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# NATIONAL MINING ASSOCIATION

## *Weekly Statistical Summary*

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**May 14, 2021 Edition**  
**(Data for Week Ending May 8, 2021)**

**Prepared by**  
**National Mining Association**



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# NMA Weekly Statistical Summary

Vol. 59, No. 19  
Dated 05/14/21

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	05/08/21	05/09/20	% Chng	05/08/21	05/08/20	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	11,290	8,424	34.0%	199,837	197,703	1.1%
52 Weeks Ended	535,342	641,324	-16.5%			
AAR Coal Rail Cars Loaded:	62,675	46,515	34.7%	1,103,920	1,096,255	0.7%
Coal Production Month Ended - Apr	<b>April 21/20</b>		<b>% Chng</b>	<b>Jan - Apr 21/20</b>		<b>% Chng</b>
	48,324	39,000	23.9%	187,073	188,052	-0.5%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>	<b>March 21/20</b>		<b>% Chng</b>	<b>Jan - Mar 21/20</b>		<b>% Chng</b>
Metallurgical	3,390	4,282	-20.8%	10,348	11,668	-11.3%
Steam Bit. *	4,162	2,590	60.7%	10,254	8,255	24.2%
Lignite	7	8	-12.5%	21	27	-22.2%
Anthracite	27	37	-27.0%	98	43	127.9%
<b>Total</b>	7,586	6,917	9.7%	20,721	19,993	3.6%
<b>Imports:</b>	241	461	-47.7%	1,075	1,339	-19.7%
	<b>Week Ended</b>			<b>Cumulative Week 1 to</b>		
	05/08/21	05/09/20	% Chng	05/08/21	05/09/20	% Chng
<b>EI Electric Total Output (Mil. Kwh)</b>	70,346	65,654	7.1%	1,399,946	1,348,044	3.9%
<b>EI Coal Region Output (Mil. Kwh)</b>	60,917	56,346	8.1%	1,208,431	1,159,042	4.3%
<b>AISI Raw Steel Output (000 Tons)</b>	1,774	1,223	45.1%	32,089	30,366	5.7%

## EIA (S&P Global) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	05/07/21	04/30/21	% Chng	Wed.	05/05/21
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$59.70	\$59.70	0.0%	Henry Hub	2.97
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	53.60	53.60	0.0%	New York	2.44
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	34.50	34.50	0.0%	Chicago	2.77
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	12.05	12.05	0.0%	Cal.Comp.Avg.	3.25
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	30.30	30.30	0.0%		

Coal exports and Imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global; NGI's Daily Gas Price Index



**NMA**  
THE AMERICAN RESOURCE

National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

EIA Estimated Weekly U.S. Coal Production Overview									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	5/8/2021 (week 19)	5/1/2021 (week 18)	5/9/2020 (week 19)	5/8/2021	5/8/2020	% Change	5/8/2021	5/9/2020	% Change
Alabama	318	307	236	5,099	4,584	11.2	12,527	13,093	-4.3
Alaska	25	27	17	463	386	19.8	1,095	996	9.9
Arizona	.	.	.	.	.	.	.	1,517	.
Colorado	218	224	169	3,777	3,626	4.2	10,163	11,539	-11.9
Illinois	668	663	538	11,348	12,090	-6.1	31,172	39,298	-20.7
Indiana	371	380	324	6,908	7,767	-11.1	18,935	26,803	-29.4
<b>Kentucky Total</b>	<b>456</b>	<b>442</b>	<b>314</b>	<b>7,958</b>	<b>9,004</b>	<b>-11.6</b>	<b>23,055</b>	<b>30,652</b>	<b>-24.8</b>
Eastern (KY)	147	148	126	2,626	3,096	-15.2	7,743	11,284	-31.4
Western (KY)	309	293	187	5,332	5,908	-9.7	15,312	19,368	-20.9
Louisiana	9	12	8	286	467	-38.9	494	1,468	-66.3
Maryland	22	24	21	430	433	-0.8	1,089	1,354	-19.6
Mississippi	83	81	57	1,242	891	39.4	2,931	2,635	11.2
Missouri	4	4	3	64	60	7.6	163	176	-7.4
Montana	507	520	408	9,656	10,138	-4.8	25,886	33,622	-23.0
New Mexico	200	206	158	3,792	4,058	-6.6	9,964	13,025	-23.5
North Dakota	703	697	453	11,984	9,803	22.2	28,560	26,875	6.3
Ohio	59	61	52	1,201	1,547	-22.3	3,235	6,280	-48.5
Oklahoma	s	s	.	16	1	NM	16	138	-88.4
<b>Pennsylvania Total</b>	<b>661</b>	<b>660</b>	<b>465</b>	<b>12,588</b>	<b>13,820</b>	<b>-8.9</b>	<b>34,880</b>	<b>45,070</b>	<b>-22.6</b>
Anthracite (PA)	46	47	32	908	844	7.6	2,320	2,617	-11.3
Bituminous (PA)	616	612	433	11,680	12,976	-10.0	32,560	42,453	-23.3
Tennessee	7	7	.	140	92	52.0	140	407	-65.6
Texas	435	427	290	7,205	6,698	7.6	19,425	21,213	-8.4
Utah	333	341	229	5,618	4,846	15.9	13,906	13,291	4.6
Virginia	185	193	141	3,618	3,956	-8.5	9,476	11,824	-19.9
<b>West Virginia Total</b>	<b>1,392</b>	<b>1,393</b>	<b>1,099</b>	<b>24,142</b>	<b>24,515</b>	<b>-1.5</b>	<b>66,742</b>	<b>82,317</b>	<b>-18.9</b>
Northern (WV)	823	821	606	13,608	12,442	9.4	38,269	41,520	-7.8
Southern (WV)	569	572	493	10,535	12,073	-12.7	28,473	40,797	-30.2
Wyoming	4,634	4,675	3,444	82,304	78,922	4.3	221,491	257,731	-14.1
<b>Appalachian Total</b>	<b>2,790</b>	<b>2,792</b>	<b>2,140</b>	<b>49,844</b>	<b>52,043</b>	<b>-4.2</b>	<b>135,831</b>	<b>171,629</b>	<b>-20.9</b>
<b>Interior Total</b>	<b>1,878</b>	<b>1,860</b>	<b>1,407</b>	<b>32,400</b>	<b>33,881</b>	<b>-4.4</b>	<b>88,446</b>	<b>111,099</b>	<b>-20.4</b>
<b>Western Total</b>	<b>6,622</b>	<b>6,690</b>	<b>4,877</b>	<b>117,593</b>	<b>111,779</b>	<b>5.2</b>	<b>311,065</b>	<b>358,597</b>	<b>-13.3</b>
<b>East of Mississippi River</b>	<b>4,221</b>	<b>4,210</b>	<b>3,246</b>	<b>74,675</b>	<b>78,699</b>	<b>-5.1</b>	<b>204,180</b>	<b>259,732</b>	<b>-21.4</b>
<b>West of Mississippi River</b>	<b>7,069</b>	<b>7,132</b>	<b>5,178</b>	<b>125,163</b>	<b>119,004</b>	<b>5.2</b>	<b>331,162</b>	<b>381,592</b>	<b>-13.2</b>
Bituminous and Lignite	11,244	11,295	8,392	198,929	196,859	1.1	533,022	638,707	-16.5
Anthracite	46	47	32	908	844	7.6	2,320	2,617	-11.3
<b>U.S. Total</b>	<b>11,290</b>	<b>11,342</b>	<b>8,424</b>	<b>199,837</b>	<b>197,703</b>	<b>1.1</b>	<b>535,342</b>	<b>641,324</b>	<b>-16.5</b>
Railroad Cars Loaded	62,675	62,970	46,515	1,103,920	1,096,255	0.7	3,026,983	3,644,640	-16.9

Source: Energy Information Administration



# Weekly Electric Output

Volume 89 No. 19

**OUTPUT FOR WEEK ENDED - May 08, 2021**

**May 12, 2021**

The net available amount of electric energy distributed by the Total Electric Utility Industry\* for the week ended Saturday, **May 08, 2021** was **70,346** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **170** on the weekly electric output index.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**

(48 CONTIGUOUS STATES)

	Week Ended May 08		52 Weeks Ended May 08	
	GWh Output	% Increase Over Corresponding Week of 2020	GWh Output	% Increase Over Corresponding Period of 2020
New England	1,831	5.2	115,671	0.9
Mid-Atlantic	6,721	5.0	413,953	-1.0
Central Industrial	10,908	8.5	638,997	-0.6
West Central	5,718	8.8	326,076	0.8
Southeast	18,079	13.6	1,004,858	-0.3
South Central	14,507	5.5	765,281	-0.6
Rocky Mountain	4,984	0.5	289,472	1.5
Pacific Northwest	2,755	2.7	154,499	-0.8
Pacific Southwest	4,843	-0.9	266,905	0.5
Total United States	70,346	7.1	3,975,711	-0.2

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2021	Week Ended	2020	% Inc. (21/20)	52 Weeks Ended	2021	% Inc. (21/20)
Apr 17	66,881	Apr 18	64,061	4.4	Apr 17	3,963,219	-0.8
Apr 24	67,705	Apr 25	64,689	4.7	Apr 24	3,966,234	-0.7
May 01	69,091	May 02	64,307	7.4	May 01	3,971,019	-0.4
May 08	70,346	May 09	65,654	7.1	May 08	3,975,711	-0.2
<b>May 08</b>	<b>1,399,946</b>	<b>May 09</b>	<b>1,348,044</b>	<b>3.9</b>	<b>YEAR TO DATE, FIRST 19 WEEKS</b>		

**WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\***

**SEASONALLY ADJUSTED 1982 = 100**

Week Ended	2021	Week Ended	2020	Week Ended	2019
Apr 17	164	Apr 18	164	Apr 20	176
Apr 24	168	Apr 25	170	Apr 27	184
May 01	170	May 02	167	May 04	190
May 08	170	May 09	167	May 11	184

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**  
**(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	8-May 2021 GWh Output	9-May 2020 GWh Output	% Increase Over Corresponding Week	8-May 2021 GWh Output	9-May 2020 GWh Output	% Increase Over Corresponding Week	8-May 2021 GWh Output	9-May 2020 GWh Output	% Increase Over Corresponding Week
<b>New England</b>	1,831	1,740	5.2%	<b>41,241</b>	<b>39,876</b>	<b>3.4%</b>	115,671	114,610	0.9%
<b>Mid-Atlantic</b>	6,721	6,401	5.0%	<b>146,342</b>	<b>141,065</b>	<b>3.7%</b>	413,953	418,333	-1.0%
<b>Central Industrial</b>	10,908	10,058	8.5%	<b>233,077</b>	<b>224,786</b>	<b>3.7%</b>	638,997	642,788	-0.6%
<b>West Central</b>	5,718	5,256	8.8%	<b>115,758</b>	<b>110,686</b>	<b>4.6%</b>	326,076	323,535	0.8%
<b>Southeast</b>	18,079	15,921	13.6%	<b>356,867</b>	<b>336,930</b>	<b>5.9%</b>	1,004,858	1,008,186	-0.3%
<b>South Central</b>	14,507	13,750	5.5%	<b>258,466</b>	<b>250,043</b>	<b>3.4%</b>	765,281	769,917	-0.6%
<b>Rocky Mountain</b>	4,984	4,960	0.5%	<b>97,921</b>	<b>95,532</b>	<b>2.5%</b>	289,472	285,084	1.5%
<b>Pacific Northwest</b>	2,755	2,682	2.7%	<b>62,390</b>	<b>61,695</b>	<b>1.1%</b>	154,499	155,682	-0.8%
<b>Pacific Southwest</b>	4,843	4,886	-0.9%	<b>87,885</b>	<b>87,431</b>	<b>0.5%</b>	266,905	265,464	0.5%
<b>Total United States <sup>1/</sup></b>	<u>70,346</u>	<u>65,654</u>	7.1%	<u><b>1,399,947</b></u>	<u><b>1,348,044</b></u>	<b>3.9%</b>	<u>3,975,712</u>	<u>3,983,599</u>	-0.2%
<b>Coal Regions Only <sup>2/</sup></b>	60,917	56,346	8.1%	<b>1,208,431</b>	<b>1,159,042</b>	<b>4.3%</b>	3,438,637	3,447,843	-0.3%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipality power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

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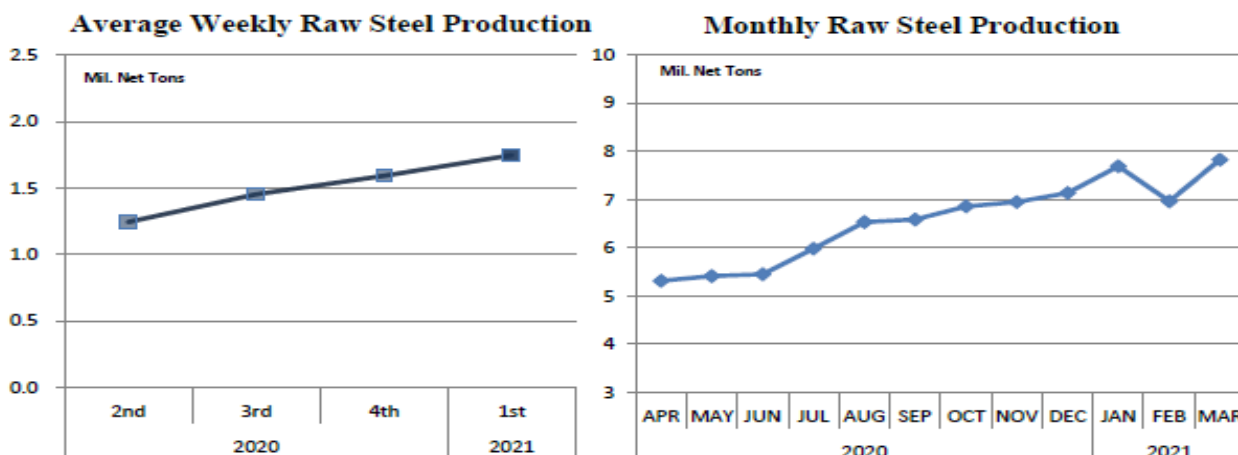
May 10, 2021

**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>May 8</u>	<u>May 1</u>	
<b><u>Week Ending</u></b>				North East	150	160
				Great Lakes	615	616
May 8, 2021	1,774	-0.8	78.1	Midwest	180	185
May 8, 2020	1,223	45.1	55.4	Southern	753	756
May 1, 2021	1,788	0.4	78.7	Western	76	71
				<b>Total</b>	<b>1,774</b>	<b>1,788</b>
<b><u>Year-to-Date +</u></b>						
May 8, 2021	32,089	5.7	77.4			
May 8, 2020	30,366	-	73.7			

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capacity for the second quarter 2021 is approximately 29.5 million net tons vs. 29.1 million net tons for the same period last year, and 29.1 million tons for the first quarter of 2021.



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

**U.S. Rail Traffic<sup>1</sup>**  
**Week 18, 2021 – Ended May 8, 2021**

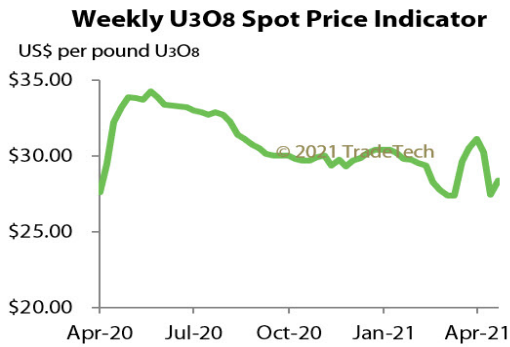
	This Week		Year-To-Date		
	Cars	vs 2020	Cumulative	Avg/wk <sup>2</sup>	vs 2020
<b>Total Carloads</b>	<b>236,019</b>	<b>27.6%</b>	<b>4,098,956</b>	<b>227,720</b>	<b>4.0%</b>
Chemicals	34,873	21.3%	578,823	32,157	1.3%
Coal	62,675	35.3%	1,089,589	60,533	2.6%
Farm Products excl. Grain, and Food	15,985	14.5%	288,043	16,002	4.3%
Forest Products	10,396	23.2%	179,509	9,973	4.8%
Grain	25,211	16.5%	458,495	25,472	23.6%
Metallic Ores and Metals	23,543	72.9%	390,624	21,701	11.1%
Motor Vehicles and Parts	11,327	437.8%	244,592	13,588	20.3%
Nonmetallic Minerals	32,259	3.9%	499,152	27,731	-8.3%
Petroleum and Petroleum Products	10,123	6.0%	196,505	10,917	-9.0%
Other	9,627	1.3%	173,624	9,646	-1.1%
<b>Total Intermodal Units</b>	<b>287,290</b>	<b>26.3%</b>	<b>5,080,788</b>	<b>282,266</b>	<b>18.1%</b>
<b>Total Traffic</b>	<b>523,309</b>	<b>26.9%</b>	<b>9,179,744</b>	<b>509,986</b>	<b>11.3%</b>

<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

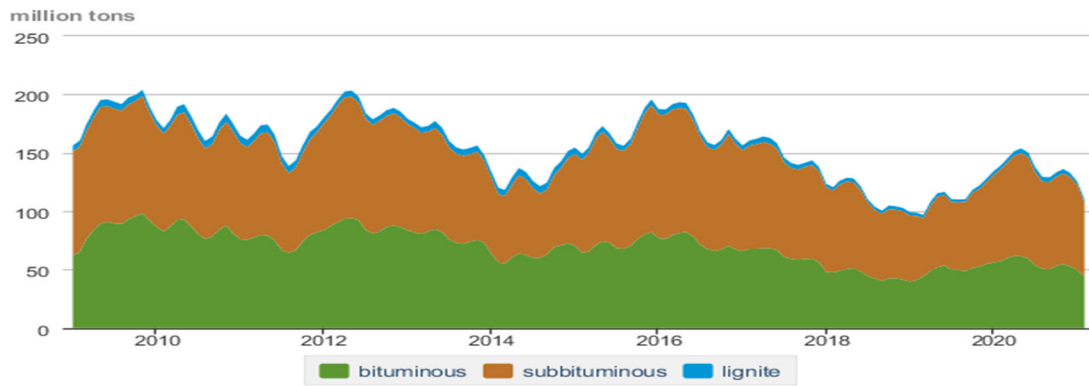
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

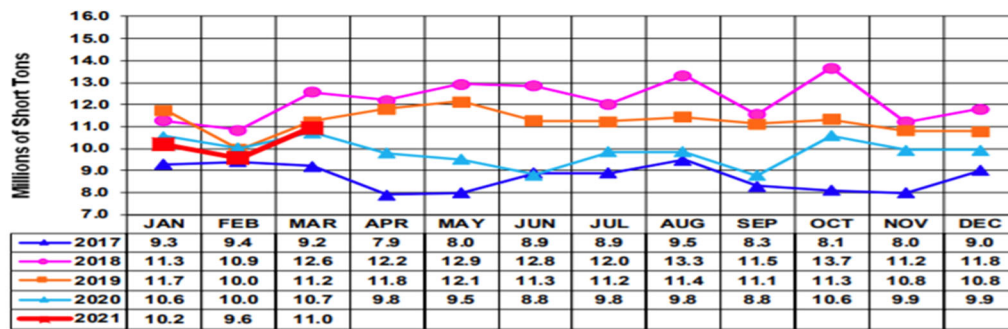
### Coal stocks by type, January 2009 - February 2021



Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update

### Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

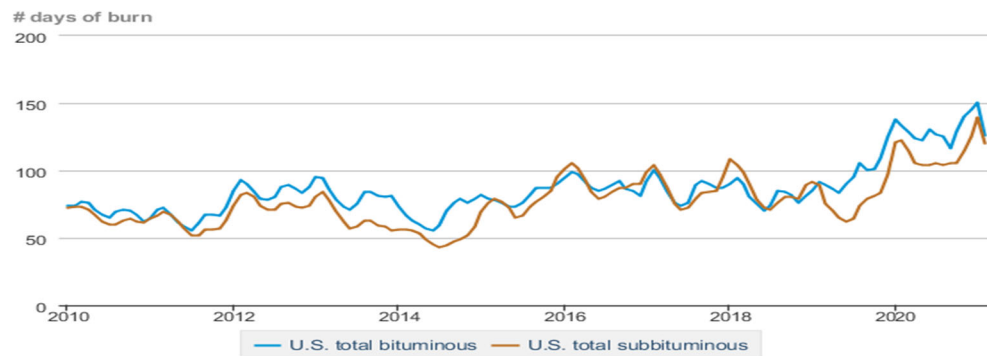
Source: Waterborne Commerce Statistics Center

Average weekly coal commodity spot prices  
dollars per short ton

	Week ending					Week ago
	04/09/21	04/16/21	04/23/21	04/30/21	05/07/21	change
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$59.70	\$59.70	\$59.70	\$59.70	\$59.70	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$52.00	\$52.00	\$52.00	\$53.60	\$53.60	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$34.50	\$34.50	\$34.50	\$34.50	\$34.50	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$12.10	\$12.10	\$12.10	\$12.05	\$12.05	\$0.00
Uinta Basin 11,700 Btu, 0.8 SO <sub>2</sub>	\$30.40	\$30.40	\$30.40	\$30.30	\$30.30	\$0.00

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - February 2021



Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature – heating & cooling degree days (week ending Apr 29)

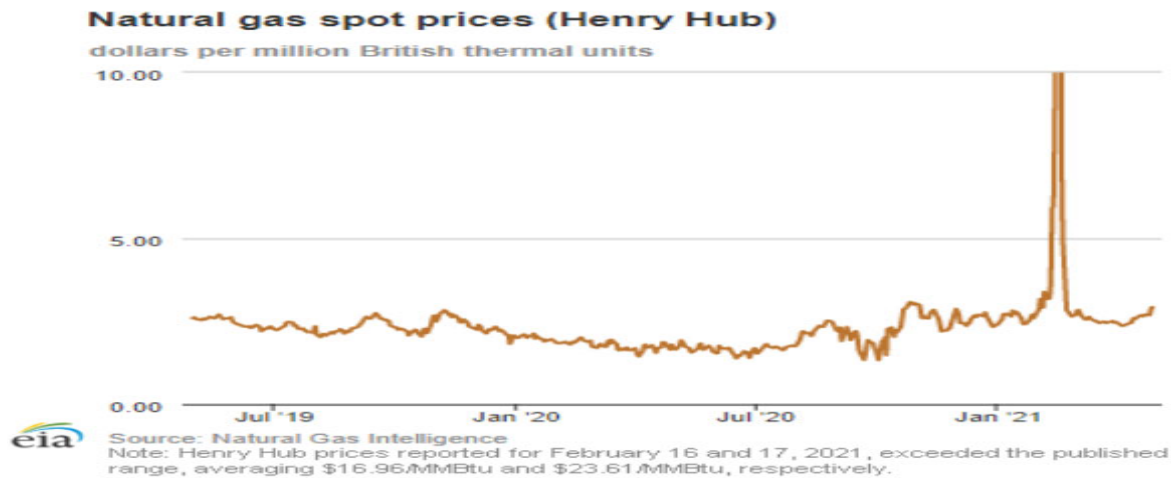
Region	HDD Current	HDD deviation from:		CDD Current	CDD deviation from:	
		normal	last year		normal	last year
New England	98	-9	-54	0	0	0
Middle Atlantic	75	-15	-60	1	1	1
E N Central	83	-11	-29	2	1	2
W N Central	86	2	17	3	0	3
South Atlantic	43	3	-18	32	10	9
E S Central	38	2	-13	14	6	12
W S Central	11	-2	2	42	12	-3
Mountain	91	-3	26	5	-6	-15
Pacific	65	11	51	1	-4	-11
United States	67	-3	-8	13	2	0

Note: HDD = heating degree day; CDD = cooling degree day

Source: Energy Information Administration, *Natural Gas Weekly Update*.

USGS Production of Selected Mineral Commodities	2020 Year to Date - 3rd Quarter	2019 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	609.0	628.0	-3%
Cement (Mil. Mt.)	66.3	66.0	0%
Copper (000 Mt.)	908.0	959.0	-5%
Gold (Mt.)	137.0	148.0	-7%
Gypsum (Mil. Mt.)	12.8	13.1	-2%
Iron Ore (Mil. Mt.)	27.0	35.6	-24%
Lead (000 Mt.)	215.0	206.0	4%
Molybdenum (000 Mt.)	41.7	31.9	31%
Phosphate rock (Mil. Mt.)	17.9	17.3	3%
Sand & gravel, construction (Mil. Mt.)	719.0	731.0	-2%
Silver (Mt.)	780.0	737.0	6%
Soda ash (Mil. Mt.)	7.2	8.7	-17%
Stone, crushed (Mil. Mt.)	1,100.0	1,140.0	-4%
Zinc (000 Mt.)	501.0	565.0	-11%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2020 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.

**Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)**

Zone	Coal	February 2021		February 2020		% Change of Stocks	January 2021		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	2,894	365	4,523	326	-36.0%	3,386	365	-14.5%
	Subbituminous	.	.	162	284	.	72	189	.
South	Bituminous	16,374	116	24,114	128	-32.1%	19,320	143	-15.2%
	Subbituminous	5,078	94	6,630	95	-23.4%	5,886	111	-13.7%
Midwest	Bituminous	10,315	116	12,616	118	-18.2%	11,877	131	-13.2%
	Subbituminous	22,299	129	27,133	130	-17.8%	28,008	156	-20.4%
West	Bituminous	2,717	161	3,397	164	-20.0%	2,990	177	-9.1%
	Subbituminous	22,667	118	29,080	122	-22.1%	24,873	132	-8.9%
U.S. Total	Bituminous	32,300	126	44,650	133	-27.7%	37,573	150	-14.0%
	Subbituminous	50,043	120	63,004	122	-20.6%	58,839	139	-14.9%

Source: Energy Information Administration, *Electricity Monthly Update*

## EIA Working Natural Gas Underground Storage

### Working gas in underground storage

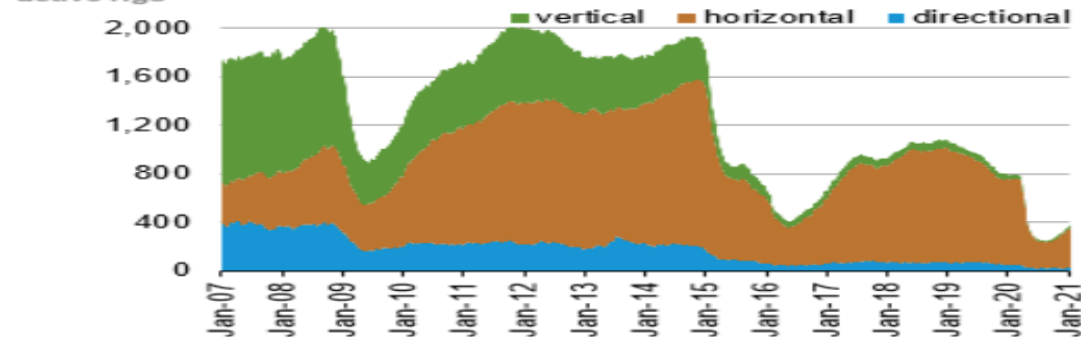
Region	Stocks billion cubic feet (Bcf)		
	2021-04-30	2021-04-23	change
East	332	319	13
Midwest	442	427	15
Mountain	124	119	5
Pacific	224	217	7
South Central	836	816	20
<b>Total</b>	<b>1,958</b>	<b>1,898</b>	<b>60</b>

Source: Form EIA-912, *Weekly Underground Natural Gas Storage Report*

Source: Energy Information Administration, *Natural Gas Weekly Update*

## EIA Natural Gas Rig Count

### Weekly total rig count active rigs



Source: Baker Hughes Co.

Source: Energy Information Administration, *Natural Gas Weekly Update*

## EIA Oil and Natural Gas Rig Productivity

### NEW-WELL PRODUCTION PER RIG BY REGION

### PRODUCTION BY REGION

### DUC WELLS BY REGION

Region	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day		
	April 2021	May 2021	change	April 2021	May 2021	change
Anadarko	1,032	1,030	(2)	5,699	5,688	(11)
Appalachia	182	184	2	27,708	27,985	277
Bakken	2,427	2,423	(4)	3,219	3,214	(5)
Eagle Ford	2,304	2,327	23	7,742	7,819	77
Haynesville	19	19	-	11,425	11,437	12
Niobrara	1,936	1,935	(1)	5,515	5,504	(11)
Permian	1,249	1,236	(13)	2,294	2,259	(35)
Rig-weighted average	1,125	1,122	(3)	6,869	6,855	(14)

Source: Energy Information Administration, *Drilling Productivity Report*