



NATIONAL MINING ASSOCIATION

WEEKLY STATISTICAL SUMMARY

September 15, 2023 Edition
(Data for Week Ending September 9, 2023)

Prepared by
National Mining Association

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NMA WEEKLY STATISTICAL SUMMARY

Vol. 61, No. 36 | Dated 09/15/23

PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	09/09/23	09/03/22	% Chg	09/09/23	09/09/22	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	11,445	12,565	-8.9%	407,303	412,028	-1.1%
52 Weeks Ended	599,232	591,739	1.3%			
<i>Note: the year 2022 has an extra Saturday</i>						
AAR Coal Rail Cars Loaded:	68,367	72,999	-6.3%	2,364,844	2,361,957	0.1%
Coal Production	Aug 23/22		% Chg	Jan - Aug 23/22		% Chg
Month Ended - August	52,455	53,601	-2.1%	392,564	396,823	-1.1%

U.S. Department of Commerce Coal Trade (000 Tons)

	July 23/22		% Chg	Jan - July 23/22		% Chg
Coal Exports:						
Metallurgical	4,090	3,822	7.0%	29,104	27,363	6.4%
Steam Bit. *	3,004	2,765	8.6%	26,292	22,205	18.4%
Lignite	11	6	83.3%	63	48	31.3%
Anthracite	45	102	-55.9%	445	293	51.9%
Total	7,150	6,695	6.8%	55,904	49,909	12.0%
Coal Imports:	326	660	-50.6%	2,360	3,618	-34.8%

	Week Ended			Cumulative Week 1 to		
	09/09/23	09/10/22	% Chg	09/09/23	09/10/22	% Chg
EEl Electric Total Output (Mil. Kwh)	90,200	83,200	8.4%	2,887,976	2,948,794	-2.1%
EEl Coal Region Output (Mil. Kwh)	79,340	70,756	12.1%	2,512,310	2,563,249	-2.0%
AISI Raw Steel Output (000 Tons)	1,721	1,684	2.2%	61,565	62,632	-1.7%

EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	09/08/23	09/01/23	% Chg	Wed.	09/06/23
Central App, 12,500 Btu, 1.2 SO ₂	\$70.00	\$70.00	0.0%	Henry Hub	2.49
Northern App, 13,000 Btu, < 3.0 SO ₂	54.10	54.10	0.0%	New York	2.13
Illinois Basin, 11,800, 5.0 SO ₂	50.00	50.00	0.0%	Chicago	2.26
Powder River Basin, 8,800 Btu 0.8 SO ₂	14.30	14.30	0.0%	Cal.Comp.Avg.	2.92
Uinta Basin, 11,700 Btu, 0.8 SO ₂	32.35	32.35	0.0%		

Coal exports and Imports are "as reported" (not revised); *Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global; NGI's Daily Gas Price Index

EIA Estimated Weekly U.S. Coal Production Overview

Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	9/9/2023 (week 36)	9/2/2023 (week 35)	9/3/2022 (week 36)	9/9/2023	9/9/2022	% Change	9/9/2023	9/3/2022	% Change
Alabama	227	234	229	7,969	7,230	10.2	11,378	9,679	17.6
Alaska	20	20	19	721	665	8.5	1,086	988	9.9
Colorado	236	244	281	8,288	9,018	-8.1	12,282	13,269	-7.4
Illinois	742	760	749	27,395	26,456	3.6	39,077	36,062	8.4
Indiana	516	527	492	18,023	15,865	13.6	26,114	21,896	19.3
Kentucky total	560	572	579	20,573	19,676	4.6	29,826	27,992	6.6
Eastern (KY)	249	253	245	9,004	8,240	9.3	13,003	11,579	12.3
Western (KY)	312	319	334	11,569	11,437	1.2	16,823	16,413	2.5
Louisiana	6	6	7	205	207	-1.1	310	306	1.3
Maryland	28	29	30	935	993	-5.8	1,424	1,361	4.6
Mississippi	60	61	74	1,842	2,389	-22.9	2,879	3,284	-12.3
Missouri	2	2	1	89	47	90.4	117	53	120.8
Montana	537	555	604	19,828	19,982	-0.8	28,550	29,236	-2.3
New Mexico	180	178	242	6,289	7,559	-16.8	9,468	10,800	-12.3
North Dakota	497	501	605	17,351	18,886	-8.1	25,668	26,741	-4.0
Ohio	37	37	47	1,332	1,786	-25.4	2,075	2,702	-23.2
Oklahoma	s	s	s	1	1	17.3	2	1	100.0
Pennsylvania total	771	778	762	28,957	27,382	5.8	42,052	39,480	6.5
Anthracite (PA)	52	55	51	1,875	1,670	12.3	2,730	2,396	13.9
Bituminous (PA)	719	723	711	27,082	25,712	5.3	39,321	37,083	6.0
Tennessee	s	s	.	s	s	-21.6	s	s	.
Texas	300	308	355	9,877	11,600	-14.9	15,638	17,560	-10.9
Utah	159	170	238	5,263	7,877	-33.2	8,295	11,677	-29.0
Virginia	230	238	240	8,073	7,501	7.6	11,830	10,881	8.7
West Virginia total	1,662	1,716	1,720	61,489	58,078	5.9	88,330	82,147	7.5
Northern (WV)	914	941	989	33,072	32,571	1.5	48,255	46,431	3.9
Southern (WV)	748	775	731	28,417	25,507	11.4	40,075	35,717	12.2
Wyoming	4,675	4,831	5,291	162,803	168,830	-3.6	242,831	245,623	-1.1
Appalachian total	3,203	3,285	3,273	117,759	111,211	5.9	170,091	157,830	7.8
Interior total	1,938	1,983	2,013	69,001	68,001	1.5	100,961	95,575	5.6
Western total	6,304	6,499	7,280	220,543	232,816	-5.3	328,180	338,334	-3.0
East of Mississippi River	4,833	4,952	4,922	176,589	167,358	5.5	254,986	235,484	8.3
West of Mississippi River	6,612	6,814	7,643	230,714	244,671	-5.7	344,247	356,255	-3.4
Bituminous and lignite	11,393	11,712	12,515	405,428	410,358	-1.2	596,502	589,343	1.2
Anthracite	52	55	51	1,875	1,670	12.3	2,730	2,396	13.9
U.S. total	11,445	11,767	12,565	407,303	412,028	-1.1	599,232	591,739	1.3
Railroad cars loaded	68,367	68,598	72,999	2,364,844	2,361,957	0.1	3,486,822	3,409,930	2.3

Source: Energy Information Administration



Weekly Electric Output

Volume 91 No. 36

OUTPUT FOR WEEK ENDED - Sep 09, 2023

Sep 13, 2023

The net available amount of electric energy distributed by the Total Electric Utility Industry* for the week ended Saturday, **Sep 09, 2023** was **90,200** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **197** on the weekly electric output index.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended September 09		52 Weeks Ended September 09	
	GWh Output	% Increase Over Corresponding Week of 2022	GWh Output	% Increase Over Corresponding Period of 2022
New England	2,729	24.3	111,238	-4.5
Mid-Atlantic	10,184	21.7	404,011	-4.1
Central Industrial	13,453	10.1	638,631	-3.1
West Central	7,438	9.4	339,240	-0.5
Southeast	21,870	6.8	1,009,330	-2.4
South Central	20,465	24.2	855,956	3.5
Rocky Mountain	5,930	-7.6	294,053	-0.1
Pacific Northwest	2,487	-4.4	160,982	0.3
Pacific Southwest	5,644	-26.2	268,642	-1.2
Total United States	90,200	8.4	4,082,083	-1.1

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2023	Week Ended	2022	% Inc. (23/22)	52 Weeks Ended	2023	% Inc. (23/22)
Aug 19	92,153	Aug 20	86,685	6.3	Aug 19	4,068,042	-1.4
Aug 26	95,735	Aug 27	87,491	9.4	Aug 26	4,076,287	-1.0
Sep 02	87,392	Sep 03	88,595	-1.4	Sep 02	4,075,083	-1.2
Sep 09	90,200	Sep 10	83,200	8.4	Sep 09	4,082,083	-1.1
Sep 09	2,887,976	Sep 10	2,948,794	-2.1	YEAR TO DATE, FIRST 36 WEEKS		

WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.*

SEASONALLY ADJUSTED 1982 = 100

Week Ended	2023	Week Ended	2022	Week Ended	2021
Aug 19	191	Aug 20	190	Aug 21	187
Aug 26	201	Aug 27	192	Aug 28	196
Sep 02	184	Sep 03	200	Sep 04	183
Sep 09	197	Sep 10	194	Sep 11	177

* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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EEI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	9-Sep 2023 GWh Output	10-Sep 2022 GWh Output	% Increase Over Corresponding Week	9-Sep 2023 GWh Output	10-Sep 2022 GWh Output	% Increase Over Corresponding Week	9-Sep 2023 GWh Output	10-Sep 2022 GWh Output	% Increase Over Corresponding Week
New England	2,729	2,196	24.3%	77,900	82,443	-5.5%	111,238	116,540	-4.5%
Mid-Atlantic	10,184	8,371	21.7%	285,613	301,067	-5.1%	404,011	421,359	-4.1%
Central Industrial	13,453	12,217	10.1%	451,944	470,937	-4.0%	638,631	658,723	-3.1%
West Central	7,438	6,798	9.4%	239,039	241,633	-1.1%	339,240	340,898	-0.5%
Southeast	21,870	20,475	6.8%	714,443	741,666	-3.7%	1,009,330	1,034,639	-2.4%
South Central	20,465	16,480	24.2%	615,696	600,279	2.6%	855,956	826,751	3.5%
Rocky Mountain	5,930	6,415	-7.6%	205,576	207,667	-1.0%	294,053	294,395	-0.1%
Pacific Northwest	2,487	2,601	-4.4%	111,029	111,406	-0.3%	160,982	160,429	0.3%
Pacific Southwest	5,644	7,647	-26.2%	186,737	191,696	-2.6%	268,642	271,808	-1.2%
Total United States ^{1/}	90,200	83,200	8.4%	2,887,976	2,948,794	-2.1%	4,082,083	4,125,542	-1.1%
Coal Regions Only ^{2/}	79,340	70,756	12.1%	2,512,310	2,563,249	-2.0%	3,541,221	3,576,765	-1.0%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities. **Note: the year 2022 has an extra Saturday.**

^{1/} Excludes Alaska and Hawaii

^{2/} Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

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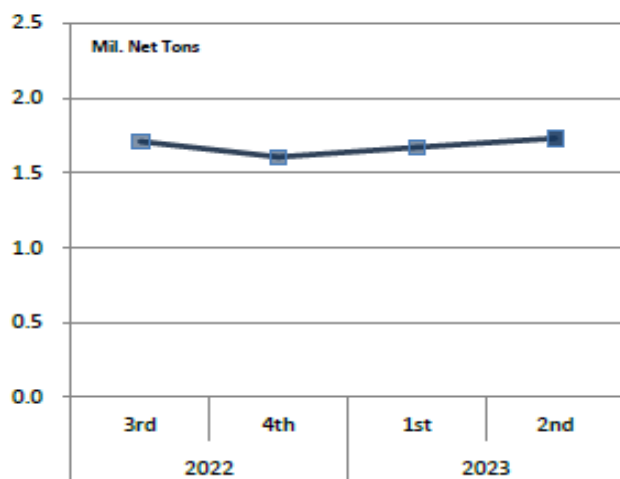
September 11, 2023

ESTIMATED WEEKLY RAW STEEL * PRODUCTION

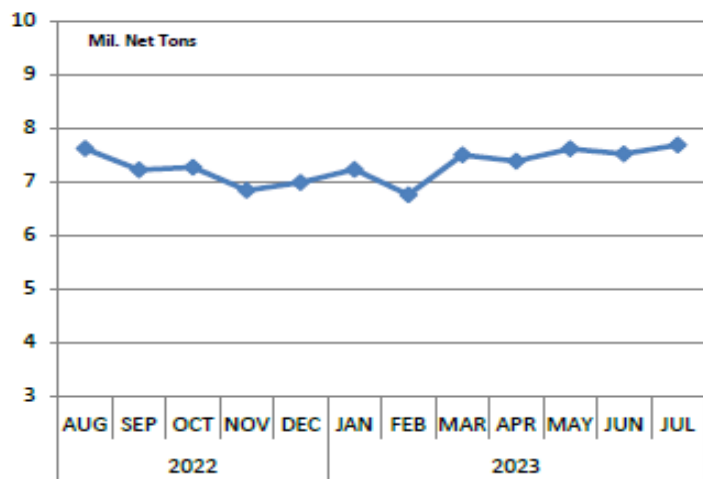
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
<u>Week Ending</u>				<u>Sep 9</u>	<u>Sep 2</u>	
				North East	132	135
				Great Lakes	555	560
				Midwest	219	234
				Southern	744	731
				Western	71	69
				Total	1,721	1,729
September 9, 2023	1,721	-0.5	75.7			
September 9, 2022	1,684	2.2	76.4			
September 2, 2023	1,729	-0.2	76.0			
<u>Year-to-Date +</u>						
September 9, 2023	61,565	-1.7	76.0			
September 9, 2022	62,632	-	79.4			

*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

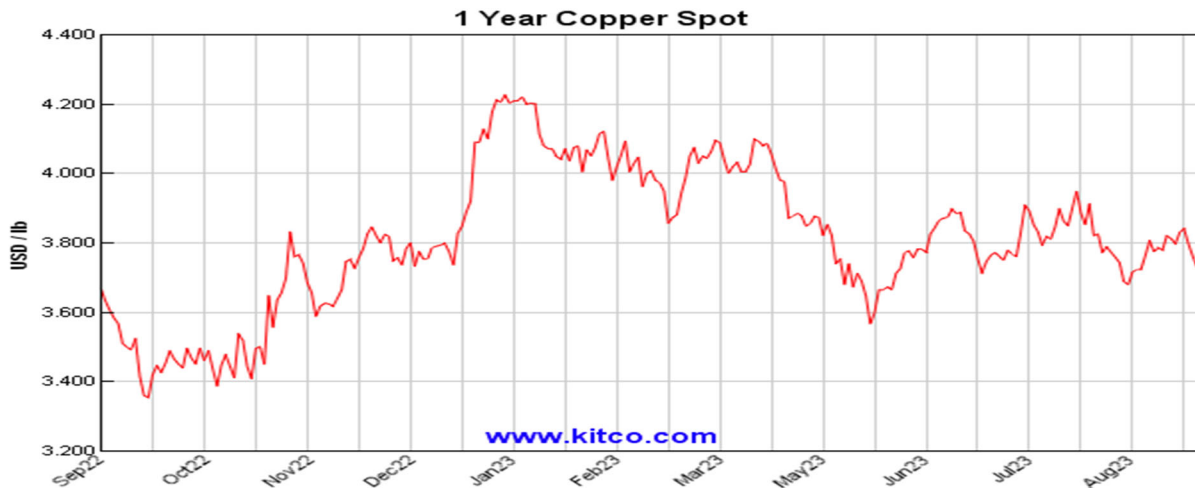
Average Weekly Raw Steel Production



Monthly Raw Steel Production



*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. ** Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - www.kitco.com/connecting.html

U.S. Rail Traffic¹
Week 36, 2023 – Ended September 9, 2023

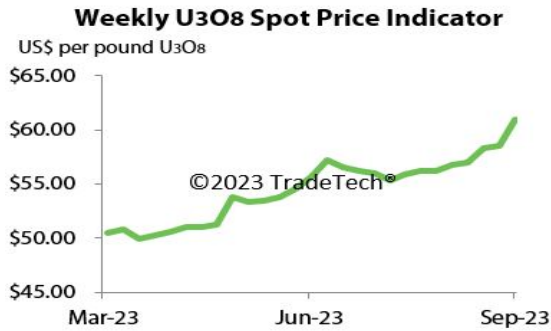
	This Week		Year-To-Date		
	Cars	vs 2022	Cumulative	Avg/wk ²	vs 2022
Total Carloads	218,101	0.6%	8,071,215	224,200	0.1%
Chemicals	29,397	0.8%	1,119,971	31,110	-3.2%
Coal	68,367	1.3%	2,364,828	65,690	0.0%
Farm Products excl. Grain, and Food	15,790	2.5%	578,987	16,083	0.7%
Forest Products	7,840	-6.2%	292,357	8,121	-7.5%
Grain	14,626	-14.2%	648,518	18,014	-13.1%
Metallic Ores and Metals	19,597	4.6%	745,557	20,710	4.6%
Motor Vehicles and Parts	14,913	11.9%	532,848	14,801	13.4%
Nonmetallic Minerals	30,163	-2.2%	1,143,213	31,756	3.6%
Petroleum and Petroleum Products	9,734	17.0%	337,783	9,383	10.1%
Other	7,674	-5.2%	307,153	8,532	-2.5%
Total Intermodal Units	229,244	-3.8%	8,549,682	237,491	-9.0%
Total Traffic	447,345	-1.7%	16,620,897	461,692	-4.8%

¹ Excludes U.S. operations of CPKC, CN and GMXT.

² Average per week figures may not sum to totals as a result of independent rounding.

Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – www.uranium.info ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

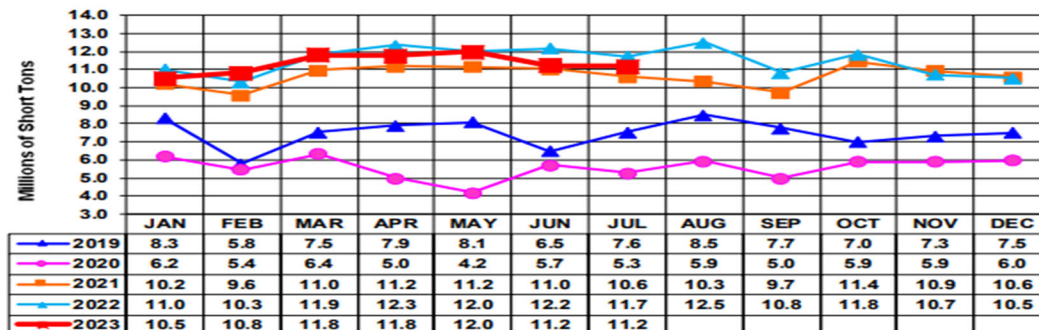
Zone	Coal	June 2023		June 2022		% Change of Stocks	May 2023		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	3,046	365	1,626	362	87.3%	2,850	365	6.9%
	Subbituminous	-	-	-	-	-	-	-	-
South	Bituminous	20,922	128	11,719	55	78.5%	20,896	111	0.1%
	Subbituminous	6,123	79	3,602	40	70.0%	5,969	80	2.6%
Midwest	Bituminous	12,680	117	7,784	68	62.9%	12,076	103	5.0%
	Subbituminous	32,099	146	20,884	106	53.7%	32,457	136	-1.1%
West	Bituminous	3,238	152	3,279	156	-1.3%	3,000	140	7.9%
	Subbituminous	30,634	141	19,122	83	60.2%	30,704	133	-0.2%
U.S. Total	Bituminous	39,886	137	24,408	70	63.4%	38,822	118	2.7%
	Subbituminous	68,857	134	43,608	83	57.9%	69,131	125	-0.4%

Source: U.S. Energy Information Administration

NOTE: Stockpile levels shown above reflect a sample of electric power sector plants, which were used to create the days of burn statistics. These levels will not equal total electric power sector stockpile levels.

Source: Energy Information Administration, Electric Monthly Update

Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

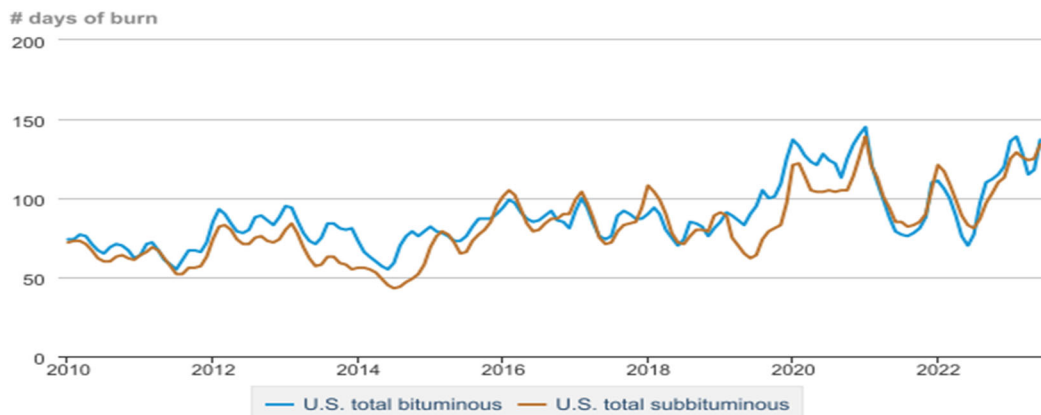
Average weekly coal commodity spot prices
dollars per short ton

	Week ending					Week ago change
	08/11/23	08/18/23	08/25/23	09/01/23	09/08/23	
Central Appalachia 12,500 Btu, 1.2 SO ₂	\$66.25	\$70.00	\$70.00	\$70.00	\$70.00	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO ₂	\$52.50	\$52.50	\$52.50	\$54.10	\$54.10	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO ₂	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO ₂	\$14.30	\$14.30	\$14.30	\$14.30	\$14.30	\$0.00
Uinta Basin 11,700 Btu, 0.8 SO ₂	\$32.50	\$32.50	\$32.50	\$32.35	\$32.35	\$0.00

Data source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - June 2023



Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature – heating & cooling degree days (week ending Aug 31)

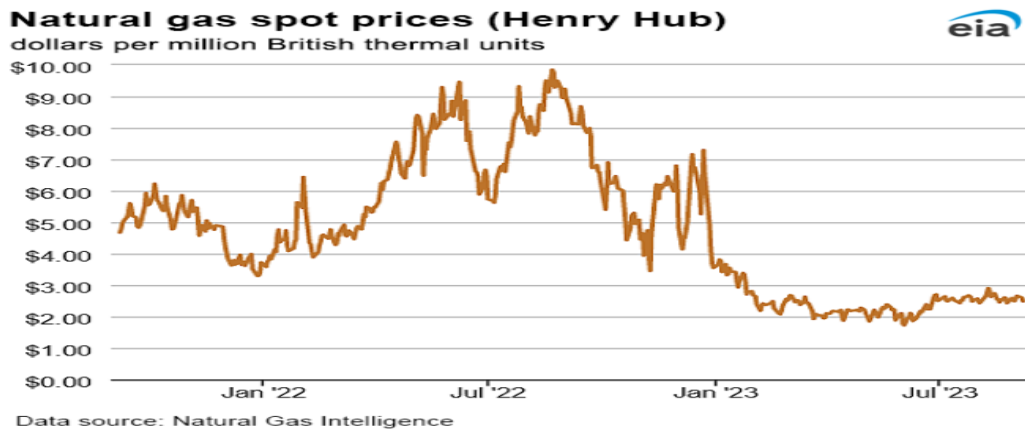
Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	4	-4	3	25	4	-35
Middle Atlantic	1	-4	1	42	9	-30
E N Central	14	5	13	26	-6	-21
W N Central	4	-8	3	52	8	-9
South Atlantic	0	-1	0	98	17	0
E S Central	0	0	0	93	19	1
W S Central	0	0	0	136	26	20
Mountain	2	-13	2	77	17	6
Pacific	2	-5	1	60	20	-2
United States	4	-2	4	68	13	-8

Data source: National Oceanic and Atmospheric Administration
Note: HDDs=heating degree days; CDDs=cooling degree days

Source: Energy Information Administration, *Natural Gas Weekly Update*.

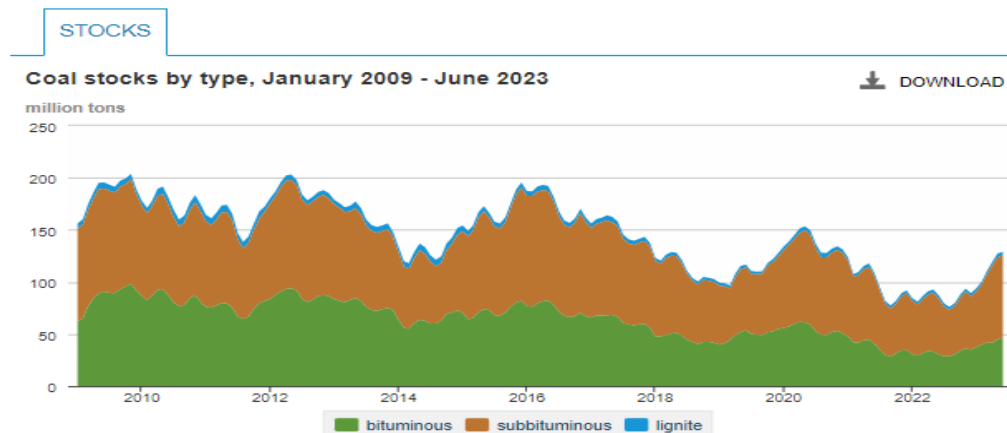
U.S. Production of Selected Mineral Commodities	2023 Year to Date - 1st Quarter	2022 Year to Date - 1st Quarter	Percent Change
Aluminum, secondary (000 Mt.)	223.0	215.0	4%
Cement (Mil. Mt.)	18.4	19.0	-3%
Copper (000 Mt.)	291.0	308.0	-6%
Gold (Mt.)	40.4	40.2	0%
Gypsum (Mil. Mt.)	4.7	4.3	9%
Iron Ore (Mil. Mt.)	10.1	8.7	16%
Lead (000 Mt.)	67.2	68.6	-2%
Molybdenum (000 Mt.)	8.1	8.8	-8%
Palladium (Mt.)	2.4	2.9	-17%
Phosphate rock (Mil. Mt.)	4.6	4.6	0%
Platinum (Mt.)	0.7	0.9	-22%
Sand & gravel, construction (Mil. Mt.)	160.0	175.0	-9%
Silver (Mt.)	269.0	258.0	4%
Soda ash (Mil. Mt.)	2.6	2.8	-7%
Stone, crushed (Mil. Mt.)	300.0	295.0	2%
Zinc (000 Mt.)	178.0	180.0	-1%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2022 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.

Electric Power Sector Coal Stocks: June 2023



Source: Energy Information Administration, *Electricity Monthly Update*

Mining-Related Commodity Prices

Commodity Price - Snapshot		
Metals Prices		
	Date	Price
Cobalt Spot Price (\$/lb)	9/12/23	\$15.15
Copper Spot Price (\$/lb)	9/13/23	\$3.76
Gold Spot Price (\$/ounce)	9/13/23	\$1,910.09
Lead Spot Price (\$/lb)	9/12/23	\$1.02
Lithium Spot Price (\$/kg)	9/13/23	\$26.02
Molybdenum Spot Price (\$/kg)	9/12/23	\$58.75
Nickel Spot Price (\$/lb)	9/12/23	\$8.92
Silver Spot Price (\$/ounce)	9/13/23	\$22.85
Steel HRC Price (\$/mt)	9/13/23	\$695.46
Steel Rebar Price (\$/mt)	9/13/23	\$511.35
Zinc Spot Price (\$/lb)	9/12/23	\$1.13
Energy Prices		
	Date	Price
Coal Price - Australian Premium Coking Coal Futures (\$/mt)	9/12/23	\$307.00
Coal Spot Price - Central Appalachian (\$/st)	9/8/23	\$70.00
Coal Spot Price - Newcastle futures (\$/mt)	9/12/23	\$159.60
Coal Spot Price - Rotterdam futures (\$/mt)	9/12/23	\$118.85
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	9/6/23	\$2.49
Uranium Spot Price (\$/lb)	9/12/23	\$62.00

Sources: publicly available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

EIA Working Natural Gas Underground Storage

Working gas in underground storage

Region	Stocks billion cubic feet (Bcf)		
	2023-09-01	2023-08-25	change
East	766	751	15
Midwest	877	853	24
Mountain	218	213	5
Pacific	252	248	4
South Central	1,035	1,050	-15
Total	3,148	3,115	33

Data source: U.S. Energy Information Administration Form EIA-912, [Weekly Underground Natural Gas Storage Report](#)

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*

EIA Oil and Natural Gas Rig Productivity

Region	NEW-WELL PRODUCTION PER RIG BY REGION			PRODUCTION BY REGION			DUC WELLS BY REGION		
	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day					
	August 2023	September 2023	change	August 2023	September 2023	change			
Anadarko	686	693	7	4,132	4,235	103			
Appalachia	193	193	-	23,734	23,770	36			
Bakken	1,686	1,694	8	2,618	2,639	21			
Eagle Ford	1,439	1,453	14	5,896	5,955	59			
Haynesville	19	19	-	11,484	11,541	57			
Niobrara	1,437	1,444	7	4,014	4,074	60			
Permian	1,073	1,079	6	2,059	2,067	8			
Rig-weighted average	970	981	11	5,260	5,264	4			

Source: Energy Information Administration, *Drilling Productivity Report*

USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - June 2023	Jun-23	Year to Date
U.S. Imports for Consumption - Metals (mt)	562	3,890
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	331	2,570
Reported LME Stocks of Cobalt Metal (mt)	93	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	15.11	13.12

Source: USGS, Mineral Industry Survey, Cobalt in June, August 2023

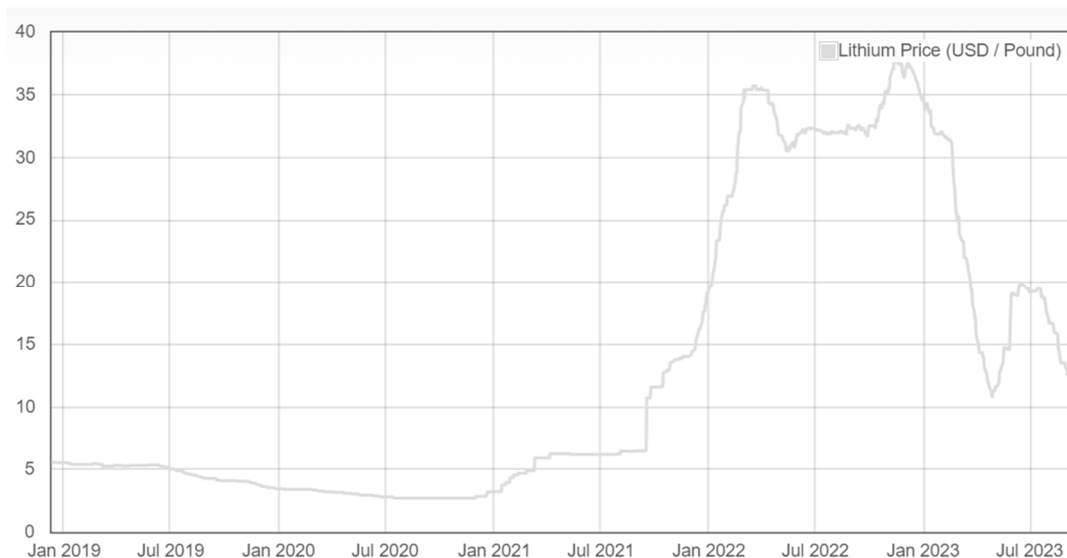
Cobalt and Lithium Prices

Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>