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# NATIONAL MINING ASSOCIATION

## *Weekly Statistical Summary*

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**June 25, 2021 Edition**  
**(Data for Week Ending June 19, 2021)**

**Prepared by**  
**National Mining Association**



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# NMA Weekly Statistical Summary

Vol. 59, No. 25  
Dated 06/25/21

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	06/19/21	06/20/20	% Chng	06/19/21	06/19/20	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	12,208	9,488	28.7%	273,750	250,061	9.5%
52 Weeks Ended	556,758	613,074	-9.2%			
AAR Coal Rail Cars Loaded:	67,819	52,392	29.4%	1,505,726	1,385,368	8.7%
Coal Production Month Ended - May	<b>May 21/20</b>		<b>% Chng</b>	<b>Jan - May 21/20</b>		<b>% Chng</b>
	51,889	36,934	40.5%	238,962	224,986	6.2%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>	<b>April 21/20</b>		<b>% Chng</b>	<b>Jan - Apr 21/20</b>		<b>% Chng</b>
Metallurgical	3,713	3,446	7.7%	14,062	15,114	-7.0%
Steam Bit. *	3,057	2,018	51.5%	13,311	10,274	29.6%
Lignite	6	7	-14.3%	27	34	-20.6%
Anthracite	38	12	216.7%	136	55	147.3%
<b>Total</b>	<b>6,814</b>	<b>5,483</b>	<b>24.3%</b>	<b>27,536</b>	<b>25,477</b>	<b>8.1%</b>
<b>Imports:</b>	509	365	39.5%	1,584	1,704	-7.0%
	<b>Week Ended</b>			<b>Cumulative Week 1 to</b>		
	<b>06/19/21</b>	<b>06/20/20</b>	<b>% Chng</b>	<b>06/19/21</b>	<b>06/20/20</b>	<b>% Chng</b>
<b>EI Electric Total Output (Mil. Kwh)</b>	86,207	77,918	10.6%	1,866,094	1,791,168	4.2%
<b>EI Coal Region Output (Mil. Kwh)</b>	75,208	68,040	10.5%	1,614,583	1,544,816	4.5%
<b>AISI Raw Steel Output (000 Tons)</b>	1,839	1,272	44.6%	43,219	37,837	14.2%

## EIA (S&P Global) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	06/18/21	06/11/21	% Chng	Wed.	06/16/21
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$61.55	\$61.55	0.0%	Henry Hub	3.17
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	55.25	55.25	0.0%	New York	2.30
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	34.50	34.50	0.0%	Chicago	3.11
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	12.00	12.00	0.0%	Cal.Comp.Avg.	4.21
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	30.20	30.20	0.0%		

Coal exports and Imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global; NGI's Daily Gas Price Index



**NMA**  
THE AMERICAN RESOURCE

National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

<b>EIA Estimated Weekly U.S. Coal Production Overview</b>									
	<b>Week Ended</b>			<b>Year to Date</b>			<b>52 Weeks Ended</b>		
<b>Coal-Producing Region &amp; State</b> (thousand short tons)	<b>6/19/2021</b> (week 25)	<b>6/12/2021</b> (week 24)	<b>6/20/2020</b> (week 25)	<b>6/19/2021</b>	<b>6/19/2020</b>	<b>% Change</b>	<b>6/19/2021</b>	<b>6/20/2020</b>	<b>% Change</b>
Alabama	330	324	266	6,685	6,053	10.4	12,640	12,804	-1.3
Alaska	26	28	19	617	490	25.7	1,145	990	15.7
Arizona	0	0	0	0	0	0	0	727	0.0
Colorado	230	239	191	5,033	4,678	7.6	10,366	11,159	-7.1
Illinois	791	799	606	19,176	15,433	24.3	35,648	37,259	-4.3
Indiana	407	424	365	9,348	9,780	-4.4	19,356	25,170	-23.1
<b>Kentucky Total</b>	<b>527</b>	<b>519</b>	<b>353</b>	<b>11,885</b>	<b>10,955</b>	<b>8.5</b>	<b>25,026</b>	<b>28,340</b>	<b>-11.7</b>
Eastern (KY)	172	177	142	4,089	3,882	5.3	8,418	10,392	-19.0
Western (KY)	355	342	211	7,796	7,073	10.2	16,608	17,948	-7.5
Louisiana	10	13	9	179	515	-65.1	340	1,345	-74.7
Maryland	24	27	23	623	561	11.0	1,154	1,315	-12.2
Mississippi	90	90	64	1,790	1,247	43.6	3,122	2,640	18.3
Missouri	3	4	3	61	77	-21.2	142	172	-17.4
Montana	536	559	459	12,605	12,671	-0.5	26,295	32,359	-18.7
New Mexico	216	226	178	4,767	5,038	-5.4	9,957	12,218	-18.5
North Dakota	691	697	510	15,006	12,619	18.9	28,759	27,023	6.4
Ohio	64	67	58	1,454	1,867	-22.1	3,165	5,533	-42.8
Oklahoma	s	s		1	1	-12.2	1	113	-99.1
<b>Pennsylvania Total</b>	<b>788</b>	<b>799</b>	<b>524</b>	<b>19,685</b>	<b>16,710</b>	<b>17.8</b>	<b>39,078</b>	<b>41,833</b>	<b>-6.6</b>
Anthracite (PA)	47	50	36	1,044	1,041	0.3	2,258	2,509	-10.0
Bituminous (PA)	741	749	488	18,640	15,669	19.0	36,820	39,323	-6.4
Tennessee	7	8		81	92	-11.8	81	358	-77.4
Texas	432	431	327	8,670	8,501	2.0	19,082	20,731	-8.0
Utah	342	356	258	7,089	6,271	13.0	13,947	12,959	7.6
Virginia	200	212	159	4,913	4,831	1.7	9,893	11,261	-12.1
<b>West Virginia Total</b>	<b>1,600</b>	<b>1,627</b>	<b>1,238</b>	<b>36,563</b>	<b>31,345</b>	<b>16.6</b>	<b>72,315</b>	<b>77,795</b>	<b>-7.0</b>
Northern (WV)	959	972	682	21,401	16,205	32.1	42,289	39,588	6.8
Southern (WV)	641	655	556	15,161	15,139	0.1	30,026	38,207	-21.4
Wyoming	4,895	5,020	3,879	107,519	100,325	7.2	225,246	248,972	-9.5
<b>Appalachian Total</b>	<b>3,186</b>	<b>3,242</b>	<b>2,410</b>	<b>74,093</b>	<b>65,343</b>	<b>13.4</b>	<b>146,744</b>	<b>161,290</b>	<b>-9.0</b>
<b>Interior Total</b>	<b>2,088</b>	<b>2,102</b>	<b>1,585</b>	<b>47,021</b>	<b>42,626</b>	<b>10.3</b>	<b>94,299</b>	<b>105,379</b>	<b>-10.5</b>
<b>Western Total</b>	<b>6,935</b>	<b>7,124</b>	<b>5,493</b>	<b>152,636</b>	<b>142,092</b>	<b>7.4</b>	<b>315,715</b>	<b>346,405</b>	<b>-8.9</b>
<b>East of Mississippi River</b>	<b>4,829</b>	<b>4,897</b>	<b>3,656</b>	<b>112,203</b>	<b>98,875</b>	<b>13.5</b>	<b>221,479</b>	<b>244,308</b>	<b>-9.3</b>
<b>West of Mississippi River</b>	<b>7,379</b>	<b>7,571</b>	<b>5,832</b>	<b>161,547</b>	<b>151,185</b>	<b>6.9</b>	<b>335,279</b>	<b>368,766</b>	<b>-9.1</b>
Bituminous and Lignite	12,161	12,418	9,452	272,706	249,019	9.5	554,500	610,565	-9.2
Anthracite	47	50	36	1,044	1,041	0.3	2,258	2,509	-10.0
<b>U.S. Total</b>	<b>12,208</b>	<b>12,468</b>	<b>9,488</b>	<b>273,750</b>	<b>250,061</b>	<b>9.5</b>	<b>556,758</b>	<b>613,074</b>	<b>-9.2</b>
Railroad Cars Loaded	67,819	69,263	52,392	1,505,726	1,385,368	8.7	3,138,906	3,474,582	-9.7



## Weekly Electric Output

Volume 89 No. 25

### OUTPUT FOR WEEK ENDED - Jun 19, 2021

Jun 23, 2021

The net available amount of electric energy distributed by the Total Electric Utility Industry\* for the week ended Saturday, **Jun 19, 2021** was **86,207** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **180** on the weekly electric output index.

### WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended June 19		52 Weeks Ended June 19	
	GWh Output	% Increase Over Corresponding Week of 2020	GWh Output	% Increase Over Corresponding Period of 2020
New England	2,154	-2.7	116,354	1.7
Mid-Atlantic	8,030	5.1	416,880	0.3
Central Industrial	13,526	7.5	644,364	0.4
West Central	7,550	9.5	329,407	1.8
Southeast	20,794	10.7	1,009,395	1.3
South Central	18,216	9.5	767,129	0.1
Rocky Mountain	7,092	28.8	291,838	1.9
Pacific Northwest	2,700	6.9	155,479	0.2
Pacific Southwest	6,145	19.6	267,890	1.0
Total United States	86,207	10.6	3,998,735	0.9

### WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2021	Week Ended	2020	% Inc. (21/20)	52 Weeks Ended	2021	% Inc. (21/20)
May 29	77,043	May 30	72,774	5.9	May 29	3,986,707	0.5
Jun 05	74,653	Jun 06	77,800	-4.0	Jun 05	3,983,559	0.5
Jun 12	87,138	Jun 13	80,252	8.6	Jun 12	3,990,446	0.6
Jun 19	86,207	Jun 20	77,918	10.6	Jun 19	3,998,735	0.9
<b>Jun 19</b>	<b>1,866,094</b>	<b>Jun 20</b>	<b>1,791,168</b>	<b>4.2</b>	<b>YEAR TO DATE, FIRST 25 WEEKS</b>		

### WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\*

SEASONALLY ADJUSTED 1982 = 100

Week Ended	2021	Week Ended	2020	Week Ended	2019
May 29	170	May 30	169	Jun 01	191
Jun 05	161	Jun 06	178	Jun 08	191
Jun 12	181	Jun 13	176	Jun 15	178
Jun 19	180	Jun 20	165	Jun 22	181

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	19-Jun 2021 GWh Output	20-Jun 2020 GWh Output	% Increase Over Corresponding Week	19-Jun 2021 GWh Output	20-Jun 2020 GWh Output	% Increase Over Corresponding Week	19-Jun 2021 GWh Output	20-Jun 2020 GWh Output	% Increase Over Corresponding Week
<b>New England</b>	2,154	2,214	-2.7%	<b>53,768</b>	<b>51,722</b>	<b>4.0%</b>	116,354	114,458	1.7%
<b>Mid-Atlantic</b>	8,030	7,637	5.1%	<b>192,818</b>	<b>184,614</b>	<b>4.4%</b>	416,880	415,577	0.3%
<b>Central Industrial</b>	13,526	12,587	7.5%	<b>308,428</b>	<b>294,770</b>	<b>4.6%</b>	644,364	641,616	0.4%
<b>West Central</b>	7,550	6,895	9.5%	<b>155,321</b>	<b>146,918</b>	<b>5.7%</b>	329,407	323,729	1.8%
<b>Southeast</b>	20,794	18,784	10.7%	<b>474,582</b>	<b>450,107</b>	<b>5.4%</b>	1,009,395	996,456	1.3%
<b>South Central</b>	18,216	16,631	9.5%	<b>351,601</b>	<b>341,329</b>	<b>3.0%</b>	767,129	766,413	0.1%
<b>Rocky Mountain</b>	7,092	5,506	28.8%	<b>131,833</b>	<b>127,078</b>	<b>3.7%</b>	291,838	286,257	1.9%
<b>Pacific Northwest</b>	2,700	2,526	6.9%	<b>78,941</b>	<b>77,264</b>	<b>2.2%</b>	155,479	155,234	0.2%
<b>Pacific Southwest</b>	6,145	5,138	19.6%	<b>118,805</b>	<b>117,367</b>	<b>1.2%</b>	267,890	265,155	1.0%
<b>Total United States<sup>1/</sup></b>	<u>86,207</u>	<u>77,918</u>	10.6%	<u><b>1,866,097</b></u>	<u><b>1,791,169</b></u>	<b>4.2%</b>	<u>3,998,735</u>	<u>3,964,895</u>	0.9%
<b>Coal Regions Only<sup>2/</sup></b>	75,208	68,040	10.5%	<b>1,614,583</b>	<b>1,544,816</b>	<b>4.5%</b>	3,459,012	3,430,048	0.8%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipality power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

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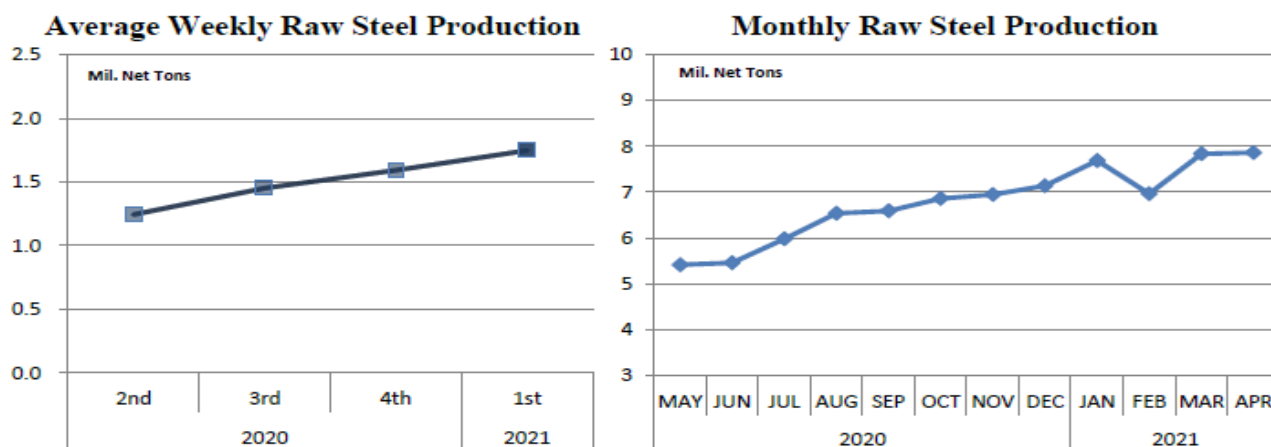
June 21, 2021

**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending June 19</u>	<u>Week Ending June 12</u>	
<b><u>Week Ending</u></b>				North East	151	143
				Great Lakes	634	627
June 19, 2021	1,839	0.3	82.9	Midwest	194	196
June 19, 2020	1,272	44.6	56.8	Southern	783	794
June 12, 2021	1,834	-0.3	82.6	Western	<u>77</u>	<u>74</u>
				Total	1,839	1,834
<b><u>Year-to-Date +</u></b>						
June 19, 2021	43,219	14.2	78.7			
June 19, 2020	37,837	-	67.8			

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capacity for the third quarter 2021 is approximately 29.3 million net tons. Given the large number of changes to steelmaking capability and the evolving market, AISI is undertaking a comprehensive review of the statistics.



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

**U.S. Rail Traffic<sup>1</sup>**  
 Week 24, 2021 – Ended June 19, 2021

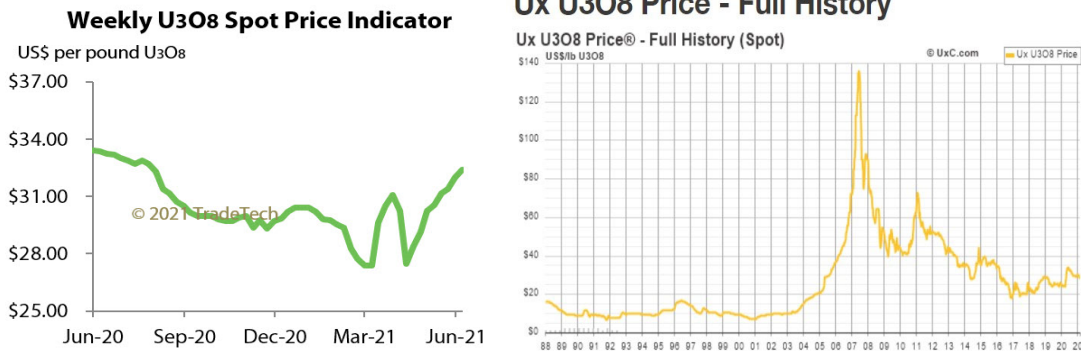
	This Week		Year-To-Date		
	Cars	vs 2020	Cumulative	Avg/wk <sup>2</sup>	vs 2020
<b>Total Carloads</b>	<b>232,144</b>	<b>15.1%</b>	<b>5,528,562</b>	<b>230,357</b>	<b>8.6%</b>
Chemicals	32,401	14.0%	777,664	32,403	5.2%
Coal	67,819	29.7%	1,491,391	62,141	10.3%
Farm Products excl. Grain, and Food	15,418	2.4%	380,979	15,874	5.0%
Forest Products	9,930	15.7%	240,636	10,027	7.9%
Grain	19,617	-8.5%	600,129	25,005	20.4%
Metallic Ores and Metals	23,726	64.5%	532,069	22,170	22.1%
Motor Vehicles and Parts	12,534	-2.4%	319,648	13,319	27.1%
Nonmetallic Minerals	31,624	7.3%	690,155	28,756	-4.7%
Petroleum and Petroleum Products	9,785	3.9%	260,206	10,842	-4.7%
Other	9,290	-4.9%	235,685	9,820	2.1%
<b>Total Intermodal Units</b>	<b>281,968</b>	<b>10.4%</b>	<b>6,776,944</b>	<b>282,373</b>	<b>18.2%</b>
<b>Total Traffic</b>	<b>514,112</b>	<b>12.5%</b>	<b>12,305,506</b>	<b>512,729</b>	<b>13.7%</b>

<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

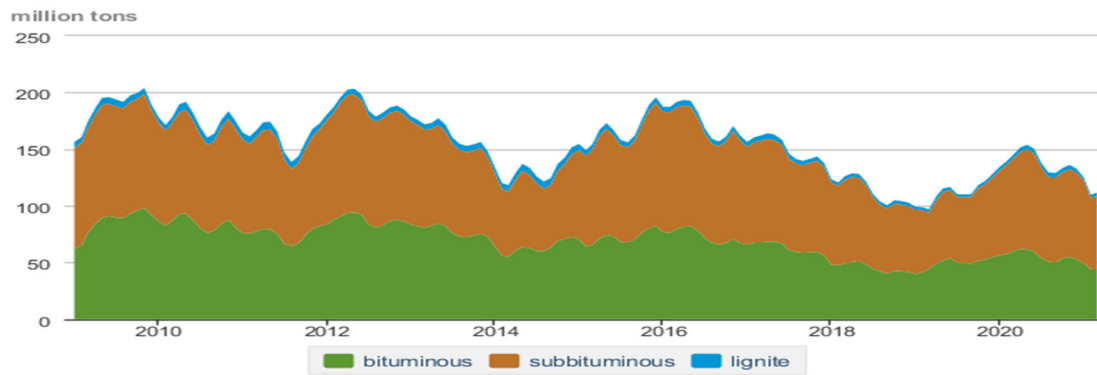
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

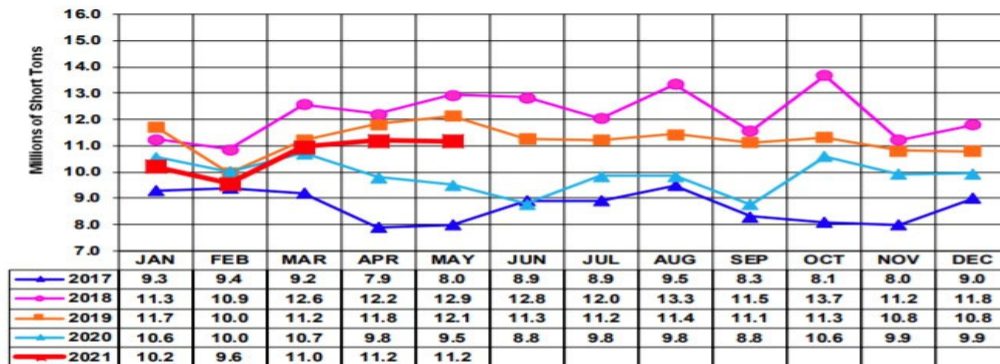
### Coal stocks by type, January 2009 - March 2021



Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update

### Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

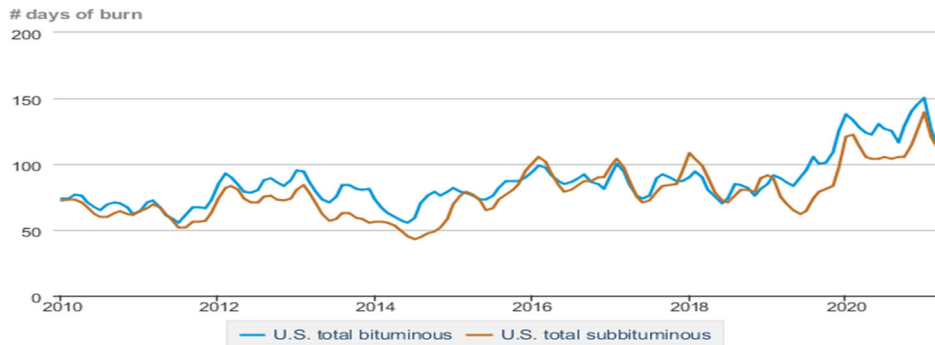
Source: Waterborne Commerce Statistics Center

Average weekly coal commodity spot prices  
dollars per short ton

	Week ending					Week ago
	05/21/21	05/28/21	06/04/21	06/11/21	06/18/21	change
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$59.70	\$61.55	\$61.55	\$61.55	\$61.55	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$53.60	\$55.25	\$55.25	\$55.25	\$55.25	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$34.50	\$34.50	\$34.50	\$34.50	\$34.50	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$12.05	\$12.00	\$12.00	\$12.00	\$12.00	\$0.00
Uinta Basin 11,700 Btu, 0.8 SO <sub>2</sub>	\$30.30	\$30.20	\$30.20	\$30.20	\$30.20	\$0.00

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - March 2021



Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature – heating & cooling degree days (week ending Jun 10)

Region	HDD Current	HDD deviation from:		CDD Current	CDD deviation from:	
		normal	last year		normal	last year
New England	1	-21	-8	60	53	38
Middle Atlantic	0	-15	-2	72	54	36
E N Central	0	-19	-2	73	46	18
W N Central	0	-17	-1	83	48	8
South Atlantic	0	-4	0	94	29	7
E S Central	0	-3	0	67	9	-21
W S Central	0	0	0	96	6	-22
Mountain	4	-26	-18	60	18	13
Pacific	24	4	5	10	-7	-8
United States	5	-11	-2	68	27	8

Note: HDD = heating degree day; CDD = cooling degree day

Source: National Oceanic and Atmospheric Administration

Source: Energy Information Administration, *Natural Gas Weekly Update*.

USGS Production of Selected Mineral Commodities	2020 Year to Date - 4th Quarter	2019 Year to Date - 4th Quarter	Percent Change
Aluminum, secondary (000 Mt.)	742.0	838.0	-11%
Cement (Mil. Mt.)	88.8	87.3	2%
Copper (000 Mt.)	1,190.0	1,260.0	-6%
Gold (Mt.)	194.0	200.0	-3%
Gypsum (Mil. Mt.)	17.2	17.5	-2%
Iron Ore (Mil. Mt.)	38.3	46.8	-18%
Lead (000 Mt.)	297.0	266.0	12%
Molybdenum (000 Mt.)	55.7	43.6	28%
Phosphate rock (Mil. Mt.)	22.9	23.3	-2%
Sand & gravel, construction (Mil. Mt.)	961.0	962.0	0%
Silver (Mt.)	986.0	977.0	1%
Soda ash (Mil. Mt.)	10.0	11.7	-15%
Stone, crushed (Mil. Mt.)	1,460.0	1,490.0	-2%
Zinc (000 Mt.)	682.0	731.0	-7%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2020 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.

**Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)**

Zone	Coal	March 2021		March 2020		% Change of Stocks	February 2021		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	2,856	365	4,589	333	-37.8%	2,894	365	-1.3%
	Subbituminous	-	-	162	265	-	-	-	-
South	Bituminous	16,376	104	24,876	119	-34.2%	16,374	116	0.0%
	Subbituminous	5,423	88	6,691	88	-19.0%	5,078	94	6.8%
Midwest	Bituminous	10,406	110	13,138	117	-20.8%	10,315	116	0.9%
	Subbituminous	23,463	124	27,962	124	-16.1%	22,299	129	5.2%
West	Bituminous	2,624	148	3,530	164	-25.7%	2,717	161	-3.4%
	Subbituminous	23,399	111	29,592	113	-20.9%	22,667	118	3.2%
U.S. Total	Bituminous	32,262	114	46,133	128	-30.1%	32,300	126	-0.1%
	Subbituminous	52,285	113	64,406	114	-18.8%	50,043	120	4.5%

Source: Energy Information Administration, *Electricity Monthly Update*

### EIA Working Natural Gas Underground Storage

#### Working gas in underground storage

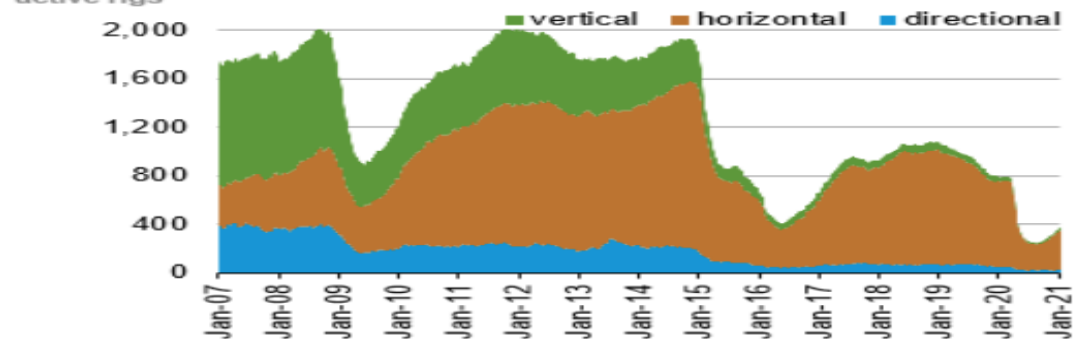
Region	Stocks billion cubic feet (Bcf)		
	2021-06-11	2021-06-04	change
East	461	445	16
Midwest	570	547	23
Mountain	165	160	5
Pacific	236 C	276	-40
South Central	995	983	12
<b>Total</b>	<b>2,427 C</b>	<b>2,411</b>	<b>16</b>

Source: Form EIA-912. Weekly Underground Natural Gas Storage Report

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Natural Gas Rig Count

#### Weekly total rig count active rigs



Source: Baker Hughes Co.

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Oil and Natural Gas Rig Productivity

#### NEW-WELL PRODUCTION PER RIG BY REGION

#### PRODUCTION BY REGION

#### DUC WELLS BY REGION

Region	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day		
	June 2021	July 2021	change	June 2021	July 2021	change
Anadarko	1,012	993	(19)	5,467	5,358	(109)
Appalachia	185	186	1	28,808	29,240	432
Bakken	2,413	2,400	(13)	3,210	3,192	(18)
Eagle Ford	2,334	2,335	1	7,980	8,003	23
Haynesville	19	19	-	11,548	11,549	1
Niobrara	1,933	1,932	(1)	5,426	5,415	(11)
Permian	1,240	1,235	(5)	2,250	2,229	(21)
Rig-weighted average	1,143	1,132	(11)	6,801	6,831	30

Source: Energy Information Administration, Drilling Productivity Report