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# NATIONAL MINING ASSOCIATION

## *Weekly Statistical Summary*

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**July 9, 2021 Edition**  
**(Data for Week Ending July 3, 2021)**

**Prepared by**  
**National Mining Association**



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# NMA Weekly Statistical Summary

Vol. 59, No. 27  
Dated 07/09/21

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	07/03/21	07/04/20	% Chng	07/03/21	07/03/20	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	11,867	8,676	36.8%	297,656	269,228	10.6%
52 Weeks Ended	562,704	608,087	-7.5%			
AAR Coal Rail Cars Loaded:	66,380	48,930	35.7%	1,638,699	1,486,090	10.3%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>						
	May 21/20		% Chng	Jan - May 21/20		% Chng
Metallurgical	3,722	2,983	24.8%	17,784	18,097	-1.7%
Steam Bit. *	3,721	1,696	119.4%	17,032	11,970	42.3%
Lignite	7	6	16.7%	34	40	-15.0%
Anthracite	40	37	8.1%	176	92	91.3%
<b>Total</b>	<b>7,490</b>	<b>4,722</b>	<b>58.6%</b>	<b>35,026</b>	<b>30,199</b>	<b>16.0%</b>
<b>Imports:</b>						
	512	498	2.8%	2,097	2,201	-4.7%
<b>EEI Electric Total Output (Mil. Kwh)</b>						
	Week Ended		% Chng	Cumulative Week 1 to		% Chng
	07/03/21	07/04/20	% Chng	07/03/21	07/04/20	% Chng
EEI Coal Region Output (Mil. Kwh)	89,212	87,540	1.9%	2,040,670	1,962,280	4.0%
EEI Coal Region Output (Mil. Kwh)	77,082	77,513	-0.6%	1,765,685	1,694,723	4.2%
<b>AISI Raw Steel Output (000 Tons)</b>	<b>1,842</b>	<b>1,306</b>	<b>41.0%</b>	<b>46,896</b>	<b>40,415</b>	<b>16.0%</b>

## EIA (S&P Global) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	07/02/21	06/25/21	% Chng	Wed.	06/30/21
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$60.10	\$63.45	-5.3%	Henry Hub	3.72
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	53.40	56.95	-6.2%	New York	3.19
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	35.10	34.50	1.7%	Chicago	3.56
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	11.70	11.95	-2.1%	Cal.Comp.Avg.	4.43
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	29.70	30.10	-1.3%		

Coal exports and Imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. / revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global; NGI's Daily Gas Price Index



**NMA**  
THE AMERICAN RESOURCE

National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

<b>EIA Estimated Weekly U.S. Coal Production Overview</b>									
	<b>Week Ended</b>			<b>Year to Date</b>			<b>52 Weeks Ended</b>		
<b>Coal-Producing Region &amp; State</b> (thousand short tons)	<b>7/3/2021</b> (week 27)	<b>6/26/2021</b> (week 26)	<b>7/4/2020</b> (week 27)	<b>7/3/2021</b>	<b>7/3/2020</b>	<b>% Change</b>	<b>7/3/2021</b>	<b>7/4/2020</b>	<b>% Change</b>
Alabama	301	302	211	7,288	6,596	10.5	12,821	12,839	-0.1
Alaska	26	27	16	670	525	27.6	1,164	992	17.3
Arizona	.	.	.	.	.	.	.	551	.
Colorado	226	234	165	5,494	5,055	8.7	10,477	11,100	-5.6
Illinois	743	747	512	20,666	16,449	25.6	35,927	36,681	-2.1
Indiana	395	411	324	10,153	10,573	-4.0	19,484	24,899	-21.7
<b>Kentucky Total</b>	<b>507</b>	<b>484</b>	<b>376</b>	<b>12,876</b>	<b>11,815</b>	<b>9.0</b>	<b>25,317</b>	<b>27,971</b>	<b>-9.5</b>
Eastern (KY)	171	175	133	4,436	4,300	3.2	8,514	10,326	-17.5
Western (KY)	335	309	243	8,440	7,514	12.3	16,804	17,645	-4.8
Louisiana	9	11	6	200	529	-62.2	347	1,305	-73.4
Maryland	24	26	18	673	662	1.8	1,164	1,365	-14.7
Mississippi	83	90	58	1,963	1,369	43.5	3,175	2,659	19.4
Missouri	3	3	3	68	83	-18.7	143	171	-16.4
Montana	526	536	409	13,666	13,538	1.0	26,502	31,985	-17.1
New Mexico	210	221	171	5,199	5,383	-3.4	10,043	12,059	-16.7
North Dakota	654	663	441	16,323	13,572	20.3	29,138	27,126	7.4
Ohio	61	63	54	1,577	1,978	-20.3	3,179	5,354	-40.6
Oklahoma	s	s	.	1	s	NM	1	104	-99.0
<b>Pennsylvania Total</b>	<b>774</b>	<b>746</b>	<b>533</b>	<b>21,205</b>	<b>17,884</b>	<b>18.6</b>	<b>39,567</b>	<b>41,303</b>	<b>-4.2</b>
Anthracite (PA)	52	53	39	1,149	1,214	-5.4	2,291	2,594	-11.7
Bituminous (PA)	722	693	494	20,056	16,670	20.3	37,276	38,709	-3.7
Tennessee	4	7	.	93	92	0.8	93	342	-72.8
Texas	444	461	339	9,575	9,864	-2.9	19,354	21,350	-9.3
Utah	333	349	222	7,771	6,752	15.1	14,156	12,949	9.3
Virginia	199	202	140	5,315	5,122	3.8	10,004	11,116	-10.0
<b>West Virginia Total</b>	<b>1,546</b>	<b>1,561</b>	<b>1,094</b>	<b>39,670</b>	<b>33,637</b>	<b>17.9</b>	<b>73,071</b>	<b>76,803</b>	<b>-4.9</b>
Northern (WV)	945	950	618	23,297	17,483	33.3	42,908	39,237	9.4
Southern (WV)	601	610	476	16,373	16,154	1.4	30,163	37,567	-19.7
Wyoming	4,797	4,893	3,586	117,209	107,750	8.8	227,576	247,063	-7.9
<b>Appalachian Total</b>	<b>3,081</b>	<b>3,083</b>	<b>2,182</b>	<b>80,257</b>	<b>70,271</b>	<b>14.2</b>	<b>148,412</b>	<b>159,448</b>	<b>-6.9</b>
<b>Interior Total</b>	<b>2,013</b>	<b>2,033</b>	<b>1,484</b>	<b>51,066</b>	<b>46,382</b>	<b>10.1</b>	<b>95,235</b>	<b>104,814</b>	<b>-9.1</b>
<b>Western Total</b>	<b>6,773</b>	<b>6,923</b>	<b>5,010</b>	<b>166,332</b>	<b>152,575</b>	<b>9.0</b>	<b>319,057</b>	<b>343,825</b>	<b>-7.2</b>
<b>East of Mississippi River</b>	<b>4,637</b>	<b>4,640</b>	<b>3,318</b>	<b>121,480</b>	<b>106,176</b>	<b>14.4</b>	<b>223,803</b>	<b>241,333</b>	<b>-7.3</b>
<b>West of Mississippi River</b>	<b>7,230</b>	<b>7,399</b>	<b>5,358</b>	<b>176,176</b>	<b>163,051</b>	<b>8.0</b>	<b>338,901</b>	<b>366,754</b>	<b>-7.6</b>
Bituminous and Lignite	11,815	11,987	8,637	296,507	268,014	10.6	560,413	605,493	-7.4
Anthracite	52	53	39	1,149	1,214	-5.4	2,291	2,594	-11.7
<b>U.S. Total</b>	<b>11,867</b>	<b>12,039</b>	<b>8,676</b>	<b>297,656</b>	<b>269,228</b>	<b>10.6</b>	<b>562,704</b>	<b>608,087</b>	<b>-7.5</b>
Railroad Cars Loaded	66,380	66,595	48,930	1,638,699	1,486,090	10.3	3,171,990	3,435,923	-7.7

Source: Energy Information Administration



## Weekly Electric Output

Volume 89 No. 27

### OUTPUT FOR WEEK ENDED - Jul 03, 2021

Jul 08, 2021

The net available amount of electric energy distributed by the Total Electric Utility Industry\* for the week ended Saturday, **Jul 03, 2021** was **89,212** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **180** on the weekly electric output index.

### WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended July 03		52 Weeks Ended July 03	
	GWh Output	% Increase Over Corresponding Week of 2020	GWh Output	% Increase Over Corresponding Period of 2020
New England	2,850	20.7	116,581	1.9
Mid-Atlantic	10,172	8.2	417,002	0.5
Central Industrial	14,209	-3.0	643,850	0.6
West Central	7,091	-6.4	329,156	1.7
Southeast	22,217	-1.5	1,008,651	1.4
South Central	16,722	-5.3	768,376	0.3
Rocky Mountain	6,671	17.2	293,172	2.4
Pacific Northwest	3,152	30.1	156,609	0.8
Pacific Southwest	6,128	16.9	268,801	1.3
Total United States	89,212	1.9	4,002,199	1.0

### WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2021	Week Ended	2020	% Inc. (21/20)	52 Weeks Ended	2021	% Inc. (21/20)
Jun 12	87,138	Jun 13	80,252	8.6	Jun 12	3,990,446	0.6
Jun 19	86,207	Jun 20	77,918	10.6	Jun 19	3,998,735	0.9
Jun 26	85,364	Jun 27	83,572	2.1	Jun 26	4,000,527	1.0
Jul 03	89,212	Jul 04	87,540	1.9	Jul 03	4,002,199	1.0
<b>Jul 03</b>	<b>2,040,670</b>	<b>Jul 04</b>	<b>1,962,280</b>	<b>4.0</b>	<b>YEAR TO DATE, FIRST 27 WEEKS</b>		

### WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\* SEASONALLY ADJUSTED 1982 = 100

Week Ended	2021	Week Ended	2020	Week Ended	2019
Jun 12	181	Jun 13	176	Jun 15	178
Jun 19	180	Jun 20	165	Jun 22	181
Jun 26	175	Jun 27	174	Jun 29	188
Jul 03	180	Jul 04	182	Jul 06	195

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	3-Jul 2021 GWh Output	4-Jul 2020 GWh Output	% Increase Over Corresponding Week	3-Jul 2021 GWh Output	4-Jul 2020 GWh Output	% Increase Over Corresponding Week	3-Jul 2021 GWh Output	4-Jul 2020 GWh Output	% Increase Over Corresponding Week
<b>New England</b>	2,850	2,362	20.7%	<b>58,974</b>	<b>56,701</b>	<b>4.0%</b>	116,581	114,451	1.9%
<b>Mid-Atlantic</b>	10,172	9,402	8.2%	<b>211,530</b>	<b>203,205</b>	<b>4.1%</b>	417,002	414,861	0.5%
<b>Central Industrial</b>	14,209	14,650	-3.0%	<b>335,692</b>	<b>322,548</b>	<b>4.1%</b>	643,850	640,247	0.6%
<b>West Central</b>	7,091	7,574	-6.4%	<b>169,406</b>	<b>161,253</b>	<b>5.1%</b>	329,156	323,498	1.7%
<b>Southeast</b>	22,217	22,544	-1.5%	<b>517,657</b>	<b>493,925</b>	<b>4.8%</b>	1,008,651	994,834	1.4%
<b>South Central</b>	16,722	17,652	-5.3%	<b>386,496</b>	<b>374,977</b>	<b>3.1%</b>	768,376	766,387	0.3%
<b>Rocky Mountain</b>	6,671	5,691	17.2%	<b>144,904</b>	<b>138,815</b>	<b>4.4%</b>	293,172	286,318	2.4%
<b>Pacific Northwest</b>	3,152	2,423	30.1%	<b>85,332</b>	<b>82,525</b>	<b>3.4%</b>	156,609	155,360	0.8%
<b>Pacific Southwest</b>	6,128	5,242	16.9%	<b>130,682</b>	<b>128,332</b>	<b>1.8%</b>	268,801	265,477	1.3%
<b>Total United States <sup>1/</sup></b>	<u>89,212</u>	<u>87,540</u>	1.9%	<u><b>2,040,673</b></u>	<u><b>1,962,281</b></u>	<b>4.0%</b>	<u>4,002,198</u>	<u>3,961,433</u>	1.0%
<b>Coal Regions Only <sup>2/</sup></b>	77,082	77,513	-0.6%	<b>1,765,685</b>	<b>1,694,723</b>	<b>4.2%</b>	3,460,207	3,426,145	1.0%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipality power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

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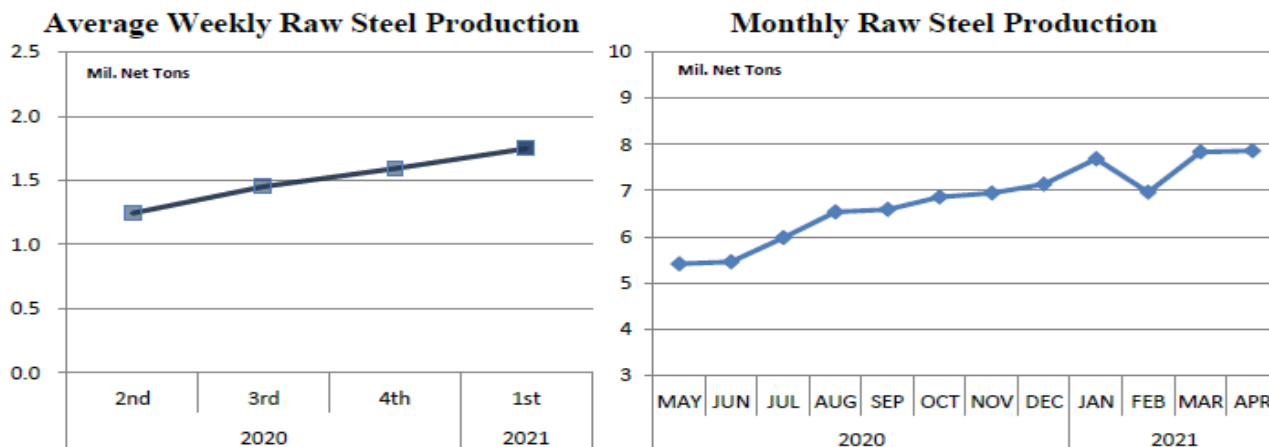
July 6, 2021

**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
<u>Week Ending</u>				<u>July 3</u>	<u>June 26</u>	
				North East	144	136
				Great Lakes	648	645
				Midwest	202	196
				Southern	772	785
				Western	76	73
				<b>Total</b>	<b>1,842</b>	<b>1,835</b>
<u>Year-to-Date +</u>						
July 3, 2021	1,842	0.4	83.0			
July 3, 2020	1,306	41.0	58.3			
June 26, 2021	1,835	-0.2	82.7			
July 3, 2021	46,896	16.0	79.0			
July 3, 2020	40,415	-	67.7			

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capability for the third quarter 2021 is approximately 29.3 million net tons. Given the large number of changes to steelmaking capability and the evolving market, AISI is undertaking a comprehensive review of the statistics.



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

**U.S. Rail Traffic<sup>1</sup>**  
 Week 26, 2021 – Ended July 3, 2021

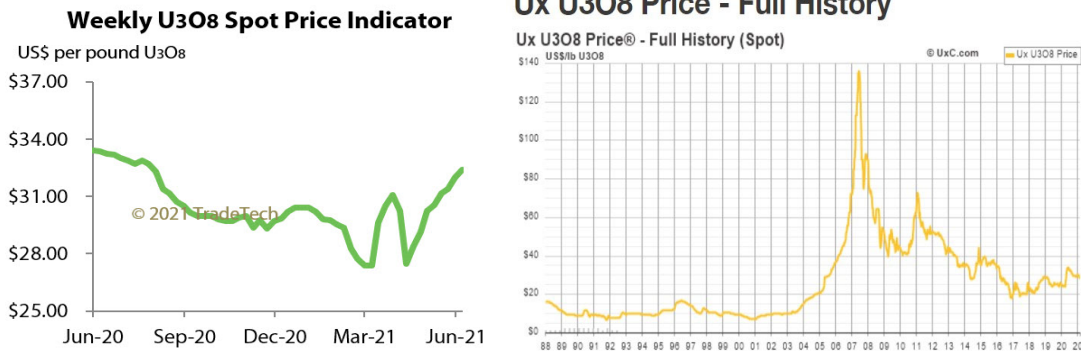
	This Week		Year-To-Date		
	Cars	vs 2020	Cumulative	Avg/wk <sup>2</sup>	vs 2020
<b>Total Carloads</b>	<b>236,846</b>	<b>22.8%</b>	<b>6,002,525</b>	<b>230,866</b>	<b>9.4%</b>
Chemicals	34,869	21.5%	844,157	32,468	5.9%
Coal	66,380	36.0%	1,624,366	62,476	11.8%
Farm Products excl. Grain, and Food	15,544	2.7%	412,269	15,857	4.8%
Forest Products	10,672	20.8%	261,921	10,074	8.8%
Grain	19,863	-3.8%	641,967	24,691	19.2%
Metallic Ores and Metals	23,185	68.4%	579,123	22,274	24.7%
Motor Vehicles and Parts	13,234	8.8%	345,544	13,290	24.8%
Nonmetallic Minerals	32,272	20.9%	755,494	29,057	-3.1%
Petroleum and Petroleum Products	10,027	0.9%	280,434	10,786	-4.3%
Other	10,800	32.9%	257,250	9,894	3.5%
<b>Total Intermodal Units</b>	<b>276,073</b>	<b>12.6%</b>	<b>7,332,067</b>	<b>282,003</b>	<b>17.5%</b>
<b>Total Traffic</b>	<b>512,919</b>	<b>17.1%</b>	<b>13,334,592</b>	<b>512,869</b>	<b>13.7%</b>

<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

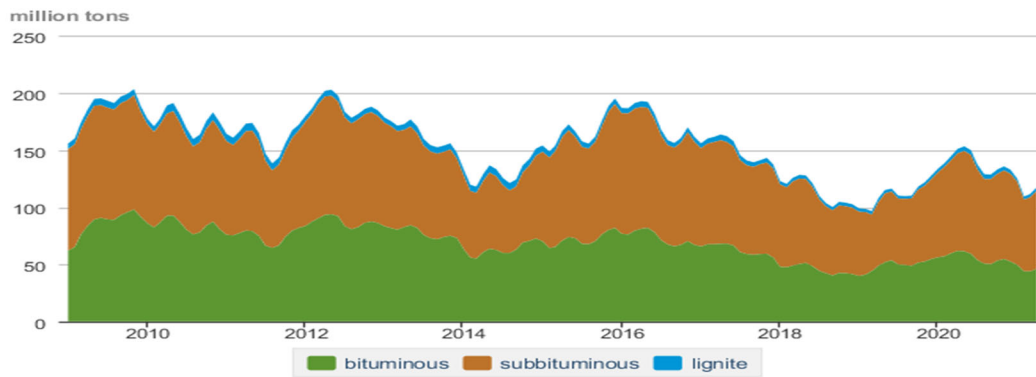
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

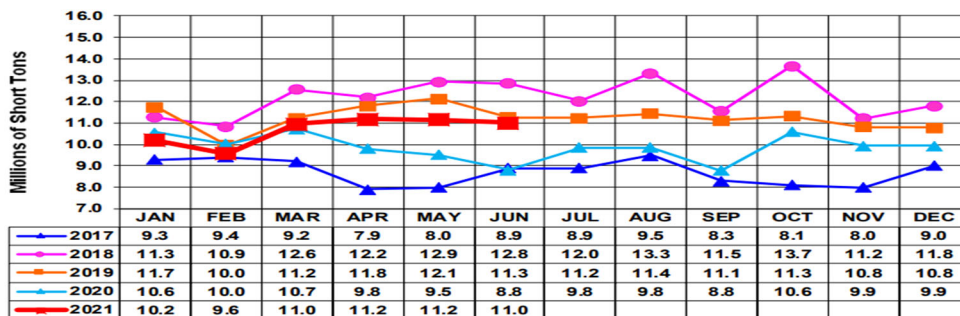
### Coal stocks by type, January 2009 - April 2021



Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update

### Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

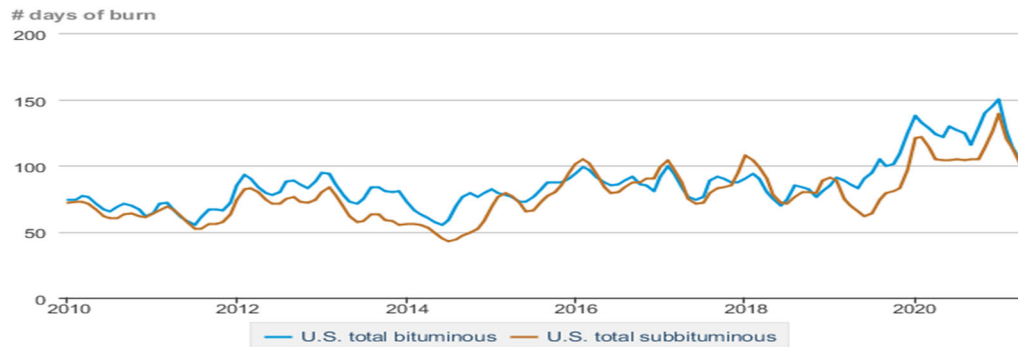
Source: Waterborne Commerce Statistics Center

**Average weekly coal commodity spot prices**  
dollars per short ton

	Week ending					Week ago
	06/04/21	06/11/21	06/18/21	06/25/21	07/02/21	change
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$61.55	\$61.55	\$61.55	\$63.45	\$60.10	\$-3.35
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$55.25	\$55.25	\$55.25	\$56.95	\$53.40	\$-3.55
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$34.50	\$34.50	\$34.50	\$34.50	\$35.10	\$0.60
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$12.00	\$12.00	\$12.00	\$11.95	\$11.70	\$-0.25
Uinta Basin 11,700 Btu, 0.8 SO <sub>2</sub>	\$30.20	\$30.20	\$30.20	\$30.10	\$29.70	\$-0.40

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

**Days of burn by non-lignite coal rank, January 2010 - April 2021**



Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

**Temperature – heating & cooling degree days (week ending Jun 24)**

Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	8	1	7	31	12	-23
Middle Atlantic	7	3	6	33	0	-22
E N Central	12	6	11	36	-3	-20
W N Central	8	2	5	56	4	3
South Atlantic	1	1	0	78	-3	2
E S Central	1	1	0	70	-6	0
W S Central	0	0	0	112	4	5
Mountain	2	-14	-12	85	24	30
Pacific	0	-11	-2	49	22	21
United States	5	-1	3	60	4	-1

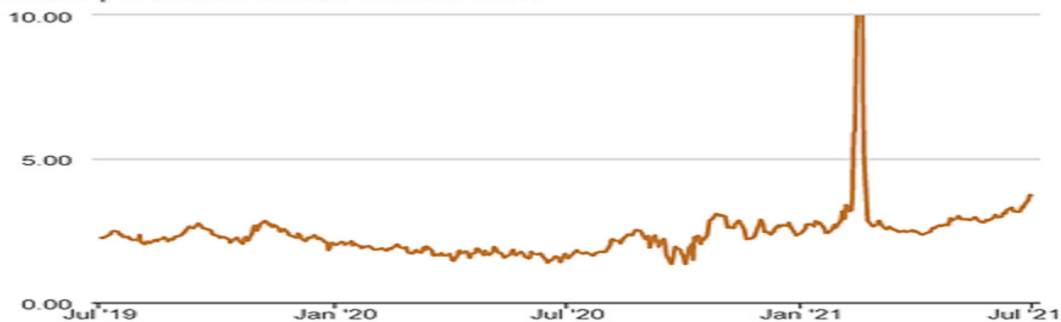
Source: Energy Information Administration, *Natural Gas Weekly Update*.

USGS Production of Selected Mineral Commodities	2021 Year to Date - 1st Quarter	2020 Year to Date - 1st Quarter	Percent Change
Aluminum, secondary (000 Mt.)	211.0	199.0	6%
Cement (Mil. Mt.)	18.1	18.0	1%
Copper (000 Mt.)	297.0	290.0	2%
Gold (Mt.)	43.5	46.6	-7%
Gypsum (Mil. Mt.)	4.6	4.4	5%
Iron Ore (Mil. Mt.)	12.1	11.8	3%
Lead (000 Mt.)	80.2	68.8	17%
Molybdenum (000 Mt.)	12.7	13.1	-3%
Phosphate rock (Mil. Mt.)	5.2	5.7	-9%
Sand & gravel, construction (Mil. Mt.)	178.0	169.0	5%
Silver (Mt.)	264.0	234.0	13%
Soda ash (Mil. Mt.)	3.0	2.9	3%
Stone, crushed (Mil. Mt.)	286.0	288.0	-1%
Zinc (000 Mt.)	163.0	175.0	-7%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2020 data are preliminary estimates. W - withheld, N/A - not available

### Natural gas spot prices (Henry Hub)

dollars per million British thermal units



Source: Graph by the U.S. Energy Information Administration (EIA), based on data from Natural Gas Intelligence

Note: Henry Hub prices reported for February 16 and 17, 2021, exceeded the published range, averaging \$16.96/MMBtu and \$23.61/MMBtu, respectively.

Source: Energy Information Administration, *Natural Gas Weekly*.

### Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	April 2021		April 2020		% Change of Stocks	March 2021		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	2,720	365	4,187	305	-35.0%	2,856	365	-4.8%
	Subbituminous	-	-	162	280	-	-	-	-
South	Bituminous	16,908	91	26,655	116	-36.6%	16,376	104	3.2%
	Subbituminous	5,740	77	7,165	82	-19.9%	5,423	88	5.8%
Midwest	Bituminous	10,949	104	13,685	114	-20.0%	10,406	110	5.2%
	Subbituminous	25,087	118	29,434	119	-14.8%	23,463	124	6.9%
West	Bituminous	2,801	144	3,727	162	-24.9%	2,624	148	6.7%
	Subbituminous	21,662	93	28,987	100	-25.3%	23,399	111	-7.4%
U.S. Total	Bituminous	33,376	104	48,255	124	-30.8%	32,262	114	3.5%
	Subbituminous	52,489	101	65,747	105	-20.2%	52,285	113	0.4%

Source: Energy Information Administration, *Electricity Monthly Update*

## EIA Working Natural Gas Underground Storage

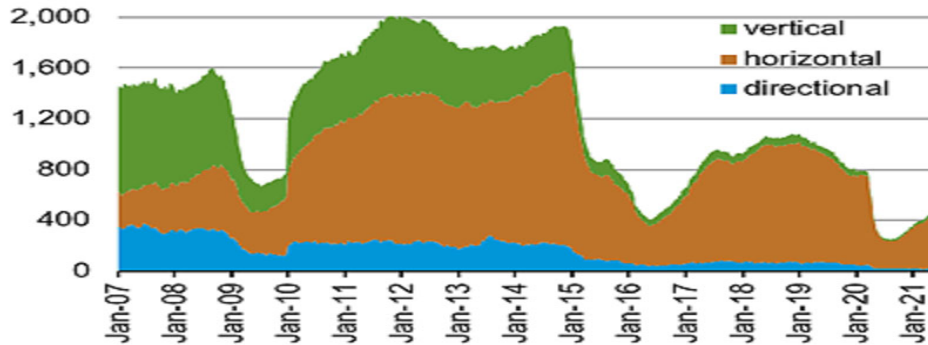
### Working gas in underground storage

Region	Stocks billion cubic feet (Bcf)		
	2021-06-18	2021-06-11	change
East	488	461	27
Midwest	595	570	25
Mountain	169	165	4
Pacific	239	236 C	3
South Central	991	995	-4
<b>Total</b>	<b>2,482</b>	<b>2,427 C</b>	<b>55</b>

Source: Energy Information Administration, *Natural Gas Weekly Update*

## EIA Natural Gas Rig Count

### Weekly total rig count active rigs



Source: Graph by the U.S. Energy Information Administration (EIA), based on data from Baker Hughes Company

Source: Energy Information Administration, *Natural Gas Weekly Update*

## EIA Oil and Natural Gas Rig Productivity

### NEW-WELL PRODUCTION PER RIG BY REGION

### PRODUCTION BY REGION

### DUC WELLS BY REGION

Region	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day		
	June 2021	July 2021	change	June 2021	July 2021	change
Anadarko	1,012	993	(19)	5,467	5,358	(109)
Appalachia	185	186	1	28,808	29,240	432
Bakken	2,413	2,400	(13)	3,210	3,192	(18)
Eagle Ford	2,334	2,335	1	7,980	8,003	23
Haynesville	19	19	-	11,548	11,549	1
Niobrara	1,933	1,932	(1)	5,426	5,415	(11)
Permian	1,240	1,235	(5)	2,250	2,229	(21)
Rig-weighted average	1,143	1,132	(11)	6,801	6,831	30

Source: Energy Information Administration, *Drilling Productivity Report*