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# NATIONAL MINING ASSOCIATION

## *Weekly Statistical Summary*

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**December 10, 2021 Edition**  
**(Data for Week Ending December 4, 2021)**

**Prepared by**  
**National Mining Association**



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# NMA Weekly Statistical Summary

Vol. 59, No. 49  
Dated 12/10/21

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	12/04/21	12/05/20	% Chng	12/04/21	12/04/20	% Chng
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	11,861	11,127	6.6%	536,626	497,307	7.9%
52 Weeks Ended	573,306	539,309	6.3%			
AAR Coal Rail Cars Loaded:	68,736	65,192	5.4%	3,091,708	2,799,577	10.4%
Coal Production	<b>November 21/20</b>		<b>% Chng</b>	<b>Jan - Nov 21/20</b>		<b>% Chng</b>
Month Ended - November	49,066	44,345	10.6%	529,746	490,631	8.0%
<b>DOC Coal Trade (000 Tons)</b>						
<b>Exports:</b>	<b>Oct 21/20</b>		<b>% Chng</b>	<b>Jan - Oct 21/20</b>		<b>% Chng</b>
Metallurgical	4,375	3,416	28.1%	37,804	34,272	10.3%
Steam Bit. *	2,841	1,623	75.0%	32,716	20,593	58.9%
Lignite	8	7	14.3%	65	77	-15.6%
Anthracite	40	4	900.0%	275	162	69.8%
<b>Total</b>	<b>7,264</b>	<b>5,050</b>	<b>43.8%</b>	<b>70,860</b>	<b>55,104</b>	<b>28.6%</b>
<b>Imports:</b>	525	263	99.6%	4,265	4,036	5.7%
	<b>Week Ended</b>			<b>Cumulative Week 1 to</b>		
	<b>12/04/21</b>	<b>12/05/20</b>	<b>% Chng</b>	<b>12/04/21</b>	<b>12/05/20</b>	<b>% Chng</b>
<b>EEl Electric Total Output (Mil. Kwh)</b>	73,744	75,942	-2.9%	3,804,071	3,691,948	3.0%
<b>EEl Coal Region Output (Mil. Kwh)</b>	63,550	65,451	-2.9%	3,295,194	3,189,584	3.3%
<b>AISI Raw Steel Output (000 Tons)</b>	1,807	1,616	11.8%	88,081	73,669	19.6%

## EIA (S&P Global) AVERAGE COAL & NATURAL GAS SPOT PRICES Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	12/03/21	11/26/21	% Chng	Wed.	12/01/21
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$92.50	\$89.75	3.1%	Henry Hub	4.23
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	74.20	72.00	3.1%	New York	3.88
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	44.55	43.40	2.6%	Chicago	3.94
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	30.70	30.70	0.0%	Cal.Comp.Avg.	4.28
Uinta Basin, 11,700 Btu, 0.8 SO <sub>2</sub>	33.00	33.15	-0.5%		

Coal exports and imports are "as reported" (not revised); \*Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global; NGI's Daily Gas Price Index



**NMA**  
THE AMERICAN RESOURCE

National Mining Association Web Site: [http:// www.nma.org](http://www.nma.org)

## EIA Estimated Weekly U.S. Coal Production Overview

Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	12/4/2021 (week 49)	11/27/2021 (week 48)	12/5/2020 (week 49)	12/4/2021	12/4/2020	% Change	12/4/2021	12/5/2020	% Change
Alabama	201	211	227	9,333	11,375	-17.9	10,081	12,137	-16.9
Alaska	24	23	23	994	943	5.4	1,069	1,006	6.3
Colorado	220	204	215	10,330	9,298	11.1	11,039	10,029	10.1
Illinois	796	780	658	36,618	29,515	24.1	38,787	31,848	21.8
Indiana	376	340	378	17,745	18,646	-4.8	18,992	20,424	-7.0
<b>Kentucky Total</b>	<b>556</b>	<b>530</b>	<b>513</b>	<b>24,693</b>	<b>22,459</b>	<b>9.9</b>	<b>26,384</b>	<b>24,403</b>	<b>8.1</b>
Eastern (KY)	203	178	173	9,206	7,712	19.4	9,776	8,414	16.2
Western (KY)	354	352	340	15,488	14,747	5.0	16,608	15,990	3.9
Louisiana	5	5	7	271	653	-58.4	294	734	-59.9
Maryland	26	21	22	1,196	1,079	10.8	1,268	1,168	8.6
Mississippi	59	50	29	2,972	2,487	19.5	3,068	2,637	16.3
Missouri	2	2	3	57	148	-61.4	67	158	-57.6
Montana	564	517	561	26,061	24,501	6.4	27,909	26,619	4.8
New Mexico	164	162	178	7,944	9,639	-17.6	8,531	10,495	-18.7
North Dakota	547	529	531	25,339	24,619	2.9	27,089	26,405	2.6
Ohio	54	52	65	2,507	3,364	-25.5	2,721	3,773	-27.9
Oklahoma	.	.	.	s	1	-52.8	s	12	-100.0
<b>Pennsylvania Total</b>	<b>996</b>	<b>882</b>	<b>809</b>	<b>40,914</b>	<b>33,553</b>	<b>21.9</b>	<b>43,582</b>	<b>36,728</b>	<b>18.7</b>
Anthracite (PA)	40	39	46	1,834	2,214	-17.2	1,986	2,409	-17.6
Bituminous (PA)	956	843	763	39,081	31,338	24.7	41,597	34,319	21.2
Tennessee	.	.	.	.	92	-100.0	.	119	.
Texas	316	336	397	15,524	18,322	-15.3	16,833	19,686	-14.5
Utah	247	255	263	11,657	12,262	-4.9	12,524	13,075	-4.2
Virginia	229	209	219	10,211	9,078	12.5	10,931	9,801	11.5
<b>West Virginia Total</b>	<b>1,643</b>	<b>1,529</b>	<b>1,431</b>	<b>73,047</b>	<b>62,476</b>	<b>16.9</b>	<b>77,765</b>	<b>67,845</b>	<b>14.6</b>
Northern (WV)	1,005	954	853	41,959	34,244	22.5	44,772	37,059	20.8
Southern (WV)	637	575	578	31,088	28,232	10.1	32,993	30,785	7.2
Wyoming	4,837	4,432	4,599	219,211	202,798	8.1	234,371	220,206	6.4
<b>Appalachian Total</b>	<b>3,351</b>	<b>3,081</b>	<b>2,946</b>	<b>146,414</b>	<b>128,729</b>	<b>13.7</b>	<b>156,124</b>	<b>139,985</b>	<b>11.5</b>
<b>Interior Total</b>	<b>1,906</b>	<b>1,865</b>	<b>1,812</b>	<b>88,676</b>	<b>84,519</b>	<b>4.9</b>	<b>94,651</b>	<b>91,489</b>	<b>3.5</b>
<b>Western Total</b>	<b>6,604</b>	<b>6,123</b>	<b>6,369</b>	<b>301,536</b>	<b>284,060</b>	<b>6.2</b>	<b>322,531</b>	<b>307,834</b>	<b>4.8</b>
<b>East of Mississippi River</b>	<b>4,935</b>	<b>4,603</b>	<b>4,351</b>	<b>219,237</b>	<b>194,124</b>	<b>12.9</b>	<b>233,579</b>	<b>210,883</b>	<b>10.8</b>
<b>West of Mississippi River</b>	<b>6,926</b>	<b>6,467</b>	<b>6,776</b>	<b>317,389</b>	<b>303,183</b>	<b>4.7</b>	<b>339,727</b>	<b>328,425</b>	<b>3.4</b>
Bituminous and Lignite	11,821	11,031	11,081	534,792	495,093	8.0	571,321	536,899	6.4
Anthracite	40	39	46	1,834	2,214	-17.2	1,986	2,409	-17.6
<b>U.S. Total</b>	<b>11,861</b>	<b>11,069</b>	<b>11,127</b>	<b>536,626</b>	<b>497,307</b>	<b>7.9</b>	<b>573,306</b>	<b>539,309</b>	<b>6.3</b>
Railroad Cars Loaded	68,736	63,947	65,192	3,091,708	2,799,577	10.4	3,309,021	3,042,939	8.7

Source: Energy Information Administration

EEI

## Weekly Electric Output

Volume 89 No. 49

**OUTPUT FOR WEEK ENDED - Dec 04, 2021****Dec 08, 2021**

The net available amount of electric energy distributed by the Total Electric Utility Industry\* for the week ended Saturday, **Dec 04, 2021** was **73,744** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **171** on the weekly electric output index.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**

(48 CONTIGUOUS STATES)

	Week Ended December 04		52 Weeks Ended December 04	
	GWh Output	% Increase Over Corresponding Week of 2020	GWh Output	% Increase Over Corresponding Period of 2020
New England	2,296	6.2	116,123	1.6
Mid-Atlantic	7,819	3.3	419,360	2.5
Central Industrial	12,280	-1.6	651,841	3.3
West Central	6,450	2.9	334,815	4.3
Southeast	18,132	-5.1	1,017,757	3.7
South Central	13,366	-6.8	778,081	2.9
Rocky Mountain	5,503	-3.0	292,997	2.0
Pacific Northwest	3,078	-11.4	157,554	2.3
Pacific Southwest	4,820	-0.7	267,404	0.2
Total United States	73,744	-2.9	4,035,932	2.9

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2021	Week Ended	2020	% Inc. (21/20)	52 Weeks Ended	2021	% Inc. (21/20)
Nov 13	69,510	Nov 14	69,222	0.4	Nov 13	4,031,523	2.7
Nov 20	71,643	Nov 21	69,338	3.3	Nov 20	4,033,828	2.8
Nov 27	72,312	Nov 28	68,010	6.3	Nov 27	4,038,130	3.0
Dec 04	73,744	Dec 05	75,942	-2.9	Dec 04	4,035,932	2.9
<b>Dec 04</b>	<b>3,804,071</b>	<b>Dec 05</b>	<b>3,691,948</b>	<b>3.0</b>	<b>YEAR TO DATE, FIRST 49 WEEKS</b>		

**WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.\*****SEASONALLY ADJUSTED 1982 = 100**

Week Ended	2021	Week Ended	2020	Week Ended	2019
Nov 13	166	Nov 14	174	Nov 16	195
Nov 20	174	Nov 21	177	Nov 23	185
Nov 27	172	Nov 28	170	Nov 30	178
Dec 04	171	Dec 05	172	Dec 07	173

\* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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**EEl WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	4-Dec 2021 GWh Output	5-Dec 2020 GWh Output	% Increase Over Corresponding Week	4-Dec 2021 GWh Output	5-Dec 2020 GWh Output	% Increase Over Corresponding Week	4-Dec 2021 GWh Output	5-Dec 2020 GWh Output	% Increase Over Corresponding Week
<b>New England</b>	2,296	2,162	6.2%	<b>108,991</b>	<b>107,174</b>	<b>1.7%</b>	116,123	114,330	1.6%
<b>Mid-Atlantic</b>	7,819	7,568	3.3%	<b>394,675</b>	<b>383,990</b>	<b>2.8%</b>	419,360	409,311	2.5%
<b>Central Industrial</b>	12,280	12,484	-1.6%	<b>614,123</b>	<b>592,986</b>	<b>3.6%</b>	651,841	630,722	3.3%
<b>West Central</b>	6,450	6,270	2.9%	<b>315,910</b>	<b>302,097</b>	<b>4.6%</b>	334,815	321,096	4.3%
<b>Southeast</b>	18,132	19,116	-5.1%	<b>958,167</b>	<b>925,329</b>	<b>3.5%</b>	1,017,757	981,429	3.7%
<b>South Central</b>	13,366	14,341	-6.8%	<b>736,277</b>	<b>715,053</b>	<b>3.0%</b>	778,081	756,236	2.9%
<b>Rocky Mountain</b>	5,503	5,672	-3.0%	<b>276,042</b>	<b>270,129</b>	<b>2.2%</b>	292,997	287,193	2.0%
<b>Pacific Northwest</b>	3,078	3,474	-11.4%	<b>147,045</b>	<b>143,293</b>	<b>2.6%</b>	157,554	153,953	2.3%
<b>Pacific Southwest</b>	4,820	4,855	-0.7%	<b>252,847</b>	<b>251,898</b>	<b>0.4%</b>	267,404	266,905	0.2%
<b>Total United States <sup>1/</sup></b>	<u>73,744</u>	<u>75,942</u>	-2.9%	<u><b>3,804,077</b></u>	<u><b>3,691,949</b></u>	<b>3.0%</b>	<u>4,035,932</u>	<u>3,921,175</u>	2.9%
<b>Coal Regions Only <sup>2/</sup></b>	63,550	65,451	-2.9%	<b>3,295,194</b>	<b>3,189,584</b>	<b>3.3%</b>	3,494,851	3,385,987	3.2%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE  
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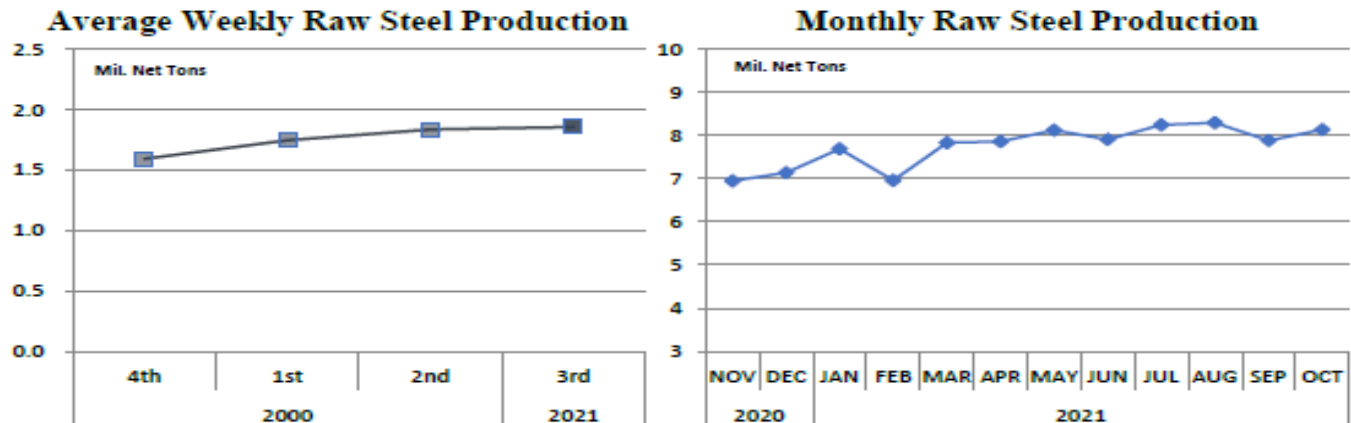
December 6, 2021

**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capacity Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending Dec 4</u>	<u>Week Ending Nov 27</u>	
<b><u>Week Ending</u></b>				North East	164	170
				Great Lakes	618	625
December 4, 2021	1,807	-1.6	81.9	Midwest	201	199
December 4, 2020	1,616	11.8	73.1	Southern	748	768
November 27, 2021	1,837	-1.3	83.2	Western	<u>76</u>	<u>75</u>
				<b>Total</b>	<b>1,807</b>	<b>1,837</b>
<b><u>Year-to-Date +</u></b>						
December 4, 2021	88,081	19.6	81.6			
December 4, 2020	73,669	-	67.8			

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

NOTE: Capacity for the third quarter 2021 is approximately 29.0 million net tons. Given the large number of changes to steelmaking capability and the evolving market, AISI is updating the capacity statistics.



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - [www.kitco.com/connecting.html](http://www.kitco.com/connecting.html)

**U.S. Rail Traffic<sup>1</sup>**  
**Week 48, 2021 – Ended December 4, 2021**

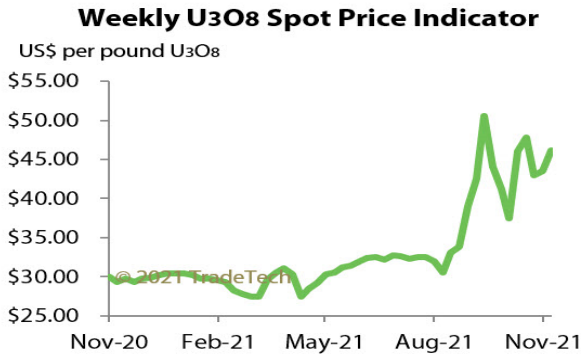
	This Week		Year-To-Date		
	Cars	vs 2020	Cumulative	Avg/wk <sup>2</sup>	vs 2020
<b>Total Carloads</b>	<b>255,044</b>	<b>3.9%</b>	<b>11,129,483</b>	<b>231,864</b>	<b>6.9%</b>
Chemicals	38,523	6.1%	1,561,789	32,537	5.6%
Coal	68,736	5.0%	3,077,372	64,112	11.2%
Farm Products excl. Grain, and Food	17,624	0.8%	761,302	15,860	2.3%
Forest Products	10,566	5.9%	480,723	10,015	7.7%
Grain	28,260	0.8%	1,119,659	23,326	4.7%
Metallic Ores and Metals	22,526	13.2%	1,080,870	22,518	24.4%
Motor Vehicles and Parts	14,751	-10.3%	621,490	12,948	0.6%
Nonmetallic Minerals	32,916	14.6%	1,452,854	30,268	1.4%
Petroleum and Petroleum Products	10,714	-8.7%	502,481	10,468	-4.0%
Other	10,428	-8.0%	470,943	9,811	2.3%
<b>Total Intermodal Units</b>	<b>272,362</b>	<b>-8.4%</b>	<b>13,190,024</b>	<b>274,792</b>	<b>6.0%</b>
<b>Total Traffic</b>	<b>527,406</b>	<b>-2.8%</b>	<b>24,319,507</b>	<b>506,656</b>	<b>6.4%</b>

<sup>1</sup> Excludes U.S. operations of Canadian Pacific, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

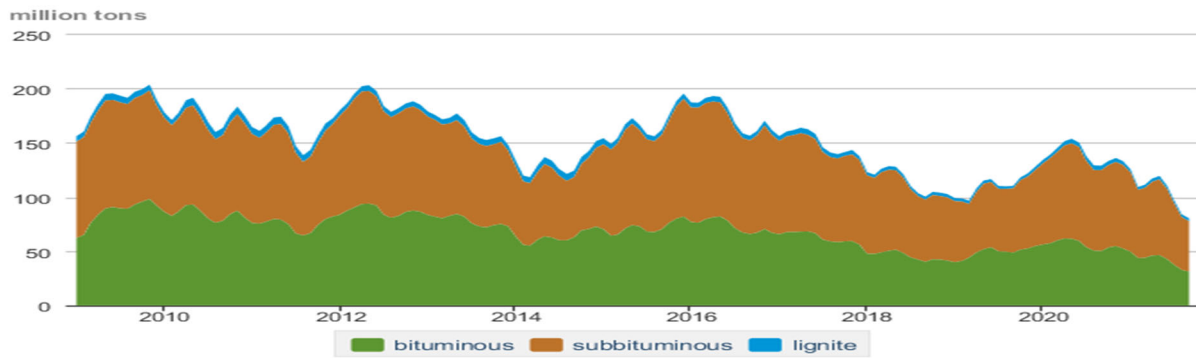
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

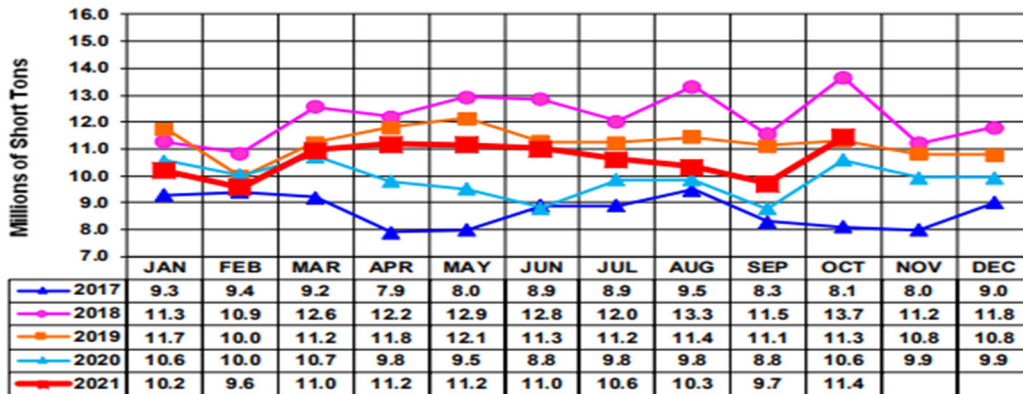
### Coal stocks by type, January 2009 - September 2021



Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update

### Coal and Coke Monthly Indicator for Internal U.S. Waterways



Source: Waterborne Commerce Statistics Center

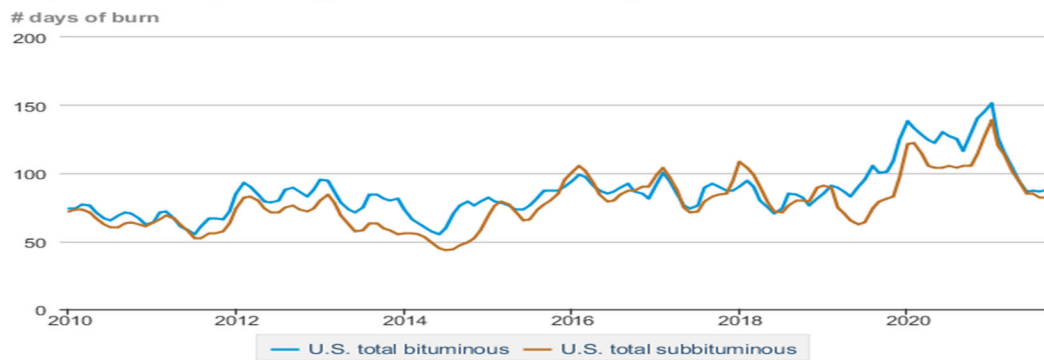
Average weekly coal commodity spot prices  
dollars per short ton

	Week ending					Week ago
	11/05/21	11/12/21	11/19/21	11/26/21	12/03/21	change
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$79.05	\$89.75	\$89.75	\$89.75	\$92.50	\$2.75
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$67.15	\$72.00	\$72.00	\$72.00	\$74.20	\$2.20
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$39.65	\$43.40	\$43.40	\$43.40	\$44.55	\$1.15
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$14.40	\$30.70	\$30.70	\$30.70	\$30.70	\$0.00
Uinta Basin 11,700 Btu, 0.8 SO <sub>2</sub>	\$31.00	\$33.15	\$33.15	\$33.15	\$33.00	\$-0.15

Source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), Coal Market Report

Days of burn by non-lignite coal rank, January 2010 - September 2021



Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electricity Monthly Update Report

Temperature – heating & cooling degree days (week ending Nov 25)						
Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	184	6	11	0	0	0
Middle Atlantic	182	12	27	0	0	0
E N Central	202	7	43	0	0	0
W N Central	201	-18	35	0	0	0
South Atlantic	142	26	38	10	-1	-2
E S Central	143	23	48	0	-1	0
W S Central	65	-19	25	5	0	-11
Mountain	157	-33	15	1	1	-4
Pacific	74	-23	-11	0	-1	0
United States	150	-3	25	3	0	-2

Source: Chart by the U.S. Energy Information Administration (EIA), based on data from the National Oceanic and Atmospheric Administration  
Note: HDDs=heating degree days; CDDs=cooling degree days

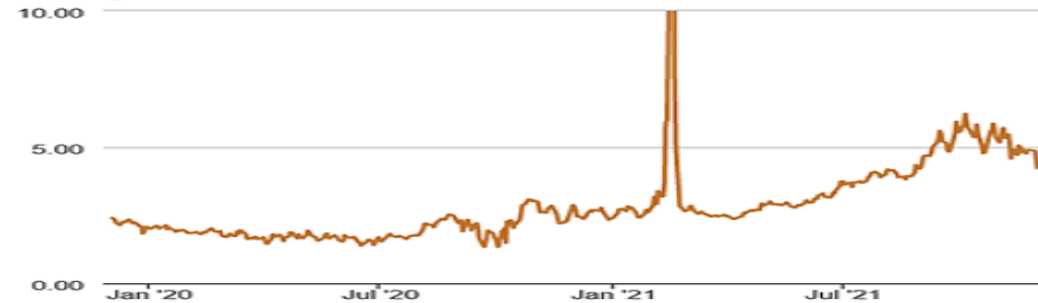
Source: Energy Information Administration, Natural Gas Weekly Update.

USGS Production of Selected Mineral Commodities	2021 Year to Date - 2nd Quarter	2020 Year to Date - 2nd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	418.0	358.0	17%
Cement (Mil. Mt.)	42.6	41.4	3%
Copper (000 Mt.)	600.0	597.0	1%
Gold (Mt.)	89.2	94.7	-6%
Gypsum (Mil. Mt.)	9.6	8.5	13%
Iron Ore (Mil. Mt.)	12.5	17.4	-28%
Lead (000 Mt.)	146.8	136.7	7%
Molybdenum (000 Mt.)	21.8	24.8	-12%
Phosphate rock (Mil. Mt.)	10.7	12.1	-12%
Sand & gravel, construction (Mil. Mt.)	459.0	420.0	9%
Silver (Mt.)	520.0	456.0	14%
Soda ash (Mil. Mt.)	5.8	5.0	16%
Stone, crushed (Mil. Mt.)	706.0	689.0	2%
Zinc (000 Mt.)	355.0	308.0	15%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2020 data are preliminary estimates. W - withheld, N/A - not available

**Natural gas spot prices (Henry Hub)**

dollars per million British thermal units



Source: Graph by the U.S. Energy Information Administration (EIA), based on data from Natural Gas Intelligence  
 Note: Henry Hub prices reported for February 16 and 17, 2021, exceeded the published range, averaging \$16.96/MMBtu and \$23.61/MMBtu, respectively.

Source: Energy Information Administration, *Natural Gas Weekly*.

**Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)**

Zone	Coal	September 2021		September 2020		% Change of Stocks	August 2021		
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	% Change of Stocks
Northeast	Bituminous	1,879	285	3,910	284	-51.9%	1,634	242	15.1%
	Subbituminous	.	.	160	159	.	.	.	.
South	Bituminous	10,671	81	17,906	105	-40.4%	11,024	73	-3.2%
	Subbituminous	2,824	44	6,060	83	-53.4%	3,009	38	-6.1%
Midwest	Bituminous	8,623	84	13,327	112	-35.3%	8,657	86	-0.4%
	Subbituminous	17,961	101	28,686	125	-37.4%	18,048	102	-0.5%
West	Bituminous	1,916	96	3,815	160	-49.8%	2,156	109	-11.2%
	Subbituminous	15,287	75	23,384	92	-34.6%	16,520	77	-7.5%
U.S. Total	Bituminous	23,089	88	38,958	116	-40.7%	23,471	86	-1.6%
	Subbituminous	36,072	82	58,290	105	-38.1%	37,576	82	-4.0%

Source: Energy Information Administration, *Electricity Monthly Update*

### EIA Working Natural Gas Underground Storage

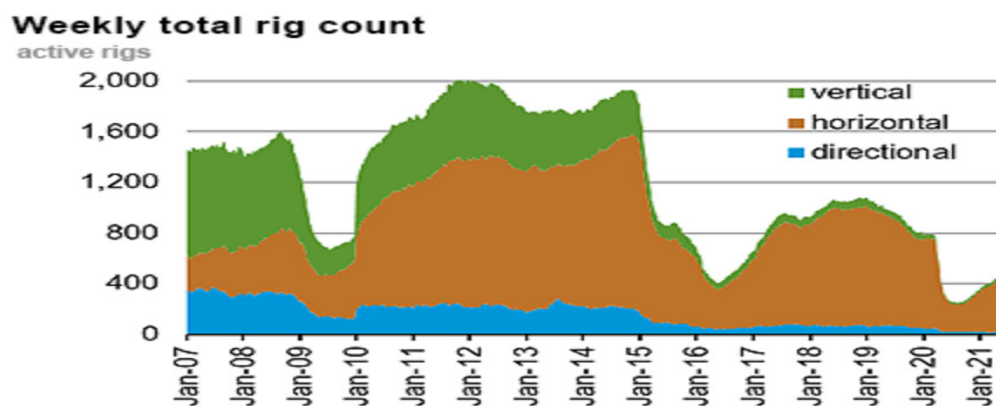
**Working gas in underground storage**

Region	Stocks billion cubic feet (Bcf)		
	2021-11-26	2021-11-19	change
East	867	889	-22
Midwest	1,043	1,066	-23
Mountain	206	210	-4
Pacific	263	262	1
South Central	1,185	1,197	-12
<b>Total</b>	<b>3,564</b>	<b>3,623</b>	<b>-59</b>

Source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Natural Gas Rig Count



Source: Graph by the U.S. Energy Information Administration (EIA), based on data from Baker Hughes Company

Source: Energy Information Administration, *Natural Gas Weekly Update*

### EIA Oil and Natural Gas Rig Productivity

Region	NEW-WELL PRODUCTION PER RIG BY REGION			PRODUCTION BY REGION			DUC WELLS BY REGION		
	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day					
	November 2021	December 2021	change	November 2021	December 2021	change			
Anadarko	845	795	(50)	4,540	4,086	(454)			
Appalachia	187	187	-	30,133	30,284	151			
Bakken	2,152	2,148	(4)	3,013	3,007	(6)			
Eagle Ford	2,382	2,383	1	8,557	8,559	2			
Haynesville	19	19	-	11,924	12,079	155			
Niobrara	1,662	1,629	(33)	4,524	4,434	(90)			
Permian	1,218	1,213	(5)	2,245	2,233	(12)			
Rig-weighted average	1,143	1,143	-	6,465	6,273	(192)			

Source: Energy Information Administration, *Drilling Productivity Report*