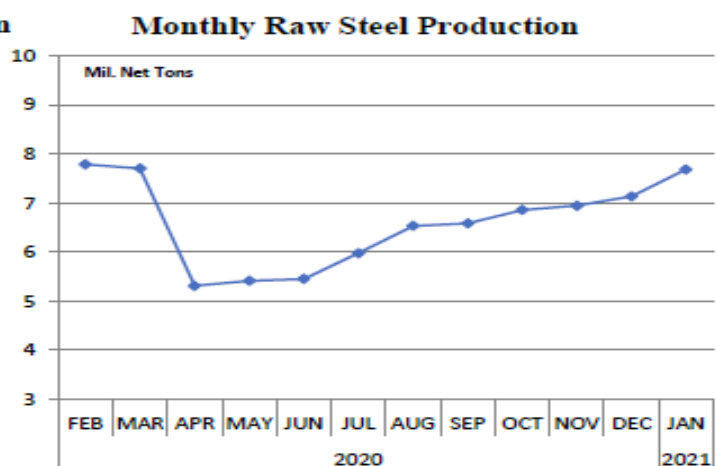
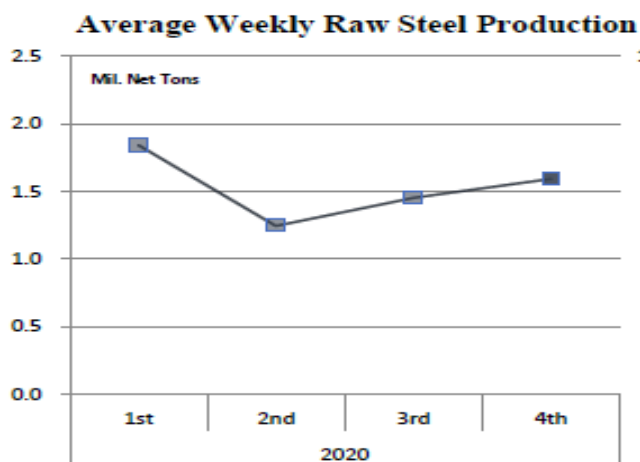
March 15, 2021

**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending Mar 13</u>	<u>Week Ending Mar 6</u>	
<b><u>Week Ending</u></b>				North East	154	157
				Great Lakes	627	609
March 13, 2021	1,761	0.3	77.7	Midwest	182	179
March 13, 2020	1,741	1.1	75.3	Southern	735	740
March 6, 2021	1,755	0.3	77.4	Western	63	70
				<b>Total</b>	<b>1,761</b>	<b>1,755</b>
<b><u>Year-to-Date +</u></b>						
March 13, 2021	17,873	-6.8	76.7			
March 13, 2020	19,176	-	79.6			

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capacity for the first quarter 2021 is approximately 29.1 million net tons vs. 30.1 million net tons for the same period last year, and 29.1 million tons for the fourth quarter of 2020.



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

**U.S. Rail Traffic<sup>1</sup>**  
 Week 10, 2021 – Ended March 13, 2021

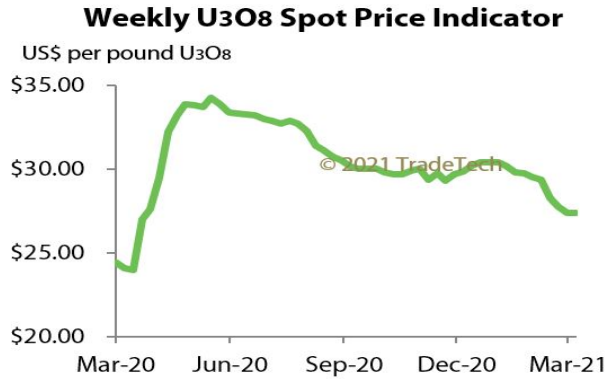
	This Week		Year-To-Date		
	Cars	vs 2020	Cumulative	Avg/wk <sup>2</sup>	vs 2020
<b>Total Carloads</b>	<b>230,684</b>	<b>2.1%</b>	<b>2,218,117</b>	<b>221,812</b>	<b>-4.9%</b>
Chemicals	29,971	-9.2%	314,328	31,433	-4.6%
Coal	64,102	15.8%	595,004	59,500	-8.0%
Farm Products excl. Grain, and Food	16,766	5.7%	159,778	15,978	0.3%
Forest Products	10,035	1.9%	98,870	9,887	0.8%
Grain	23,939	19.8%	251,594	25,159	26.9%
Metallic Ores and Metals	20,752	3.9%	205,948	20,595	-0.9%
Motor Vehicles and Parts	14,829	-22.3%	144,987	14,499	-13.8%
Nonmetallic Minerals	29,020	-4.1%	244,956	24,496	-16.7%
Petroleum and Petroleum Products	11,379	-14.3%	109,289	10,929	-17.3%
Other	9,891	6.9%	93,363	9,336	-6.2%
<b>Total Intermodal Units</b>	<b>290,052</b>	<b>22.4%</b>	<b>2,761,908</b>	<b>276,191</b>	<b>9.9%</b>
<b>Total Traffic</b>	<b>520,736</b>	<b>12.5%</b>	<b>4,980,025</b>	<b>498,003</b>	<b>2.7%</b>

<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

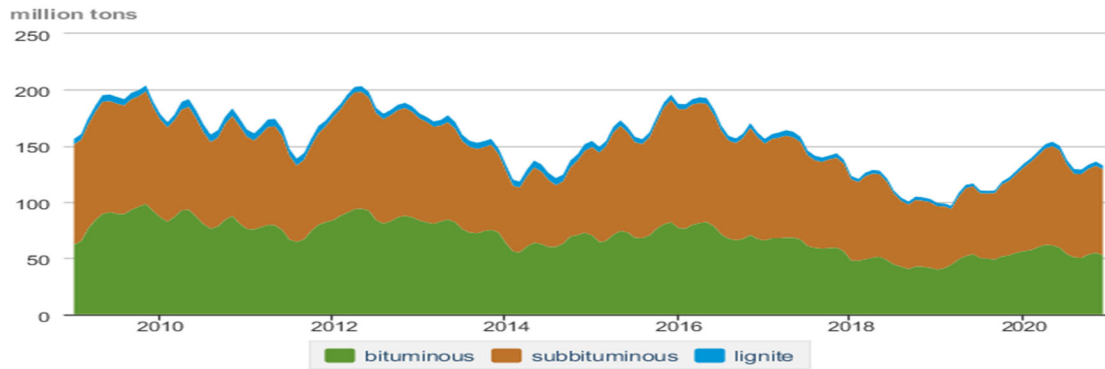
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

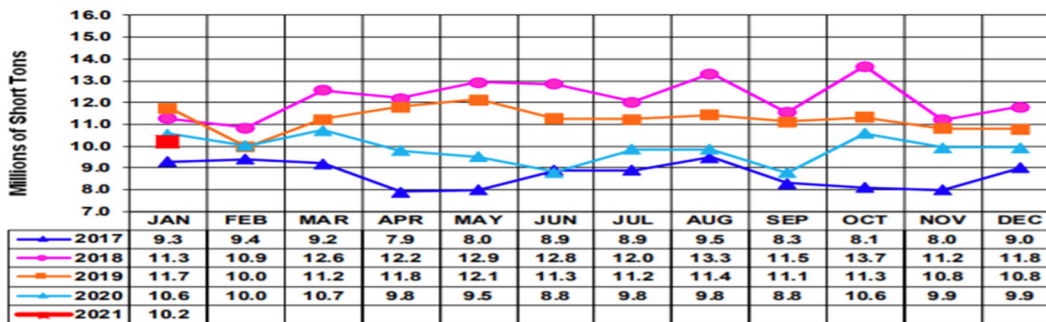
#### Coal stocks by type, January 2009 - December 2020



Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update

#### Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

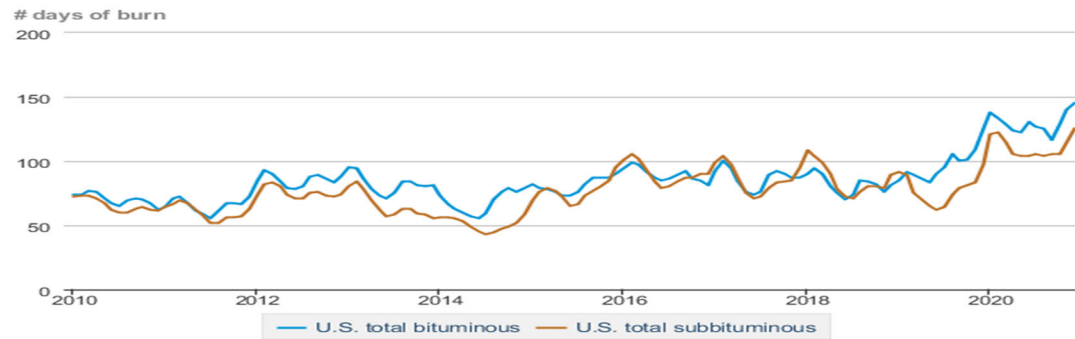
Source: Waterborne Commerce Statistics Center

### Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago
	02/12/21	02/19/21	02/26/21	03/05/21	03/12/21	change
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$55.65	\$57.35	\$57.35	\$59.10	\$59.10	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$48.70	\$50.20	\$50.20	\$51.75	\$51.75	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$34.25	\$34.25	\$34.25	\$34.50	\$34.50	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$11.30	\$12.00	\$12.00	\$11.95	\$11.95	\$0.00
Uinta Basin 11,700 Btu, 0.8 SO <sub>2</sub>	\$31.10	\$31.00	\$31.00	\$30.90	\$30.90	\$0.00

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

### Days of burn by non-lignite coal rank, January 2010 - December 2020



Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

### Temperature – heating & cooling degree days (week ending Mar 04)

Region	HDD Current	HDD deviation from:		CDD Current	CDD deviation from:	
		normal	last year		normal	last year
New England	226	-6	27	0	0	0
Middle Atlantic	207	-12	10	0	0	0
E N Central	204	-29	-26	0	0	0
W N Central	197	-36	-20	0	0	0
South Atlantic	107	-29	-30	17	8	11
E S Central	93	-38	-38	4	1	3
W S Central	64	-20	-19	9	1	1
Mountain	198	20	15	0	-1	0
Pacific	106	10	29	0	-1	0
United States	159	-15	-6	4	1	2

Note: HDD = heating degree day; CDD = cooling degree day

Source: National Oceanic and Atmospheric Administration

Source: Energy Information Administration, *Natural Gas Weekly Update*.

USGS Production of Selected Mineral Commodities	2020 Year to Date - 3rd Quarter	2019 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	609.0	628.0	-3%
Cement (Mil. Mt.)	66.3	66.0	0%
Copper (000 Mt.)	908.0	959.0	-5%
Gold (Mt.)	137.0	148.0	-7%
Gypsum (Mil. Mt.)	12.8	13.1	-2%
Iron Ore (Mil. Mt.)	27.0	35.6	-24%
Lead (000 Mt.)	215.0	206.0	4%
Molybdenum (000 Mt.)	41.7	31.9	31%
Phosphate rock (Mil. Mt.)	17.9	17.3	3%
Sand & gravel, construction (Mil. Mt.)	719.0	731.0	-2%
Silver (Mt.)	780.0	737.0	6%
Soda ash (Mil. Mt.)	7.2	8.7	-17%
Stone, crushed (Mil. Mt.)	1,100.0	1,140.0	-4%
Zinc (000 Mt.)	501.0	565.0	-11%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded

### Natural gas spot prices (Henry Hub)

dollars per million British thermal units



Source: Natural Gas Intelligence

Note: Henry Hub prices reported for February 16 and 17, 2021, exceeded the published range, averaging \$16.96/MMBtu and \$23.61/MMBtu, respectively.

Source: Energy Information Administration, *Natural Gas Weekly*.

### Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	December 2020		December 2019		% Change of Stocks	November 2020		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	3,657	313	4,185	210	-12.6%	4,135	325	-11.6%
	Subbituminous	158	293	162	306	-2.3%	160	139	-1.1%
South	Bituminous	20,958	136	24,149	128	-13.2%	21,265	130	-1.4%
	Subbituminous	6,491	107	6,868	94	-5.5%	6,539	100	-0.7%
Midwest	Bituminous	13,470	127	11,892	95	13.3%	14,001	121	-3.8%
	Subbituminous	28,153	141	25,691	109	9.6%	28,798	133	-2.2%
West	Bituminous	3,838	199	3,308	143	16.0%	3,934	197	-2.4%
	Subbituminous	24,029	115	23,027	86	4.3%	24,124	103	-0.4%
U.S. Total	Bituminous	41,923	145	43,533	125	-3.7%	43,335	140	-3.3%
	Subbituminous	58,832	125	55,748	97	5.5%	59,621	114	-1.3%

Source: Energy Information Administration, *Electricity Monthly Update*

## EIA Working Natural Gas Underground Storage

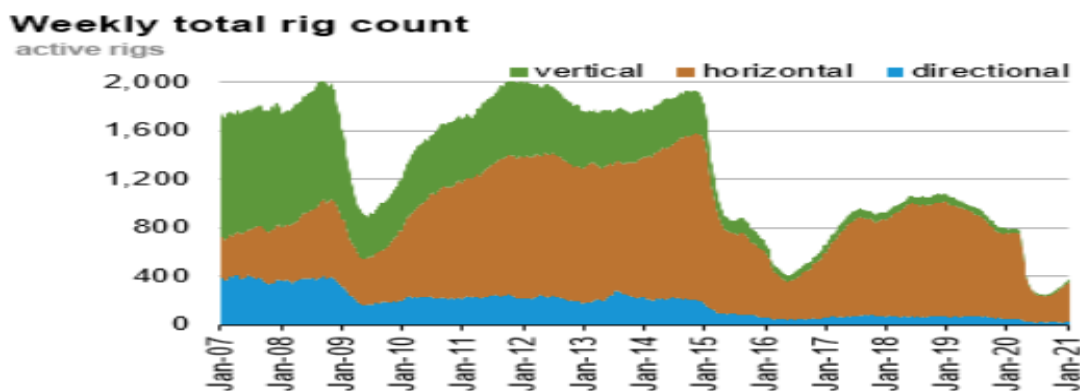
**Working gas in underground storage**

Region	Stocks billion cubic feet (Bcf)		
	2021-03-05	2021-02-26	change
East	350	383	-33
Midwest	440	465	-25
Mountain	113	117	-4
Pacific	205	210	-5
South Central	685	670	15
<b>Total</b>	<b>1,793</b>	<b>1,845</b>	<b>-52</b>

Source: Form EIA-912, *Weekly Underground Natural Gas Storage Report*

Source: Energy Information Administration, *Natural Gas Weekly Update*

## EIA Natural Gas Rig Count



eia Source: Baker Hughes Co.

Source: Energy Information Administration, *Natural Gas Weekly Update*

## EIA Oil and Natural Gas Rig Productivity

Region	NEW-WELL PRODUCTION PER RIG BY REGION New-well oil production per rig barrels/day			PRODUCTION BY REGION New-well gas production per rig thousand cubic feet/day		
	March 2021	April 2021	change	March 2021	April 2021	change
Anadarko	957	953	(4)	5,343	5,316	(27)
Appalachia	180	182	2	27,434	27,708	274
Bakken	2,391	2,388	(3)	3,194	3,191	(3)
Eagle Ford	2,179	2,173	(6)	7,281	7,209	(72)
Haynesville	19	19	-	11,425	11,427	2
Niobrara	1,860	1,786	(74)	5,672	5,445	(227)
Permian	1,106	1,073	(33)	2,135	2,071	(64)
Rig-weighted average	1,019	1,004	(15)	6,756	6,676	(80)

Source: Energy Information Administration, *Drilling Productivity Report*