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# NATIONAL MINING ASSOCIATION

## *Weekly Statistical Summary*

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**September 24, 2021 Edition**  
**(Data for Week Ending September 18, 2021)**

**Prepared by**  
**National Mining Association**



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<b>EIA Estimated Weekly U.S. Coal Production Overview</b>									
<b>Coal-Producing Region &amp; State</b> (thousand short tons)	<b>Week Ended</b>			<b>Year to Date</b>			<b>52 Weeks Ended</b>		
	9/18/2021 (week 38)	9/11/2021 (week 37)	9/19/2020 (week 38)	9/18/2021	9/18/2020	% Change	9/18/2021	9/19/2020	% Change
Alabama	240	240	231	8,244	9,043	-8.8	11,322	12,386	-8.6
Alaska	23	24	18	826	718	15.0	1,127	985	14.4
Arizona	.	.	.	.	.	.	.	55	.
Colorado	225	225	198	7,523	7,122	5.6	10,410	10,332	0.8
Illinois	787	759	606	29,258	22,856	28.0	38,093	33,202	14.7
Indiana	387	372	394	13,760	14,743	-6.7	18,908	22,565	-16.2
<b>Kentucky Total</b>	<b>566</b>	<b>549</b>	<b>516</b>	<b>19,250</b>	<b>17,195</b>	<b>11.9</b>	<b>26,204</b>	<b>25,764</b>	<b>1.7</b>
Eastern (KY)	189	187	164	6,898	5,954	15.9	9,227	9,068	1.8
Western (KY)	377	362	353	12,352	11,241	9.9	16,977	16,696	1.7
Louisiana	6	6	5	184	584	-68.5	276	958	-71.2
Maryland	21	22	19	873	859	1.6	1,165	1,249	-6.7
Mississippi	74	57	71	2,474	2,120	16.7	2,931	2,792	5.0
Missouri	3	3	3	71	116	-38.9	113	162	-30.2
Montana	551	557	502	19,244	18,849	2.1	26,751	28,262	-5.3
New Mexico	184	196	223	6,637	7,741	-14.3	9,117	11,491	-20.7
North Dakota	584	578	530	20,046	19,178	4.5	27,237	26,898	1.3
Ohio	60	57	68	1,941	2,693	-27.9	2,826	4,512	-37.4
Oklahoma	.	.	.	.	1	-100.0	.	53	.
<b>Pennsylvania Total</b>	<b>847</b>	<b>865</b>	<b>711</b>	<b>32,280</b>	<b>25,416</b>	<b>27.0</b>	<b>43,097</b>	<b>39,109</b>	<b>10.2</b>
Anthracite (PA)	45	45	48	1,519	1,738	-12.6	2,148	2,575	-16.6
Bituminous (PA)	802	819	663	30,761	23,678	29.9	40,950	36,534	12.1
Tennessee	.	.	.	.	92	-100.0	.	217	.
Texas	412	396	413	12,422	14,226	-12.7	17,825	20,244	-11.9
Utah	293	285	266	9,677	9,562	1.2	13,244	13,071	1.3
Virginia	203	216	170	7,539	6,917	9.0	10,427	10,086	3.4
<b>West Virginia Total</b>	<b>1,599</b>	<b>1,598</b>	<b>1,340</b>	<b>57,216</b>	<b>47,954</b>	<b>19.3</b>	<b>76,467</b>	<b>71,452</b>	<b>7.0</b>
Northern (WV)	981	988	771	33,498	25,631	30.7	44,935	37,822	18.8
Southern (WV)	619	610	569	23,718	22,324	6.2	31,532	33,631	-6.2
Wyoming	4,951	4,888	4,541	166,517	155,752	6.9	228,730	231,922	-1.4
<b>Appalachian Total</b>	<b>3,159</b>	<b>3,184</b>	<b>2,703</b>	<b>114,990</b>	<b>98,929</b>	<b>16.2</b>	<b>154,532</b>	<b>148,078</b>	<b>4.4</b>
<b>Interior Total</b>	<b>2,045</b>	<b>1,954</b>	<b>1,845</b>	<b>70,521</b>	<b>65,887</b>	<b>7.0</b>	<b>95,123</b>	<b>96,671</b>	<b>-1.6</b>
<b>Western Total</b>	<b>6,811</b>	<b>6,753</b>	<b>6,278</b>	<b>230,470</b>	<b>218,922</b>	<b>5.3</b>	<b>316,616</b>	<b>323,016</b>	<b>-2.0</b>
<b>East of Mississippi River</b>	<b>4,785</b>	<b>4,734</b>	<b>4,127</b>	<b>172,834</b>	<b>149,889</b>	<b>15.3</b>	<b>231,440</b>	<b>223,333</b>	<b>3.6</b>
<b>West of Mississippi River</b>	<b>7,231</b>	<b>7,157</b>	<b>6,699</b>	<b>243,147</b>	<b>233,849</b>	<b>4.0</b>	<b>334,829</b>	<b>344,433</b>	<b>-2.8</b>
Bituminous and Lignite	11,970	11,845	10,777	414,462	382,000	8.5	564,122	565,191	-0.2
Anthracite	45	45	48	1,519	1,738	-12.6	2,148	2,575	-16.6
<b>U.S. Total</b>	<b>12,015</b>	<b>11,891</b>	<b>10,826</b>	<b>415,981</b>	<b>383,738</b>	<b>8.4</b>	<b>566,270</b>	<b>567,766</b>	<b>-0.3</b>
Railroad Cars Loaded	68,820	69,927	61,456	2,367,155	2,137,391	10.7	3,247,139	3,195,028	1.6

Source: Energy Information Administration

# NMA Weekly Statistical Summary

Vol. 59, No. 38  
Dated 09/24/21

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	09/18/21	09/19/20	% Chng	09/18/21	09/18/20	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	12,015	10,826	11.0%	415,981	383,738	8.4%
52 Weeks Ended	566,270	567,766	-0.3%			
AAR Coal Rail Cars Loaded:	68,820	61,456	12.0%	2,367,155	2,137,391	10.7%
Coal Production	<b>August 21/20</b>		<b>% Chng</b>	<b>Jan - Aug 21/20</b>		<b>% Chng</b>
Month Ended - August	51,924	47,523	9.3%	385,312	356,156	8.2%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>	<b>July 21/20</b>		<b>% Chng</b>	<b>Jan - July 21/20</b>		<b>% Chng</b>
Metallurgical	3,390	3,724	-9.0%	25,428	24,397	4.2%
Steam Bit. *	3,115	1,581	97.0%	23,713	15,551	52.5%
Lignite	4	7	-42.9%	45	54	-16.7%
Anthracite	5	52	-90.4%	194	146	32.9%
<b>Total</b>	6,514	5,364	21.4%	49,380	40,148	23.0%
<b>Imports:</b>	564	473	19.2%	3,170	2,959	7.1%
	Week Ended			Cumulative Week 1 to		
	09/18/21	09/19/20	% Chng	09/18/21	09/19/20	% Chng
<b>EEl Electric Total Output (Mil. Kwh)</b>	81,776	73,986	10.5%	3,010,075	2,920,735	3.1%
<b>EEl Coal Region Output (Mil. Kwh)</b>	71,248	63,849	11.6%	2,608,829	2,527,965	3.2%
<b>AISI Raw Steel Output (000 Tons)</b>	1,874	1,537	21.9%	67,660	56,304	20.2%

## EIA (S&P Global) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	09/17/21	09/10/21	% Chng	Wed.	09/15/21
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$71.05	\$65.80	8.0%	Henry Hub	5.60
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	60.65	58.85	3.1%	New York	5.23
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	36.25	35.90	1.0%	Chicago	5.49
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	13.35	13.35	0.0%	Cal.Comp.Avg.	6.63
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	30.25	30.25	0.0%		

Coal exports and Imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global; NGI's Daily Gas Price Index



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National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

EEI

## Weekly Electric Output

Volume 89 No. 38

### OUTPUT FOR WEEK ENDED - Sep 18, 2021

Sep 22, 2021

The net available amount of electric energy distributed by the Total Electric Utility Industry\* for the week ended Saturday, **Sep 18, 2021** was **81,776** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **184** on the weekly electric output index.

### WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended September 18		52 Weeks Ended September 18	
	GWh Output	% Increase Over Corresponding Week of 2020	GWh Output	% Increase Over Corresponding Period of 2020
New England	2,332	18.9	115,982	0.7
Mid-Atlantic	8,984	27.1	416,502	0.2
Central Industrial	13,208	21.4	646,929	1.3
West Central	6,611	14.1	332,342	2.9
Southeast	20,221	6.9	1,009,393	1.7
South Central	16,125	4.5	770,642	1.3
Rocky Mountain	6,099	5.6	294,298	2.7
Pacific Northwest	2,529	4.1	157,770	1.5
Pacific Southwest	5,667	-1.4	269,291	1.5
Total United States	81,776	10.5	4,013,149	1.5

### WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2021	Week Ended	2020	% Inc. (21/20)	52 Weeks Ended	2021	% Inc. (21/20)
Aug 28	93,467	Aug 29	90,683	3.1	Aug 28	4,002,036	0.9
Sep 04	84,565	Sep 05	84,215	0.4	Sep 04	4,002,386	0.9
Sep 11	80,448	Sep 12	77,474	3.8	Sep 11	4,005,360	1.1
Sep 18	81,776	Sep 19	73,986	10.5	Sep 18	4,013,149	1.5
<b>Sep 18</b>	<b>3,010,075</b>	<b>Sep 19</b>	<b>2,920,735</b>	<b>3.1</b>	<b>YEAR TO DATE, FIRST 38 WEEKS</b>		

### WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\*

SEASONALLY ADJUSTED 1982 = 100

Week Ended	2021	Week Ended	2020	Week Ended	2019
Aug 28	196	Aug 29	187	Aug 31	174
Sep 04	183	Sep 05	178	Sep 07	183
Sep 11	177	Sep 12	187	Sep 14	200
Sep 18	184	Sep 19	182	Sep 21	195

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	18-Sep	19-Sep	% Increase Over	18-Sep	19-Sep	% Increase Over	18-Sep	19-Sep	% Increase Over
	2021	2020		2021	2020		2021	2020	
	GWh	GWh	Corresponding	GWh	GWh	Corresponding	GWh	GWh	Corresponding
	Output	Output	Week	Output	Output	Week	Output	Output	Week
<b>New England</b>	2,332	1,961	18.9%	<b>86,408</b>	<b>84,732</b>	<b>2.0%</b>	115,982	115,223	0.7%
<b>Mid-Atlantic</b>	8,984	7,067	27.1%	<b>314,443</b>	<b>306,617</b>	<b>2.6%</b>	416,502	415,809	0.2%
<b>Central Industrial</b>	13,208	10,877	21.4%	<b>487,875</b>	<b>471,652</b>	<b>3.4%</b>	646,929	638,942	1.3%
<b>West Central</b>	6,611	5,794	14.1%	<b>249,270</b>	<b>237,931</b>	<b>4.8%</b>	332,342	323,017	2.9%
<b>Southeast</b>	20,221	18,912	6.9%	<b>758,029</b>	<b>733,554</b>	<b>3.3%</b>	1,009,393	993,005	1.7%
<b>South Central</b>	16,125	15,423	4.6%	<b>581,171</b>	<b>567,388</b>	<b>2.4%</b>	770,642	760,569	1.3%
<b>Rocky Mountain</b>	6,099	5,776	5.6%	<b>218,041</b>	<b>210,823</b>	<b>3.4%</b>	294,298	286,573	2.7%
<b>Pacific Northwest</b>	2,529	2,429	4.1%	<b>116,085</b>	<b>112,118</b>	<b>3.5%</b>	157,770	155,407	1.5%
<b>Pacific Southwest</b>	5,667	5,747	-1.4%	<b>198,757</b>	<b>195,921</b>	<b>1.4%</b>	269,291	265,324	1.5%
<b>Total United States <sup>1/</sup></b>	<b>81,776</b>	<b>73,986</b>	<b>10.5%</b>	<b>3,010,079</b>	<b>2,920,736</b>	<b>3.1%</b>	<b>4,013,149</b>	<b>3,953,869</b>	<b>1.5%</b>
<b>Coal Regions Only <sup>2/</sup></b>	71,248	63,849	11.6%	<b>2,608,829</b>	<b>2,527,965</b>	<b>3.2%</b>	3,470,106	3,417,915	1.5%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

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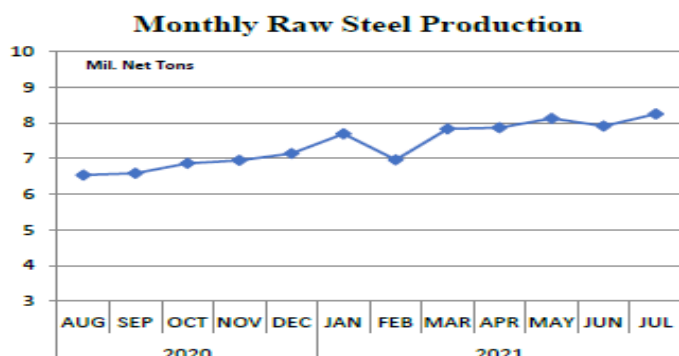
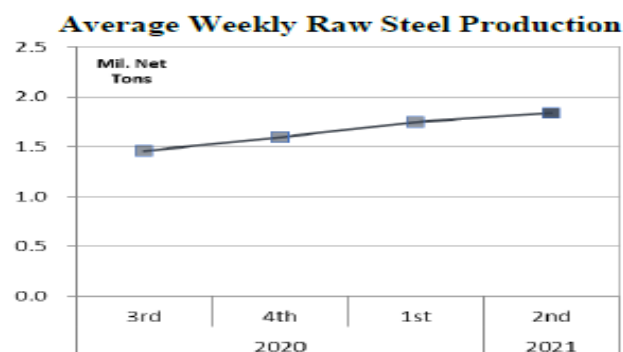
September 20, 2021

**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

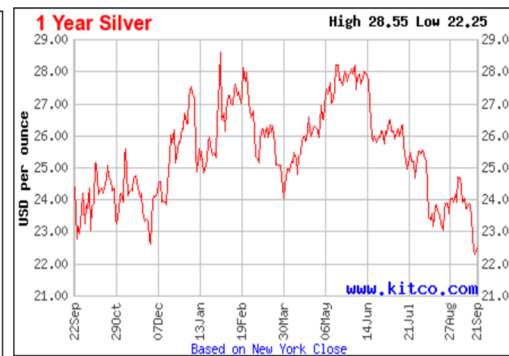
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending Sep 18</u>	<u>Week Ending Sep 11</u>	
<b><u>Week Ending</u></b>				North East	176	174
				Great Lakes	641	638
September 18, 2021	1,874	-0.4	84.9	Midwest	205	204
September 18, 2020	1,537	21.9	68.6	Southern	776	786
September 11, 2021	1,882	0.9	85.3	Western	76	80
				<b>Total</b>	<b>1,874</b>	<b>1,882</b>
<b><u>Year-to-Date +</u></b>						
September 18, 2021	67,660	20.2	80.9			
September 18, 2020	56,304	-	66.8			

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capacity for the third quarter 2021 is approximately 29.0 million net tons. Given the large number of changes to steelmaking capability and the evolving market, AISI is updating the capacity statistics.



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

### U.S. Rail Traffic<sup>1</sup> Week 37, 2021 – Ended September 18, 2021

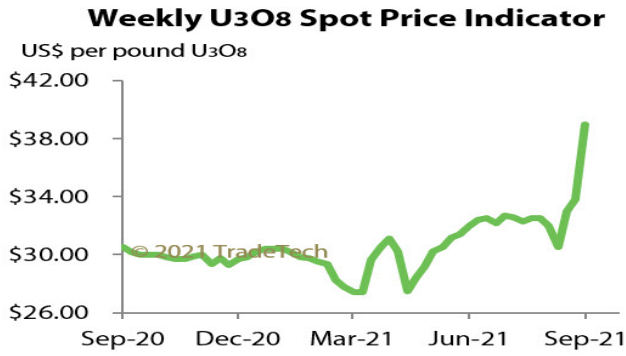
	This Week		Year-To-Date		
	Cars	vs 2020	Cumulative	Avg/wk <sup>2</sup>	vs 2020
<b>Total Carloads</b>	<b>234,790</b>	<b>3.5%</b>	<b>8,528,660</b>	<b>230,504</b>	<b>8.0%</b>
Chemicals	30,998	3.6%	1,196,543	32,339	5.6%
Coal	68,820	11.7%	2,352,829	63,590	11.7%
Farm Products excl. Grain, and Food	15,540	0.5%	578,036	15,623	2.4%
Forest Products	10,448	10.1%	371,211	10,033	8.5%
Grain	19,432	-11.8%	844,958	22,837	8.8%
Metallic Ores and Metals	24,798	26.6%	837,561	22,637	27.9%
Motor Vehicles and Parts	11,709	-33.5%	479,315	12,954	6.9%
Nonmetallic Minerals	32,676	6.7%	1,109,260	29,980	-0.1%
Petroleum and Petroleum Products	10,494	-3.6%	393,590	10,638	-3.6%
Other	9,875	3.3%	365,357	9,875	4.0%
<b>Total Intermodal Units</b>	<b>270,832</b>	<b>-8.3%</b>	<b>10,265,525</b>	<b>277,447</b>	<b>10.9%</b>
<b>Total Traffic</b>	<b>505,622</b>	<b>-3.1%</b>	<b>18,794,185</b>	<b>507,951</b>	<b>9.6%</b>

<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

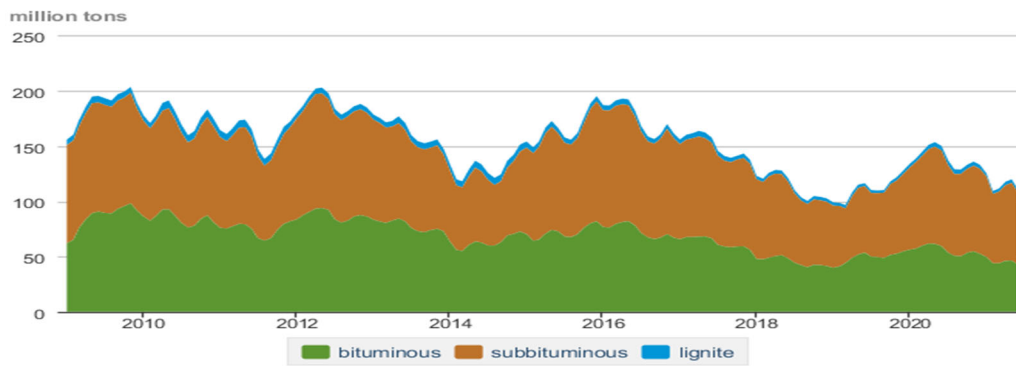
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

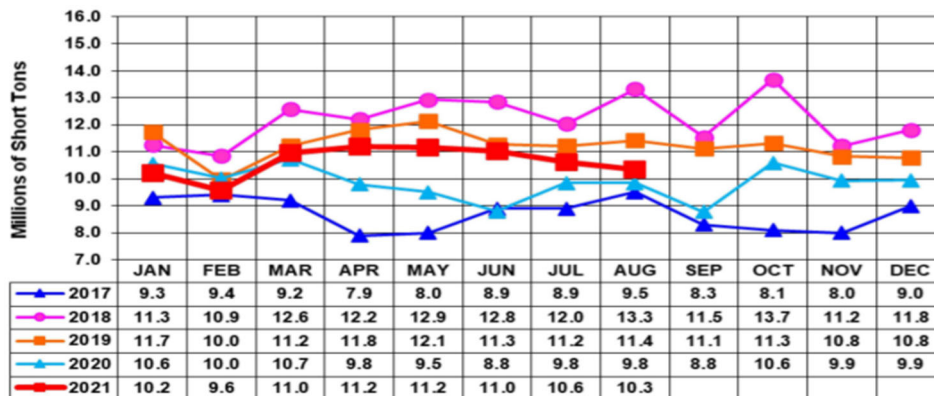
### Coal stocks by type, January 2009 - June 2021



Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update

### Coal and Coke Monthly Indicator for Internal U.S. Waterways



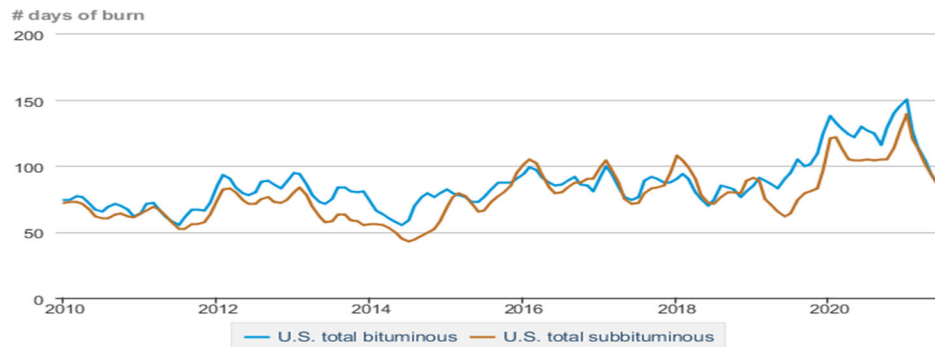
Source: Waterborne Commerce Statistics Center

Average weekly coal commodity spot prices  
dollars per short ton

	Week ending					Week ago
	08/20/21	08/27/21	09/03/21	09/10/21	09/17/21	change
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$63.85	\$63.85	\$65.80	\$65.80	\$71.05	\$5.25
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$56.75	\$56.75	\$58.85	\$58.85	\$60.65	\$1.80
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$35.25	\$35.25	\$35.90	\$35.90	\$36.25	\$0.35
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$11.90	\$11.90	\$13.35	\$13.35	\$13.35	\$0.00
Uinta Basin 11,700 Btu, 0.8 SO <sub>2</sub>	\$29.50	\$29.50	\$30.25	\$30.25	\$30.25	\$0.00

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - June 2021



Source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature – heating & cooling degree days (week ending Sep 09)

Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	8	-7	4	13	3	-13
Middle Atlantic	6	-3	4	20	-3	-20
E N Central	12	-1	-1	18	-4	-9
W N Central	9	-10	-13	37	6	-1
South Atlantic	1	-1	0	73	1	-20
E S Central	1	-1	1	60	-4	-21
W S Central	0	-1	0	116	18	5
Mountain	2	-22	-12	66	17	-9
Pacific	1	-7	0	62	27	-14
United States	5	-5	-1	53	7	-12

Source: Chart by the U.S. Energy Information Administration (EIA), based on data from the National Oceanic and Atmospheric Administration  
Note: HDDs=heating degree days; CDDs=cooling degree days

Source: Energy Information Administration, *Natural Gas Weekly Update*.

USGS Production of Selected Mineral Commodities	2021 Year to Date - 2nd Quarter	2020 Year to Date - 2nd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	418.0	358.0	17%
Cement (Mil. Mt.)	42.6	41.4	3%
Copper (000 Mt.)	600.0	597.0	1%
Gold (Mt.)	89.2	94.7	-6%
Gypsum (Mil. Mt.)	9.6	8.5	13%
Iron Ore (Mil. Mt.)	12.5	17.4	-28%
Lead (000 Mt.)	146.8	136.7	7%
Molybdenum (000 Mt.)	21.8	24.8	-12%
Phosphate rock (Mil. Mt.)	10.7	12.1	-12%
Sand & gravel, construction (Mil. Mt.)	459.0	420.0	9%
Silver (Mt.)	520.0	456.0	14%
Soda ash (Mil. Mt.)	5.8	5.0	16%
Stone, crushed (Mil. Mt.)	706.0	689.0	2%
Zinc (000 Mt.)	355.0	308.0	15%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2020 data are preliminary estimates. W - withheld, N/A - not available

**Natural gas spot prices (Henry Hub)**

dollars per million British thermal units



Source: Graph by the U.S. Energy Information Administration (EIA), based on data from Natural Gas Intelligence  
 Note: Henry Hub prices reported for February 16 and 17, 2021, exceeded the published range, averaging \$16.96/MMBtu and \$23.61/MMBtu, respectively.

Source: Energy Information Administration, *Natural Gas Weekly*.

**Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)**

Zone	Coal	June 2021		June 2020		% Change of Stocks	May 2021		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	2,627	365	3,857	278	-31.9%	2,887	365	-9.0%
	Subbituminous	-	-	162	232	-	-	-	-
South	Bituminous	14,613	65	25,928	120	-43.6%	16,232	77	-10.0%
	Subbituminous	4,931	54	7,789	82	-36.7%	5,610	65	-12.1%
Midwest	Bituminous	11,080	96	14,156	117	-21.7%	11,299	98	-1.9%
	Subbituminous	23,351	106	30,931	126	-24.5%	26,193	117	-10.9%
West	Bituminous	2,770	134	4,059	166	-31.8%	2,948	146	-6.0%
	Subbituminous	21,523	82	29,670	93	-27.5%	22,434	86	-4.1%
U.S. Total	Bituminous	31,090	86	48,000	130	-35.2%	33,366	94	-6.8%
	Subbituminous	49,805	85	68,550	104	-27.3%	54,237	94	-8.2%

Source: U.S. Energy Information Administration

NOTE: Stockpile levels shown above reflect a sample of electric power sector plants, which were used to create the days of burn statistics. These levels will not equal total electric power sector stockpile levels.

Source: Energy Information Administration, *Electricity Monthly Update*

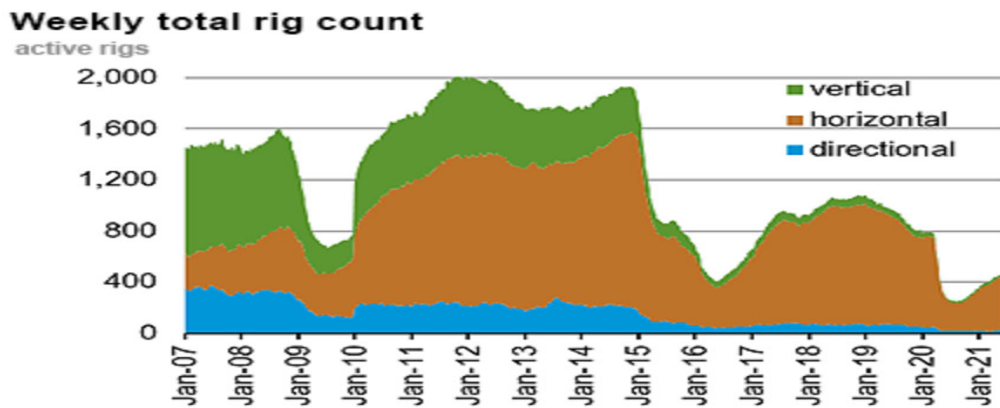
## EIA Working Natural Gas Underground Storage

Region	Stocks billion cubic feet (Bcf)		
	2021-09-10	2021-09-03	change
East	732	703	29
Midwest	876	842	34
Mountain	193	191	2
Pacific	240	243	-3
South Central	965	943	22
<b>Total</b>	<b>3,006</b>	<b>2,923</b>	<b>83</b>

Source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*

Source: Energy Information Administration, *Natural Gas Weekly Update*

## EIA Natural Gas Rig Count



Source: Graph by the U.S. Energy Information Administration (EIA), based on data from Baker Hughes Company

Source: Energy Information Administration, *Natural Gas Weekly Update*

## EIA Oil and Natural Gas Rig Productivity

Region	NEW-WELL PRODUCTION PER RIG BY REGION			PRODUCTION BY REGION			DUC WELLS BY REGION		
	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day					
	September 2021	October 2021	change	September 2021	October 2021	change	September 2021	October 2021	change
Anadarko	955	898	(57)	5,145	4,836	(309)			
Appalachia	186	187	1	30,121	30,127	6			
Bakken	2,378	2,250	(128)	3,329	3,150	(179)			
Eagle Ford	2,360	2,362	2	8,416	8,458	42			
Haynesville	19	19	-	11,647	11,764	117			
Niobrara	1,806	1,734	(72)	4,949	4,751	(198)			
Permian	1,228	1,223	(5)	2,258	2,246	(12)			
Rig-weighted average	1,150	1,159	9	6,702	6,614	(88)			

Source: Energy Information Administration, *Drilling Productivity Report*