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# NATIONAL MINING ASSOCIATION

## *Weekly Statistical Summary*

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**April 16, 2021 Edition**  
**(Data for Week Ending April 10, 2021)**

**Prepared by**  
**National Mining Association**



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# NMA Weekly Statistical Summary

Vol. 59, No. 15  
Dated 04/16/21

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	04/10/21	04/11/20	% Chng	04/10/21	04/10/20	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	11,185	9,502	17.7%	154,541	163,359	-5.4%
52 Weeks Ended	524,249	665,084	-21.2%			
AAR Coal Rail Cars Loaded:	62,136	52,468	18.4%	852,423	906,609	-6.0%
Coal Production Month Ended - Mar	<b>March 21/20</b>		<b>% Chng</b>	<b>Jan - Mar 21/20</b>		<b>% Chng</b>
	49,892	46,061	8.3%	138,749	149,052	-6.9%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>	<b>February 21/20</b>			<b>Jan - Feb 21/20</b>		
			<b>% Chng</b>			<b>% Chng</b>
Metallurgical	3,709	3,561	4.2%	6,958	7,386	-5.8%
Steam Bit. *	3,652	3,262	12.0%	6,092	5,665	7.5%
Lignite	7	9	-22.2%	14	19	-26.3%
Anthracite	31	3	933.3%	71	6	1083.3%
<b>Total</b>	<b>7,399</b>	<b>6,835</b>	<b>8.3%</b>	<b>13,135</b>	<b>13,076</b>	<b>0.5%</b>
<b>Imports:</b>	309	343	-9.9%	835	878	-4.9%
	<b>Week Ended</b>			<b>Cumulative Week 1 to</b>		
	<b>04/10/21</b>	<b>04/11/20</b>	<b>% Chng</b>	<b>04/10/21</b>	<b>04/11/20</b>	<b>% Chng</b>
<b>EI Electric Total Output (Mil. Kwh)</b>	67,321	64,177	4.9%	1,125,923	1,089,333	3.4%
<b>EI Coal Region Output (Mil. Kwh)</b>	57,840	55,216	4.8%	971,891	936,604	3.8%
<b>AISI Raw Steel Output (000 Tons)</b>	1,761	1,240	42.0%	24,933	25,425	-1.9%

## EIA (S&P Global) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	04/09/21	04/02/21	% Chng	Wed.	04/07/21
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$59.70	\$60.90	-2.0%	Henry Hub	2.38
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	52.00	53.35	-2.5%	New York	1.85
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	34.50	34.50	0.0%	Chicago	2.40
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	12.10	11.90	1.7%	Cal.Comp.Avg.	2.86
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	30.40	30.80	-1.3%		

Coal exports and Imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global; NGI's Daily Gas Price Index



**NMA**  
THE AMERICAN RESOURCE

National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

## EIA Estimated Weekly U.S. Coal Production Overview

Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	4/10/2021 (week 15)	4/3/2021 (week 14)	4/11/2020 (week 15)	4/10/2021	4/10/2020	% Change	4/10/2021	4/11/2020	% Change
Alabama	303	281	267	3,863	3,621	6.7	12,250	13,398	-8.6
Alaska	26	25	19	358	318	12.7	1,059	1,007	5.2
Arizona	.	.	.	.	.	.	.	2,085	.
Colorado	220	207	191	2,887	2,937	-1.7	9,961	11,882	-16.2
Illinois	654	621	607	8,701	9,897	-12.1	30,709	40,984	-25.1
Indiana	375	369	365	5,402	6,447	-16.2	18,744	28,109	-33.3
<b>Kentucky Total</b>	<b>436</b>	<b>430</b>	<b>354</b>	<b>6,180</b>	<b>7,725</b>	<b>-20.0</b>	<b>22,551</b>	<b>32,442</b>	<b>-30.5</b>
Eastern (KY)	146	143	143	2,036	2,581	-21.1	7,667	11,977	-36.0
Western (KY)	289	286	211	4,144	5,144	-19.4	14,885	20,464	-27.3
Louisiana	11	16	9	245	436	-43.7	485	1,559	-68.9
Maryland	24	23	23	336	349	-3.7	1,079	1,390	-22.4
Mississippi	80	65	65	910	658	38.4	2,831	2,654	6.7
Missouri	4	4	3	49	48	2.3	159	181	-12.2
Montana	513	505	460	7,599	8,477	-10.3	25,485	34,697	-26.5
New Mexico	203	196	178	2,975	3,415	-12.9	9,786	13,670	-28.4
North Dakota	688	647	511	9,190	7,956	15.5	27,606	26,957	2.4
Ohio	60	64	58	965	1,336	-27.8	3,207	6,838	-53.1
Oklahoma	1	1	.	15	1	NM	15	156	-90.4
<b>Pennsylvania Total</b>	<b>650</b>	<b>663</b>	<b>525</b>	<b>9,966</b>	<b>11,924</b>	<b>-16.4</b>	<b>34,146</b>	<b>47,586</b>	<b>-28.2</b>
Anthracite (PA)	47	46	36	720	714	0.8	2,261	2,708	-16.5
Bituminous (PA)	604	618	489	9,246	11,210	-17.5	31,885	44,878	-29.0
Tennessee	7	7	.	112	92	22.1	112	441	-74.6
Texas	421	392	327	5,482	5,515	-0.6	18,880	21,680	-12.9
Utah	336	310	259	4,259	3,911	8.9	13,478	13,624	-1.1
Virginia	191	194	159	2,864	3,381	-15.3	9,294	12,286	-24.4
<b>West Virginia Total</b>	<b>1,373</b>	<b>1,290</b>	<b>1,239</b>	<b>18,571</b>	<b>20,035</b>	<b>-7.3</b>	<b>65,632</b>	<b>86,017</b>	<b>-23.7</b>
Northern (WV)	810	745	683	10,301	9,973	3.3	37,421	43,158	-13.3
Southern (WV)	564	545	556	8,269	10,062	-17.8	28,211	42,859	-34.2
Wyoming	4,610	4,419	3,884	63,610	64,882	-2.0	216,779	265,441	-18.3
<b>Appalachian Total</b>	<b>2,753</b>	<b>2,665</b>	<b>2,414</b>	<b>38,712</b>	<b>43,319</b>	<b>-10.6</b>	<b>133,388</b>	<b>179,934</b>	<b>-25.9</b>
<b>Interior Total</b>	<b>1,834</b>	<b>1,753</b>	<b>1,587</b>	<b>24,949</b>	<b>28,145</b>	<b>-11.4</b>	<b>86,708</b>	<b>115,787</b>	<b>-25.1</b>
<b>Western Total</b>	<b>6,597</b>	<b>6,309</b>	<b>5,501</b>	<b>90,879</b>	<b>91,895</b>	<b>-1.1</b>	<b>304,153</b>	<b>369,363</b>	<b>-17.7</b>
<b>East of Mississippi River</b>	<b>4,152</b>	<b>4,006</b>	<b>3,662</b>	<b>57,870</b>	<b>65,464</b>	<b>-11.6</b>	<b>200,556</b>	<b>272,145</b>	<b>-26.3</b>
<b>West of Mississippi River</b>	<b>7,033</b>	<b>6,721</b>	<b>5,840</b>	<b>96,670</b>	<b>97,895</b>	<b>-1.3</b>	<b>323,693</b>	<b>392,939</b>	<b>-17.6</b>
Bituminous and Lignite	11,138	10,681	9,466	153,820	162,644	-5.4	521,988	662,376	-21.2
Anthracite	47	46	36	720	714	0.8	2,261	2,708	-16.5
<b>U.S. Total</b>	<b>11,185</b>	<b>10,727</b>	<b>9,502</b>	<b>154,541</b>	<b>163,359</b>	<b>-5.4</b>	<b>524,249</b>	<b>665,084</b>	<b>-21.2</b>
Railroad Cars Loaded	62,136	59,661	52,468	852,423	906,609	-6.0	2,964,358	3,785,936	-21.7

Source: Energy Information Administration



# Weekly Electric Output

Volume 89 No. 15

**OUTPUT FOR WEEK ENDED - Apr 10, 2021**

**Apr 14, 2021**

The net available amount of electric energy distributed by the Total Electric Utility Industry\* for the week ended Saturday, **Apr 10, 2021** was **67,321** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **165** on the weekly electric output index.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**

(48 CONTIGUOUS STATES)

	Week Ended April 10		52 Weeks Ended April 10	
	GWh Output	% Increase Over Corresponding Week of 2020	GWh Output	% Increase Over Corresponding Period of 2020
New England	1,819	-1.3	115,526	0.5
Mid-Atlantic	6,503	2.3	413,052	-1.6
Central Industrial	10,899	7.2	635,788	-1.7
West Central	5,541	5.8	324,434	-0.2
Southeast	16,497	1.7	999,696	-1.5
South Central	13,515	4.1	762,841	-0.9
Rocky Mountain	4,885	14.8	288,720	1.3
Pacific Northwest	3,102	9.1	154,138	-1.1
Pacific Southwest	4,560	6.7	266,203	-0.1
Total United States	67,321	4.9	3,960,399	-1.0

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2021	Week Ended	2020	% Inc. (21/20)	52 Weeks Ended	2021	% Inc. (21/20)
Mar 20	69,934	Mar 21	69,392	0.8	Mar 20	3,954,607	-1.3
Mar 27	67,594	Mar 28	68,232	-0.9	Mar 27	3,953,969	-1.3
Apr 03	68,183	Apr 04	64,896	5.1	Apr 03	3,957,255	-1.2
Apr 10	67,321	Apr 11	64,177	4.9	Apr 10	3,960,399	-1.0
<b>Apr 10</b>	<b>1,125,923</b>	<b>Apr 11</b>	<b>1,089,333</b>	<b>3.4</b>	<b>YEAR TO DATE, FIRST 15 WEEKS</b>		

**WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\***

**SEASONALLY ADJUSTED 1982 = 100**

Week Ended	2021	Week Ended	2020	Week Ended	2019
Mar 20	171	Mar 21	177	Mar 23	174
Mar 27	161	Mar 28	170	Mar 30	175
Apr 03	165	Apr 04	164	Apr 06	180
Apr 10	165	Apr 11	164	Apr 13	180

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EEI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	10-Apr 2021 GWh Output	11-Apr 2020 GWh Output	% Increase Over Corresponding Week	10-Apr 2021 GWh Output	11-Apr 2020 GWh Output	% Increase Over Corresponding Week	10-Apr 2021 GWh Output	11-Apr 2020 GWh Output	% Increase Over Corresponding Week
<b>New England</b>	1,819	1,843	-1.3%	<b>33,777</b>	<b>32,558</b>	<b>3.7%</b>	115,526	114,974	0.5%
<b>Mid-Atlantic</b>	6,503	6,355	2.3%	<b>119,405</b>	<b>115,029</b>	<b>3.8%</b>	413,052	419,723	-1.6%
<b>Central Industrial</b>	10,899	10,170	7.2%	<b>188,927</b>	<b>183,844</b>	<b>2.8%</b>	635,788	646,851	-1.7%
<b>West Central</b>	5,541	5,236	5.8%	<b>93,366</b>	<b>89,935</b>	<b>3.8%</b>	324,434	325,236	-0.2%
<b>Southeast</b>	16,497	16,215	1.7%	<b>287,586</b>	<b>272,811</b>	<b>5.4%</b>	999,696	1,015,159	-1.5%
<b>South Central</b>	13,515	12,983	4.1%	<b>203,786</b>	<b>197,801</b>	<b>3.0%</b>	762,841	770,138	-0.9%
<b>Rocky Mountain</b>	4,885	4,256	14.8%	<b>78,821</b>	<b>77,184</b>	<b>2.1%</b>	288,720	284,915	1.3%
<b>Pacific Northwest</b>	3,102	2,844	9.1%	<b>51,081</b>	<b>50,747</b>	<b>0.7%</b>	154,138	155,796	-1.1%
<b>Pacific Southwest</b>	4,560	4,275	6.7%	<b>69,175</b>	<b>69,424</b>	<b>-0.4%</b>	266,203	266,554	-0.1%
<b>Total United States <sup>1/</sup></b>	<u>67,321</u>	<u>64,177</u>	4.9%	<u><b>1,125,924</b></u>	<u><b>1,089,333</b></u>	<b>3.4%</b>	<u>3,960,398</u>	<u>3,999,346</u>	-1.0%
<b>Coal Regions Only <sup>2/</sup></b>	57,840	55,215	4.8%	<b>971,891</b>	<b>936,604</b>	<b>3.8%</b>	3,424,531	3,462,022	-1.1%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

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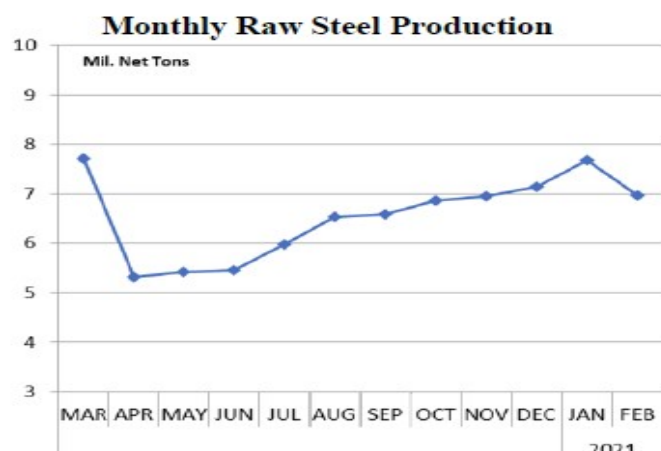
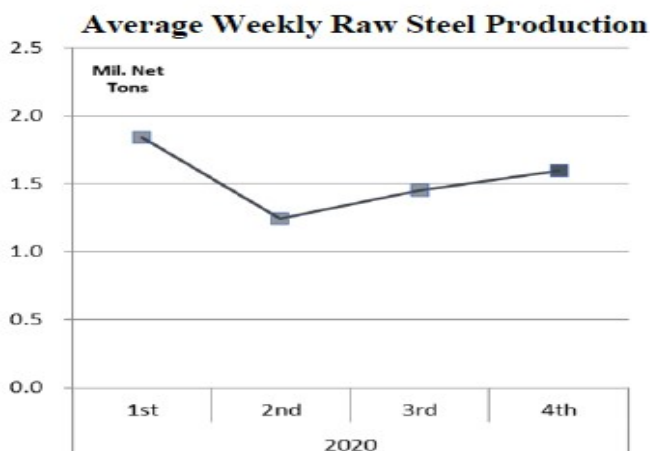
April 12, 2021

**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>Apr 10</u>	<u>Apr 3</u>	
<b><u>Week Ending</u></b>				North East	154	159
				Great Lakes	623	610
April 10, 2021	1,761	-0.3	77.6	Midwest	175	184
April 10, 2020	1,240	42.0	55.4	Southern	740	742
April 3, 2021	1,766	0.3	77.9	Western	69	71
				<b>Total</b>	<b>1,761</b>	<b>1,766</b>
<b><u>Year-to-Date +</u></b>						
April 10, 2021	24,933	-1.9	77.0			
April 10, 2020	25,425	-	73.7			

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capacity for the first quarter 2021 is approximately 29.1 million net tons vs. 30.1 million net tons for the same period last year, and 29.1 million tons for the fourth quarter of 2020.



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

**U.S. Rail Traffic<sup>1</sup>**  
 Week 14, 2021 – Ended April 10, 2021

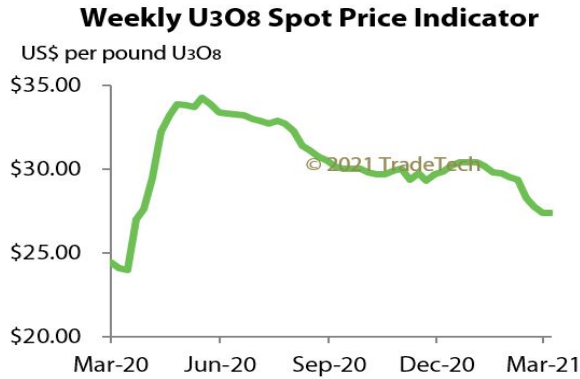
	This Week		Year-To-Date		
	Cars	vs 2020	Cumulative	Avg/wk <sup>2</sup>	vs 2020
<b>Total Carloads</b>	<b>233,300</b>	<b>17.4%</b>	<b>3,144,397</b>	<b>224,600</b>	<b>-1.3%</b>
Chemicals	33,988	17.2%	444,810	31,772	-2.4%
Coal	62,136	18.1%	838,092	59,864	-4.1%
Farm Products excl. Grain, and Food	15,610	9.4%	223,487	15,963	1.1%
Forest Products	9,587	3.9%	138,697	9,907	1.6%
Grain	24,347	9.7%	353,484	25,249	24.3%
Metallic Ores and Metals	22,495	25.3%	293,568	20,969	2.4%
Motor Vehicles and Parts	12,044	450.0%	198,070	14,148	1.6%
Nonmetallic Minerals	31,319	-0.9%	368,465	26,319	-12.1%
Petroleum and Petroleum Products	11,426	8.0%	153,451	10,961	-13.0%
Other	10,348	13.1%	132,273	9,448	-4.4%
<b>Total Intermodal Units</b>	<b>280,424</b>	<b>31.2%</b>	<b>3,899,970</b>	<b>278,569</b>	<b>14.3%</b>
<b>Total Traffic</b>	<b>513,724</b>	<b>24.5%</b>	<b>7,044,367</b>	<b>503,169</b>	<b>6.8%</b>

<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

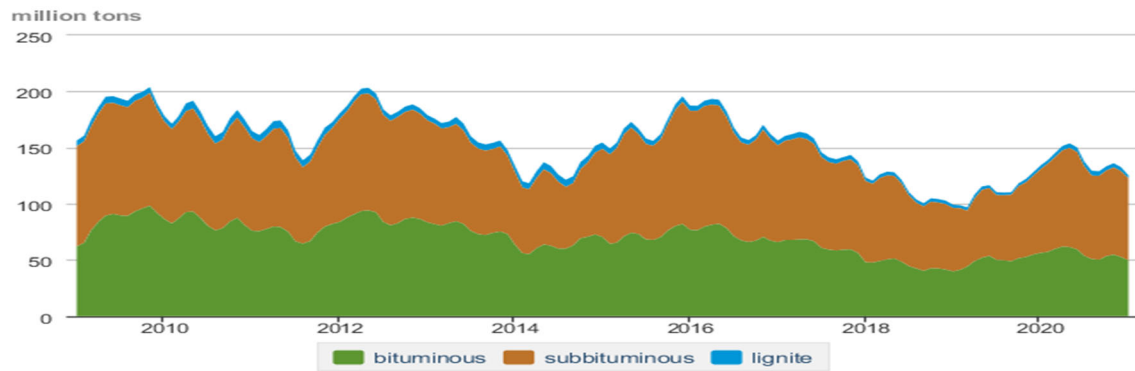
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

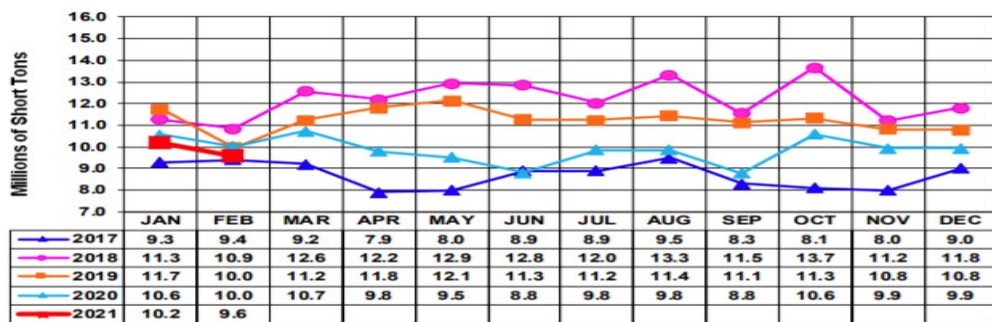
### Coal stocks by type, January 2009 - January 2021



eia Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update

### Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

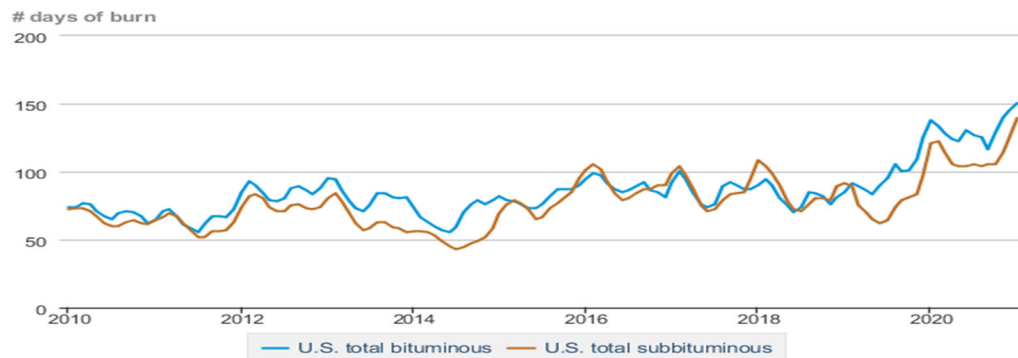
Source: Waterborne Commerce Statistics Center

**Average weekly coal commodity spot prices**  
*dollars per short ton*

	Week ending					Week ago
	03/12/21	03/19/21	03/26/21	04/02/21	04/09/21	change
Central Appalachia <i>12,500 Btu, 1.2 SO<sub>2</sub></i>	\$59.10	\$60.90	\$60.90	\$60.90	\$59.70	-\$1.20
Northern Appalachia <i>13,000 Btu, &lt; 3.0 SO<sub>2</sub></i>	\$51.75	\$53.35	\$53.35	\$53.35	\$52.00	-\$1.35
Illinois Basin <i>11,800 Btu, 5.0 SO<sub>2</sub></i>	\$34.50	\$34.50	\$34.50	\$34.50	\$34.50	\$0.00
Powder River Basin <i>8,800 Btu, 0.8 SO<sub>2</sub></i>	\$11.95	\$11.90	\$11.90	\$11.90	\$12.10	\$0.20
Uinta Basin <i>11,700 Btu, 0.8 SO<sub>2</sub></i>	\$30.90	\$30.80	\$30.80	\$30.80	\$30.40	-\$0.40

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

**Days of burn by non-lignite coal rank, January 2010 - January 2021**



 Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

**Temperature – heating & cooling degree days (week ending Apr 01)**

Region	HDD Current	HDD deviation from:		CDD Current	CDD deviation from:	
		normal	last year		normal	last year
New England	115	-57	-45	0	0	0
Middle Atlantic	103	-53	-27	0	0	0
E N Central	145	-17	22	0	0	0
W N Central	153	-6	36	0	-1	0
South Atlantic	54	-31	10	30	17	-6
E S Central	68	-12	37	6	1	-13
W S Central	36	-8	21	18	4	-24
Mountain	144	5	-7	3	-1	3
Pacific	58	-22	-58	0	-2	0
United States	100	-22	-3	8	3	-4

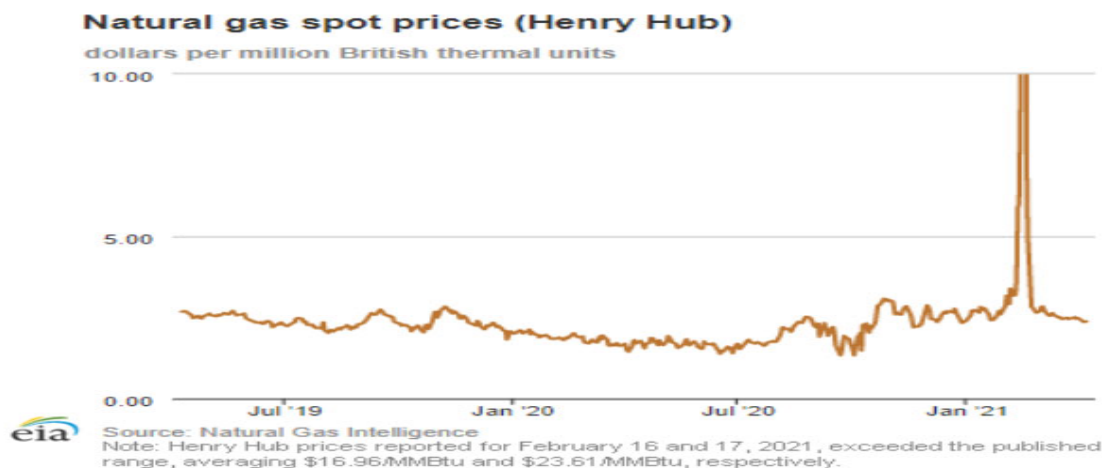
Note: HDD = heating degree day; CDD = cooling degree day

Source: National Oceanic and Atmospheric Administration

Source: Energy Information Administration, *Natural Gas Weekly Update*.

USGS Production of Selected Mineral Commodities	2020 Year to Date - 3rd Quarter	2019 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	609.0	628.0	-3%
Cement (Mil. Mt.)	66.3	66.0	0%
Copper (000 Mt.)	908.0	959.0	-5%
Gold (Mt.)	137.0	148.0	-7%
Gypsum (Mil. Mt.)	12.8	13.1	-2%
Iron Ore (Mil. Mt.)	27.0	35.6	-24%
Lead (000 Mt.)	215.0	206.0	4%
Molybdenum (000 Mt.)	41.7	31.9	31%
Phosphate rock (Mil. Mt.)	17.9	17.3	3%
Sand & gravel, construction (Mil. Mt.)	719.0	731.0	-2%
Silver (Mt.)	780.0	737.0	6%
Soda ash (Mil. Mt.)	7.2	8.7	-17%
Stone, crushed (Mil. Mt.)	1,100.0	1,140.0	-4%
Zinc (000 Mt.)	501.0	565.0	-11%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2020 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.

**Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)**

Zone	Coal	January 2021		January 2020		% Change of Stocks	December 2020		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	3,386	365	4,450	335	-23.9%	3,657	313	-7.4%
	Subbituminous	72	189	162	307	-55.4%	158	293	-54.4%
South	Bituminous	19,320	143	24,006	137	-19.5%	20,958	136	-7.8%
	Subbituminous	5,886	111	7,582	112	-22.4%	6,491	107	-9.3%
Midwest	Bituminous	11,877	131	12,363	113	-3.9%	13,470	127	-11.8%
	Subbituminous	28,008	156	26,153	127	7.1%	28,153	141	-0.5%
West	Bituminous	2,990	177	3,212	160	-6.9%	3,838	199	-22.1%
	Subbituminous	24,873	132	27,020	117	-7.9%	24,029	115	3.5%
U.S. Total	Bituminous	37,573	150	44,031	138	-14.7%	41,923	145	-10.4%
	Subbituminous	58,839	139	60,917	121	-3.4%	58,832	125	0.0%

Source: U.S. Energy Information Administration

**NOTE:** Stockpile levels shown above reflect a sample of electric power sector plants, which were used to create the days of burn statistics. These levels will not equal total electric power sector stockpile levels.

Source: Energy Information Administration, *Electricity Monthly Update*

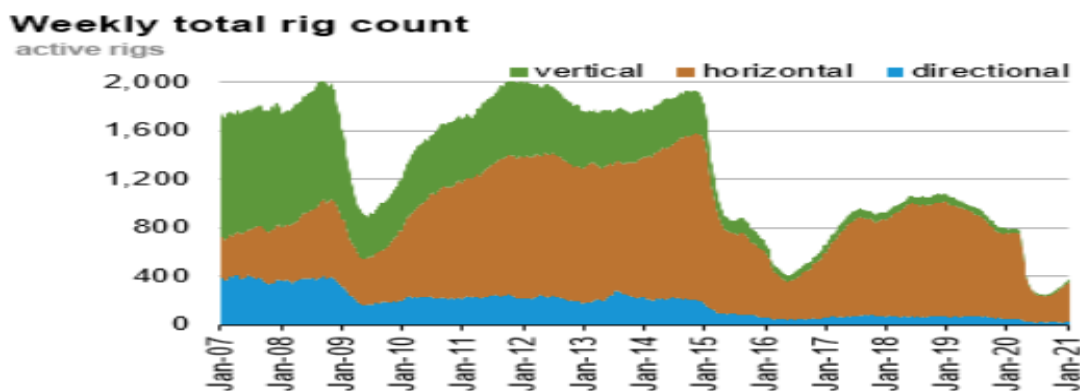
### EIA Working Natural Gas Underground Storage

Region	Stocks billion cubic feet (Bcf)		
	2021-04-02	2021-03-26	change
East	305	307	-2
Midwest	398	401	-3
Mountain	115	112	3
Pacific	198	194	4
South Central	768	749	19
Total	1,784	1,764	20

Source: Form EIA-912, *Weekly Underground Natural Gas Storage Report*

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Natural Gas Rig Count



Source: Baker Hughes Co.

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Oil and Natural Gas Rig Productivity

Region	NEW-WELL PRODUCTION PER RIG BY REGION			PRODUCTION BY REGION			DUC WELLS BY REGION		
	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day					
	April 2021	May 2021	change	April 2021	May 2021	change			
Anadarko	1,032	1,030	(2)	5,699	5,688	(11)			
Appalachia	182	184	2	27,708	27,985	277			
Bakken	2,427	2,423	(4)	3,219	3,214	(5)			
Eagle Ford	2,304	2,327	23	7,742	7,819	77			
Haynesville	19	19	-	11,425	11,437	12			
Niobrara	1,936	1,935	(1)	5,515	5,504	(11)			
Permian	1,249	1,236	(13)	2,294	2,259	(35)			
Rig-weighted average	1,125	1,122	(3)	6,869	6,855	(14)			

Source: Energy Information Administration, *Drilling Productivity Report*