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# NATIONAL MINING ASSOCIATION

## *Weekly Statistical Summary*

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**June 4, 2021 Edition**  
**(Data for Week Ending May 29, 2021)**

**Prepared by**  
**National Mining Association**



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# NMA Weekly Statistical Summary

Vol. 59, No. 22  
Dated 06/04/21

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	05/29/21	05/30/20	% Chng	05/29/21	05/29/20	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	12,007	8,357	43.7%	235,798	222,841	5.8%
52 Weeks Ended	546,172	625,730	-12.7%			
AAR Coal Rail Cars Loaded:	66,651	46,144	44.4%	1,303,539	1,235,066	5.5%
Coal Production Month Ended - Apr	<b>April 21/20</b>		<b>% Chng</b>	<b>Jan - Apr 21/20</b>		<b>% Chng</b>
	48,324	39,000	23.9%	187,073	188,052	-0.5%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>	<b>March 21/20</b>		<b>% Chng</b>	<b>Jan - Mar 21/20</b>		<b>% Chng</b>
Metallurgical	3,390	4,282	-20.8%	10,348	11,668	-11.3%
Steam Bit. *	4,162	2,590	60.7%	10,254	8,255	24.2%
Lignite	7	8	-12.5%	21	27	-22.2%
Anthracite	27	37	-27.0%	98	43	127.9%
<b>Total</b>	<b>7,586</b>	<b>6,917</b>	<b>9.7%</b>	<b>20,721</b>	<b>19,993</b>	<b>3.6%</b>
<b>Imports:</b>	241	461	-47.7%	1,075	1,339	-19.7%
	<b>Week Ended</b>			<b>Cumulative Week 1 to</b>		
	<b>05/29/21</b>	<b>05/30/20</b>	<b>% Chng</b>	<b>05/29/21</b>	<b>05/30/20</b>	<b>% Chng</b>
<b>EI Electric Total Output (Mil. Kwh)</b>	77,043	72,774	5.9%	1,618,096	1,555,198	4.0%
<b>EI Coal Region Output (Mil. Kwh)</b>	67,293	62,801	7.2%	1,398,063	1,338,511	4.4%
<b>AISI Raw Steel Output (000 Tons)</b>	1,836	1,223	50.1%	35,913	32,811	9.5%

## EIA (S&P Global) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	05/28/21	05/21/21	% Chng	Wed.	05/26/21
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$61.56	\$59.70	3.1%	Henry Hub	2.88
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	55.26	53.60	3.1%	New York	2.41
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	34.50	34.50	0.0%	Chicago	2.81
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	12.00	12.05	-0.4%	Cal.Comp.Avg.	3.13
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	30.20	30.30	-0.3%		

Coal exports and Imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global; NGI's Daily Gas Price Index



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THE AMERICAN RESOURCE

National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

EIA Estimated Weekly U.S. Coal Production Overview									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	5/29/2021 (week 22)	5/22/2021 (week 21)	5/30/2020 (week 22)	5/29/2021	5/29/2020	% Change	5/29/2021	5/30/2020	% Change
Alabama	338	315	234	6,070	5,290	14.7	12,793	12,909	-0.9
Alaska	27	27	17	547	436	25.3	1,129	991	13.9
Arizona	.	.	.	.	.	.	.	1,119	.
Colorado	232	229	168	4,486	4,131	8.6	10,368	11,320	-8.4
Illinois	710	681	534	13,442	13,695	-1.8	31,661	38,184	-17.1
Indiana	395	391	321	8,108	8,734	-7.2	19,168	25,928	-26.1
<b>Kentucky Total</b>	<b>485</b>	<b>454</b>	<b>311</b>	<b>9,356</b>	<b>9,941</b>	<b>-5.9</b>	<b>23,517</b>	<b>29,436</b>	<b>-20.1</b>
Eastern (KY)	156	152	125	3,095	3,474	-10.9	7,835	10,814	-27.5
Western (KY)	329	301	186	6,261	6,467	-3.2	15,682	18,622	-15.8
Louisiana	10	12	8	318	490	-35.1	504	1,405	-64.1
Maryland	24	25	20	505	495	2.1	1,103	1,331	-17.1
Mississippi	88	83	57	1,505	1,062	41.8	3,024	2,628	15.1
Missouri	4	4	3	76	68	11.9	166	174	-4.6
Montana	539	534	404	11,294	11,354	-0.5	26,308	32,920	-20.1
New Mexico	213	212	156	4,444	4,528	-1.9	10,146	12,593	-19.4
North Dakota	747	716	449	14,195	11,155	27.3	29,420	26,877	9.5
Ohio	62	62	51	1,390	1,701	-18.3	3,269	5,895	-44.5
Oklahoma	s	s	.	16	1	NM	16	125	-87.2
<b>Pennsylvania Total</b>	<b>703</b>	<b>677</b>	<b>461</b>	<b>14,661</b>	<b>15,208</b>	<b>-3.6</b>	<b>35,566</b>	<b>43,363</b>	<b>-18.0</b>
Anthracite (PA)	49	49	32	1,059	939	12.8	2,375	2,558	-7.2
Bituminous (PA)	655	629	430	13,603	14,269	-4.7	33,190	40,805	-18.7
Tennessee	7	7	.	161	92	75.7	161	382	-57.9
Texas	462	438	288	8,567	7,563	13.3	19,921	20,924	-4.8
Utah	355	350	227	6,702	5,530	21.2	14,305	13,087	9.3
Virginia	196	198	140	4,220	4,376	-3.6	9,657	11,518	-16.2
<b>West Virginia Total</b>	<b>1,480</b>	<b>1,430</b>	<b>1,090</b>	<b>28,563</b>	<b>27,794</b>	<b>2.8</b>	<b>67,884</b>	<b>79,861</b>	<b>-15.0</b>
Northern (WV)	876	843	601	16,234	14,249	13.9	39,088	40,449	-3.4
Southern (WV)	605	587	489	12,329	13,545	-9.0	28,796	39,412	-26.9
Wyoming	4,929	4,799	3,416	97,171	89,198	8.9	226,085	252,763	-10.6
<b>Appalachian Total</b>	<b>2,967</b>	<b>2,867</b>	<b>2,123</b>	<b>58,665</b>	<b>58,429</b>	<b>0.4</b>	<b>138,268</b>	<b>166,073</b>	<b>-16.7</b>
<b>Interior Total</b>	<b>1,998</b>	<b>1,910</b>	<b>1,396</b>	<b>38,293</b>	<b>38,080</b>	<b>0.6</b>	<b>90,142</b>	<b>107,989</b>	<b>-16.5</b>
<b>Western Total</b>	<b>7,042</b>	<b>6,868</b>	<b>4,838</b>	<b>138,839</b>	<b>126,333</b>	<b>9.9</b>	<b>317,762</b>	<b>351,669</b>	<b>-9.6</b>
<b>East of Mississippi River</b>	<b>4,489</b>	<b>4,323</b>	<b>3,220</b>	<b>87,982</b>	<b>88,386</b>	<b>-0.5</b>	<b>207,803</b>	<b>251,434</b>	<b>-17.4</b>
<b>West of Mississippi River</b>	<b>7,518</b>	<b>7,322</b>	<b>5,136</b>	<b>147,816</b>	<b>134,455</b>	<b>9.9</b>	<b>338,369</b>	<b>374,296</b>	<b>-9.6</b>
Bituminous and Lignite	11,959	11,596	8,325	234,739	221,903	5.8	543,797	623,173	-12.7
Anthracite	49	49	32	1,059	939	12.8	2,375	2,558	-7.2
<b>U.S. Total</b>	<b>12,007</b>	<b>11,645</b>	<b>8,357</b>	<b>235,798</b>	<b>222,841</b>	<b>5.8</b>	<b>546,172</b>	<b>625,730</b>	<b>-12.7</b>
Railroad Cars Loaded	66,651	64,641	46,144	1,303,539	1,235,066	5.5	3,087,839	3,551,439	-13.1



## Weekly Electric Output

Volume 89 No. 22

### OUTPUT FOR WEEK ENDED - May 29, 2021

Jun 03, 2021

The net available amount of electric energy distributed by the Total Electric Utility Industry\* for the week ended Saturday, **May 29, 2021** was **77,043** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **170** on the weekly electric output index.

### WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended May 29		52 Weeks Ended May 29	
	GWh Output	% Increase Over Corresponding Week of 2020	GWh Output	% Increase Over Corresponding Period of 2020
New England	2,058	2.5	115,918	1.4
Mid-Atlantic	7,764	7.1	415,519	-0.1
Central Industrial	12,420	5.3	642,089	0.3
West Central	6,286	8.3	327,603	1.6
Southeast	20,595	10.1	1,008,013	1.0
South Central	15,192	9.2	765,973	-0.1
Rocky Mountain	5,036	-5.7	289,602	1.2
Pacific Northwest	2,798	4.8	154,931	-0.5
Pacific Southwest	4,894	-7.6	267,060	0.4
Total United States	77,043	5.9	3,986,707	0.5

### WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2021	Week Ended	2020	% Inc. (21/20)	52 Weeks Ended	2021	% Inc. (21/20)
May 08	70,346	May 09	65,654	7.1	May 08	3,975,711	-0.2
May 15	69,058	May 16	66,055	4.5	May 15	3,978,714	0.0
May 22	72,050	May 23	68,326	5.4	May 22	3,982,438	0.3
May 29	77,043	May 30	72,774	5.9	May 29	3,986,707	0.5
<b>May 29</b>	<b>1,618,096</b>	<b>May 30</b>	<b>1,555,198</b>	<b>4.0</b>	<b>YEAR TO DATE, FIRST 22 WEEKS</b>		

### WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\*

SEASONALLY ADJUSTED 1982 = 100

Week Ended	2021	Week Ended	2020	Week Ended	2019
May 08	170	May 09	167	May 11	184
May 15	164	May 16	165	May 18	184
May 22	165	May 23	166	May 25	194
May 29	170	May 30	169	Jun 01	191

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	29-May 2021 GWh Output	30-May 2020 GWh Output	% Increase Over Corresponding Week	29-May 2021 GWh Output	30-May 2020 GWh Output	% Increase Over Corresponding Week	29-May 2021 GWh Output	30-May 2020 GWh Output	% Increase Over Corresponding Week
<b>New England</b>	2,058	2,009	2.4%	<b>46,997</b>	<b>45,387</b>	<b>3.5%</b>	115,918	114,337	1.4%
<b>Mid-Atlantic</b>	7,764	7,248	7.1%	<b>168,049</b>	<b>161,206</b>	<b>4.2%</b>	415,519	416,064	-0.1%
<b>Central Industrial</b>	12,420	11,796	5.3%	<b>268,480</b>	<b>257,097</b>	<b>4.4%</b>	642,089	640,257	0.3%
<b>West Central</b>	6,286	5,804	8.3%	<b>133,620</b>	<b>127,021</b>	<b>5.2%</b>	327,603	322,488	1.6%
<b>Southeast</b>	20,595	18,701	10.1%	<b>413,386</b>	<b>390,293</b>	<b>5.9%</b>	1,008,013	998,477	1.0%
<b>South Central</b>	15,192	13,914	9.2%	<b>301,622</b>	<b>292,506</b>	<b>3.1%</b>	765,973	766,875	-0.1%
<b>Rocky Mountain</b>	5,036	5,338	-5.7%	<b>112,906</b>	<b>110,388</b>	<b>2.3%</b>	289,602	286,165	1.2%
<b>Pacific Northwest</b>	2,798	2,669	4.8%	<b>70,671</b>	<b>69,543</b>	<b>1.6%</b>	154,931	155,632	-0.5%
<b>Pacific Southwest</b>	4,894	5,295	-7.6%	<b>102,367</b>	<b>101,758</b>	<b>0.6%</b>	267,060	265,933	0.4%
<b>Total United States <sup>1/</sup></b>	<u>77,043</u>	<u>72,774</u>	5.9%	<u><b>1,618,098</b></u>	<u><b>1,555,199</b></u>	<b>4.0%</b>	<u>3,986,708</u>	<u>3,966,228</u>	0.5%
<b>Coal Regions Only <sup>2/</sup></b>	67,293	62,801	7.2%	<b>1,398,063</b>	<b>1,338,511</b>	<b>4.4%</b>	3,448,799	3,430,326	0.5%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipality power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

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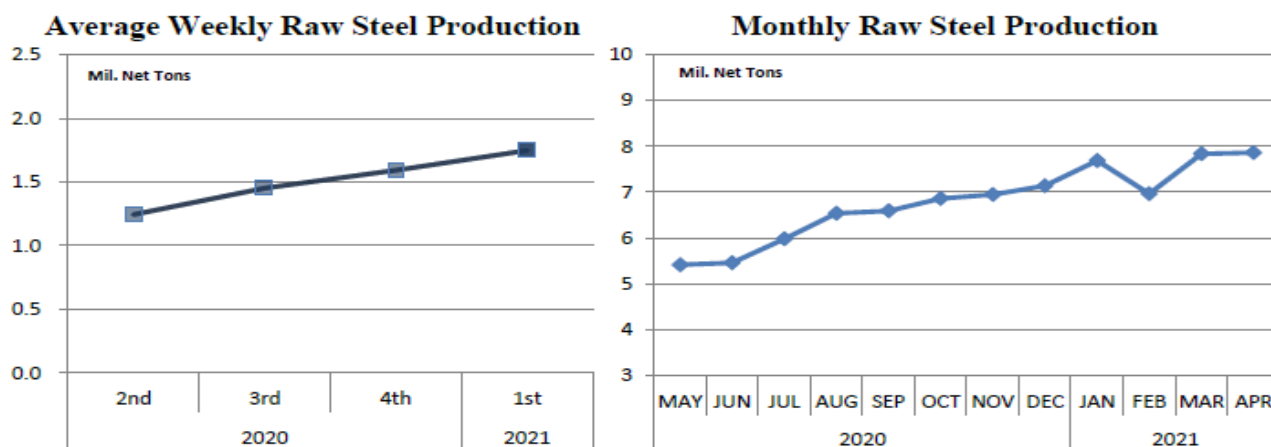
June 1, 2021

**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>May 29</u>	<u>May 22</u>	
<b><u>Week Ending</u></b>				North East	147	146
				Great Lakes	635	621
May 29, 2021	1,836	2.4	81.5	Midwest	187	184
May 29, 2020	1,223	50.1	54.6	Southern	793	762
May 22, 2021	1,793	1.4	79.0	Western	74	80
				<b>Total</b>	<b>1,836</b>	<b>1,793</b>
<b><u>Year-to-Date +</u></b>						
May 29, 2021	35,913	9.5	78.1			
May 29, 2020	32,811	-	69.9			

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capacity for the third quarter 2021 is approximately 29.3 million net tons. Given the large number of changes to steelmaking capability and the evolving market, AISI is undertaking a comprehensive review of the statistics.



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

**U.S. Rail Traffic<sup>1</sup>**  
**Week 21, 2021 – Ended May 29, 2021**

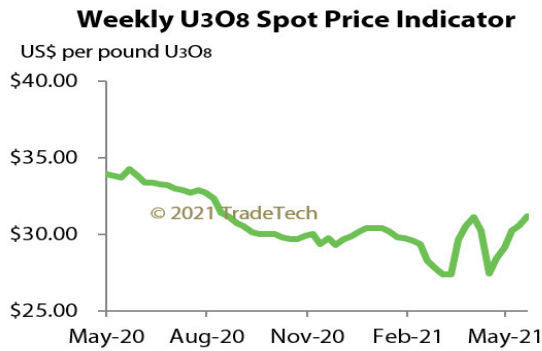
	This Week		Year-To-Date		
	Cars	vs 2020	Cumulative	Avg/wk <sup>2</sup>	vs 2020
<b>Total Carloads</b>	<b>243,304</b>	<b>35.3%</b>	<b>4,827,293</b>	<b>229,871</b>	<b>7.3%</b>
Chemicals	34,016	27.4%	679,694	32,366	3.7%
Coal	66,651	44.8%	1,289,208	61,391	7.3%
Farm Products excl. Grain, and Food	15,379	14.4%	335,031	15,954	5.2%
Forest Products	10,519	27.3%	210,378	10,018	6.8%
Grain	25,450	19.8%	534,814	25,467	23.0%
Metallic Ores and Metals	24,396	92.8%	462,222	22,011	17.5%
Motor Vehicles and Parts	12,941	95.3%	283,762	13,512	30.4%
Nonmetallic Minerals	32,569	19.1%	596,823	28,420	-5.9%
Petroleum and Petroleum Products	11,163	27.3%	229,698	10,938	-6.0%
Other	10,220	17.1%	205,663	9,793	1.9%
<b>Total Intermodal Units</b>	<b>286,921</b>	<b>33.0%</b>	<b>5,945,322</b>	<b>283,111</b>	<b>19.2%</b>
<b>Total Traffic</b>	<b>530,225</b>	<b>34.0%</b>	<b>10,772,615</b>	<b>512,982</b>	<b>13.6%</b>

<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

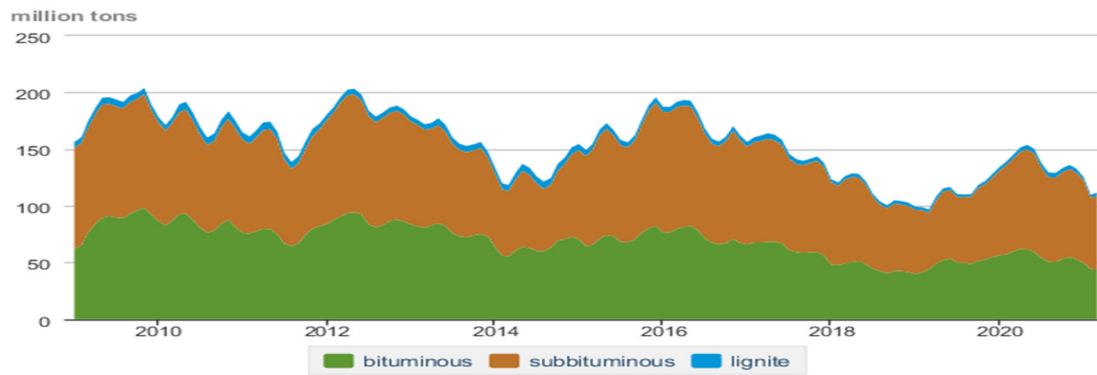
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

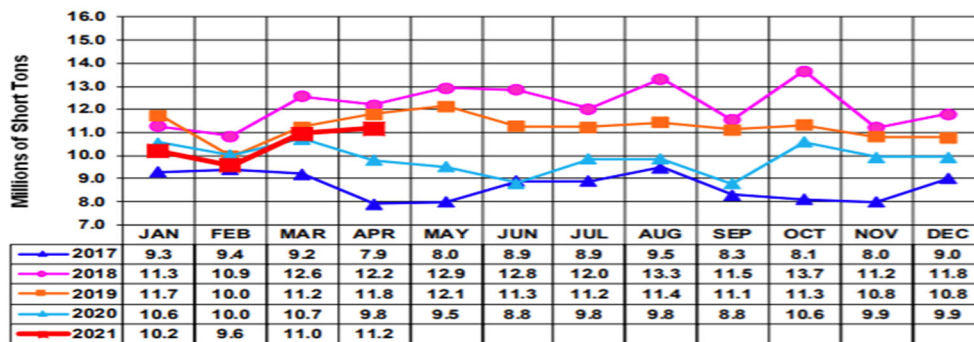
### Coal stocks by type, January 2009 - March 2021



Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update

### Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

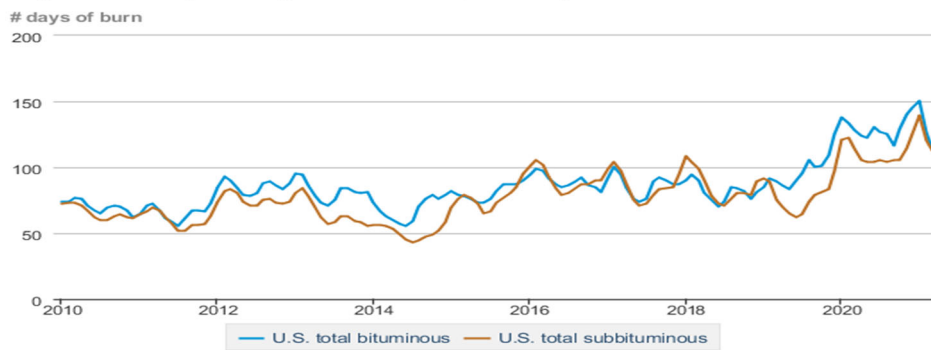
Source: Waterborne Commerce Statistics Center

### Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago
	04/30/21	05/07/21	05/14/21	05/21/21	05/28/21	change
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$59.70	\$59.70	\$59.70	\$59.70	\$61.55	\$1.85
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$53.60	\$53.60	\$53.60	\$53.60	\$55.25	\$1.65
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$34.50	\$34.50	\$34.50	\$34.50	\$34.50	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$12.05	\$12.05	\$12.05	\$12.05	\$12.00	\$-0.05
Uinta Basin 11,700 Btu, 0.8 SO <sub>2</sub>	\$30.30	\$30.30	\$30.30	\$30.30	\$30.20	\$-0.10

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

### Days of burn by non-lignite coal rank, January 2010 - March 2021



Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

### Temperature – heating & cooling degree days (week ending May 20)

Region	HDD Current	HDD deviation from:		CDD Current	CDD deviation from:	
		normal	last year		normal	last year
New England	27	-31	-38	1	0	1
Middle Atlantic	24	-21	-24	7	2	5
E N Central	35	-16	-17	10	-2	8
W N Central	30	-14	-23	11	-4	9
South Atlantic	25	7	7	36	-5	-10
E S Central	18	2	7	30	-1	-11
W S Central	5	2	2	45	-13	-23
Mountain	39	-19	1	23	2	2
Pacific	37	0	-1	0	-7	0
United States	28	-10	-10	19	-3	-2

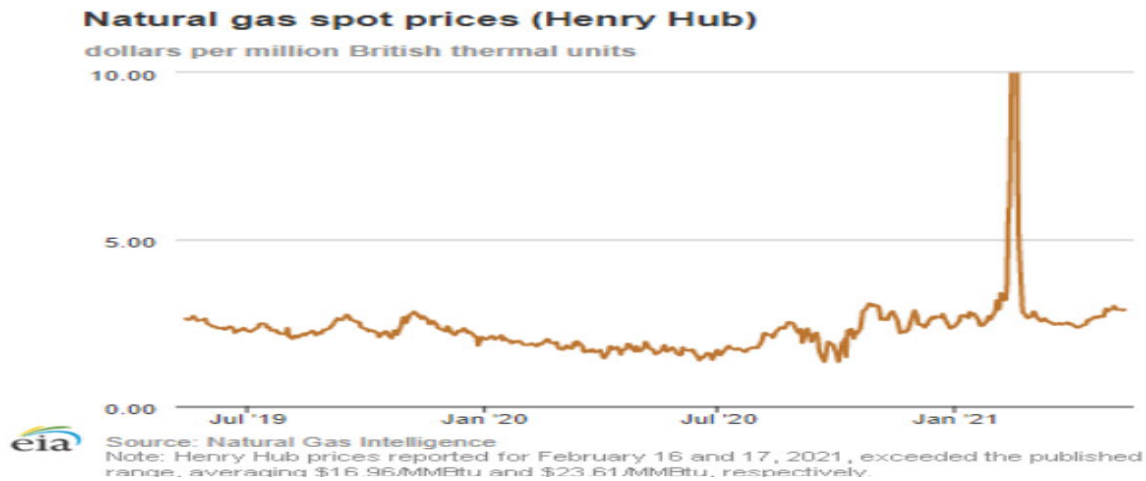
Note: HDD = heating degree day; CDD = cooling degree day

Source: National Oceanic and Atmospheric Administration

Source: Energy Information Administration, *Natural Gas Weekly Update*.

USGS Production of Selected Mineral Commodities	2020 Year to Date - 3rd Quarter	2019 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	609.0	628.0	-3%
Cement (Mil. Mt.)	66.3	66.0	0%
Copper (000 Mt.)	908.0	959.0	-5%
Gold (Mt.)	137.0	148.0	-7%
Gypsum (Mil. Mt.)	12.8	13.1	-2%
Iron Ore (Mil. Mt.)	27.0	35.6	-24%
Lead (000 Mt.)	215.0	206.0	4%
Molybdenum (000 Mt.)	41.7	31.9	31%
Phosphate rock (Mil. Mt.)	17.9	17.3	3%
Sand & gravel, construction (Mil. Mt.)	719.0	731.0	-2%
Silver (Mt.)	780.0	737.0	6%
Soda ash (Mil. Mt.)	7.2	8.7	-17%
Stone, crushed (Mil. Mt.)	1,100.0	1,140.0	-4%
Zinc (000 Mt.)	501.0	565.0	-11%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2020 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.

**Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)**

Zone	Coal	March 2021		March 2020		% Change of Stocks	February 2021		
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	% Change of Stocks
Northeast	Bituminous	2,856	365	4,589	333	-37.8%	2,894	365	-1.3%
	Subbituminous	-	-	162	265	-	-	-	-
South	Bituminous	16,376	104	24,876	119	-34.2%	16,374	116	0.0%
	Subbituminous	5,423	88	6,691	88	-19.0%	5,078	94	6.8%
Midwest	Bituminous	10,406	110	13,138	117	-20.8%	10,315	116	0.9%
	Subbituminous	23,463	124	27,962	124	-16.1%	22,299	129	5.2%
West	Bituminous	2,624	148	3,530	164	-25.7%	2,717	161	-3.4%
	Subbituminous	23,399	111	29,592	113	-20.9%	22,667	118	3.2%
U.S. Total	Bituminous	32,262	114	46,133	128	-30.1%	32,300	126	-0.1%
	Subbituminous	52,285	113	64,406	114	-18.8%	50,043	120	4.5%

Source: Energy Information Administration, *Electricity Monthly Update*

### EIA Working Natural Gas Underground Storage

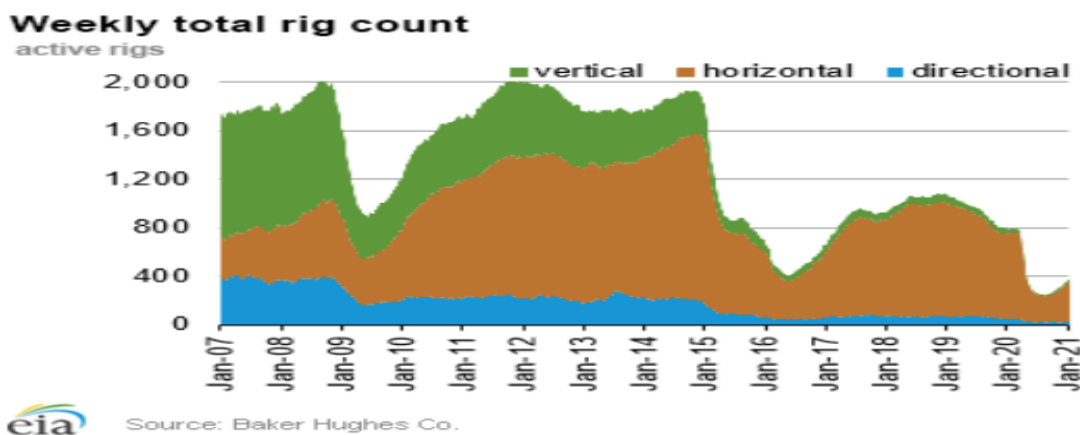
**Working gas in underground storage**

Region	Stocks billion cubic feet (Bcf)		
	2021-05-21	2021-05-14	change
East	385	358	27
Midwest	499	472	27
Mountain	144	135	9
Pacific	256	247	9
South Central	931	888	43
<b>Total</b>	<b>2,215</b>	<b>2,100</b>	<b>115</b>

Source: Form EIA-912, *Weekly Underground Natural Gas Storage Report*

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Natural Gas Rig Count



Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Oil and Natural Gas Rig Productivity

Region	NEW-WELL PRODUCTION PER RIG BY REGION			PRODUCTION BY REGION			DUC WELLS BY REGION		
	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day					
	May 2021	June 2021	change	May 2021	June 2021	change			
Anadarko	1,031	1,029	(2)	5,575	5,564	(11)			
Appalachia	184	186	2	27,985	28,335	350			
Bakken	2,423	2,413	(10)	3,223	3,210	(13)			
Eagle Ford	2,326	2,329	3	7,832	7,911	79			
Haynesville	19	19	-	11,468	11,479	11			
Niobrara	1,934	1,933	(1)	5,429	5,418	(11)			
Permian	1,248	1,236	(12)	2,279	2,244	(35)			
Rig-weighted average	1,129	1,141	12	6,864	6,742	(122)			

Source: Energy Information Administration, *Drilling Productivity Report*