



NATIONAL MINING ASSOCIATION

WEEKLY STATISTICAL SUMMARY

September 22, 2023 Edition
(Data for Week Ending September 16, 2023)

Prepared by
National Mining Association

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NMA WEEKLY STATISTICAL SUMMARY

Vol. 61, No. 37 | Dated 09/22/23

PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	09/16/23	09/10/22	% Chg	09/16/23	09/16/22	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	11,902	11,312	5.2%	419,205	424,436	-1.2%
52 Weeks Ended	599,822	591,475	1.4%			
<i>Note: the year 2022 has an extra Saturday</i>						
AAR Coal Rail Cars Loaded:	69,268	67,492	2.6%	2,434,112	2,434,279	0.0%
Coal Production	Aug 23/22		% Chg	Jan - Aug 23/22		% Chg
Month Ended - August	52,455	53,601	-2.1%	392,564	396,823	-1.1%

U.S. Department of Commerce Coal Trade (000 Tons)

	July 23/22		% Chg	Jan - July 23/22		% Chg
Coal Exports:						
Metallurgical	4,090	3,822	7.0%	29,104	27,363	6.4%
Steam Bit. *	3,004	2,765	8.6%	26,292	22,205	18.4%
Lignite	11	6	83.3%	63	48	31.3%
Anthracite	45	102	-55.9%	445	293	51.9%
Total	7,150	6,695	6.8%	55,904	49,909	12.0%
Coal Imports:	326	660	-50.6%	2,360	3,618	-34.8%

	Week Ended			Cumulative Week 1 to		
	09/16/23	09/17/22	% Chg	09/16/23	09/17/22	% Chg
EEl Electric Total Output (Mil. Kwh)	80,267	78,471	2.3%	2,968,244	3,027,265	-1.9%
EEl Coal Region Output (Mil. Kwh)	69,533	67,894	2.4%	2,581,843	2,631,143	-1.9%
AISI Raw Steel Output (000 Tons)	1,733	1,684	2.9%	63,298	64,316	-1.6%

EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	09/15/23	09/08/23	% Chg	Wed.	09/13/23
Central App, 12,500 Btu, 1.2 SO ₂	\$70.00	\$70.00	0.0%	Henry Hub	2.76
Northern App, 13,000 Btu, < 3.0 SO ₂	54.00	54.10	-0.2%	New York	1.69
Illinois Basin, 11,800, 5.0 SO ₂	49.00	50.00	-2.0%	Chicago	2.34
Powder River Basin, 8,800 Btu 0.8 SO ₂	14.25	14.30	-0.3%	Cal.Comp.Avg.	3.56
Uinta Basin, 11,700 Btu, 0.8 SO ₂	32.20	32.35	-0.5%		

Coal exports and Imports are "as reported" (not revised); *Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global; NGI's Daily Gas Price Index

EIA Estimated Weekly U.S. Coal Production Overview									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	9/16/2023 (week 37)	9/9/2023 (week 36)	9/10/2022 (week 37)	9/16/2023	9/16/2022	% Change	9/16/2023	9/10/2022	% Change
Alabama	237	227	206	8,207	7,457	10.1	11,409	9,710	17.5
Alaska	22	20	17	743	684	8.7	1,091	988	10.4
Colorado	238	236	253	8,526	9,296	-8.3	12,267	13,258	-7.5
Illinois	757	742	675	28,152	27,196	3.5	39,160	36,107	8.5
Indiana	546	516	443	18,569	16,351	13.6	26,218	21,948	19.5
Kentucky total	586	560	521	21,159	20,248	4.5	29,890	28,017	6.7
Eastern (KY)	261	249	221	9,265	8,482	9.2	13,043	11,603	12.4
Western (KY)	325	312	301	11,894	11,766	1.1	16,847	16,414	2.6
Louisiana	7	6	6	211	213	-1.0	311	304	2.3
Maryland	30	28	27	965	1,022	-5.6	1,426	1,362	4.7
Mississippi	59	60	67	1,901	2,463	-22.8	2,872	3,284	-12.5
Missouri	2	2	1	91	48	90.0	118	54	118.5
Montana	544	537	544	20,372	20,579	-1.0	28,550	29,171	-2.1
New Mexico	191	180	217	6,480	7,798	-16.9	9,442	10,859	-13.0
North Dakota	527	497	545	17,878	19,483	-8.2	25,650	26,721	-4.0
Ohio	38	37	42	1,371	1,832	-25.2	2,072	2,687	-22.9
Oklahoma	s	s	s	1	1	14.7	2	1	100.0
Pennsylvania total	818	771	686	29,775	28,134	5.8	42,183	39,447	6.9
Anthracite (PA)	53	52	46	1,928	1,720	12.1	2,738	2,402	14.0
Bituminous (PA)	765	719	640	27,847	26,414	5.4	39,446	37,045	6.5
Tennessee	s	s	.	s	s	-13.5	s	s	.
Texas	317	300	320	10,194	11,951	-14.7	15,635	17,505	-10.7
Utah	157	159	214	5,420	8,112	-33.2	8,238	11,647	-29.3
Virginia	241	230	216	8,314	7,738	7.4	11,855	10,873	9.0
West Virginia total	1,710	1,662	1,548	63,199	59,777	5.7	88,492	82,237	7.6
Northern (WV)	947	914	890	34,019	33,548	1.4	48,311	46,516	3.9
Southern (WV)	764	748	658	29,181	26,228	11.3	40,181	35,720	12.5
Wyoming	4,874	4,675	4,763	167,677	174,055	-3.7	242,942	245,296	-1.0
Appalachian total	3,336	3,203	2,946	121,096	114,443	5.8	170,481	157,920	8.0
Interior total	2,013	1,938	1,812	71,014	69,989	1.5	101,162	95,616	5.8
Western total	6,553	6,304	6,554	227,096	240,005	-5.4	328,180	337,939	-2.9
East of Mississippi River	5,023	4,833	4,431	181,612	172,218	5.5	255,578	235,672	8.4
West of Mississippi River	6,879	6,612	6,881	237,593	252,218	-5.8	344,245	355,803	-3.2
Bituminous and lignite	11,849	11,393	11,266	417,278	422,716	-1.3	597,085	589,072	1.4
Anthracite	53	52	46	1,928	1,720	12.1	2,738	2,402	14.0
U.S. total	11,902	11,445	11,312	419,205	424,436	-1.2	599,822	591,475	1.4
Railroad cars loaded	69,268	68,367	67,492	2,434,112	2,434,279	s	3,488,598	3,407,495	2.4

Source: Energy Information Administration



Weekly Electric Output

Volume 91 No. 37

OUTPUT FOR WEEK ENDED - Sep 16, 2023

Sep 20, 2023

The net available amount of electric energy distributed by the Total Electric Utility Industry* for the week ended Saturday, **Sep 16, 2023** was **80,267** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **177** on the weekly electric output index.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended September 16		52 Weeks Ended September 16	
	GWh Output	% Increase Over Corresponding Week of 2022	GWh Output	% Increase Over Corresponding Period of 2022
New England	2,282	6.3	111,373	-4.3
Mid-Atlantic	8,203	3.6	404,300	-3.8
Central Industrial	11,240	-4.8	638,069	-2.9
West Central	6,005	-6.8	338,803	-0.6
Southeast	20,602	6.3	1,010,555	-2.2
South Central	17,572	4.7	856,745	3.5
Rocky Mountain	5,911	6.0	294,389	0.2
Pacific Northwest	2,619	3.7	161,075	0.4
Pacific Southwest	5,833	-1.2	268,571	-1.3
Total United States	80,267	2.3	4,083,880	-0.9

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2023	Week Ended	2022	% Inc. (23/22)	52 Weeks Ended	2023	% Inc. (23/22)
Aug 26	95,735	Aug 27	87,491	9.4	Aug 26	4,076,287	-1.0
Sep 02	87,392	Sep 03	88,595	-1.4	Sep 02	4,075,083	-1.2
Sep 09	90,200	Sep 10	83,200	8.4	Sep 09	4,082,083	-1.1
Sep 16	80,267	Sep 17	78,471	2.3	Sep 16	4,083,879	-0.9
Sep 16	2,968,244	Sep 17	3,027,265	-1.9	YEAR TO DATE, FIRST 37 WEEKS		

WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.*

SEASONALLY ADJUSTED 1982 = 100

Week Ended	2023	Week Ended	2022	Week Ended	2021
Aug 26	201	Aug 27	192	Aug 28	196
Sep 02	184	Sep 03	200	Sep 04	183
Sep 09	197	Sep 10	194	Sep 11	177
Sep 16	177	Sep 17	187	Sep 18	184

* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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EEI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	16-Sep	17-Sep	% Increase Over Corresponding Week	16-Sep	17-Sep	% Increase Over Corresponding Week	16-Sep	17-Sep	% Increase Over Corresponding Week
	2023	2022		2023	2022		2023	2022	
	GWh Output	GWh Output		GWh Output	GWh Output		GWh Output	GWh Output	
New England	2,282	2,147	6.3%	80,182	84,590	-5.2%	111,373	116,355	-4.3%
Mid-Atlantic	8,203	7,914	3.7%	293,816	308,981	-4.9%	404,300	420,290	-3.8%
Central Industrial	11,240	11,803	-4.8%	463,184	482,740	-4.1%	638,069	657,318	-2.9%
West Central	6,005	6,442	-6.8%	245,044	248,075	-1.2%	338,803	340,729	-0.6%
Southeast	20,602	19,377	6.3%	735,045	761,043	-3.4%	1,010,555	1,033,794	-2.2%
South Central	17,572	16,783	4.7%	633,268	617,062	2.6%	856,745	827,410	3.5%
Rocky Mountain	5,911	5,575	6.0%	211,487	213,242	-0.8%	294,389	293,871	0.2%
Pacific Northwest	2,619	2,526	3.7%	113,648	113,932	-0.2%	161,075	160,425	0.4%
Pacific Southwest	5,833	5,904	-1.2%	192,570	197,600	-2.5%	268,571	272,045	-1.3%
Total United States ^{1/}	80,267	78,471	2.3%	2,968,243	3,027,265	-1.9%	4,083,880	4,122,237	-0.9%
Coal Regions Only ^{2/}	69,533	67,894	2.4%	2,581,843	2,631,143	-1.9%	3,542,861	3,573,412	-0.9%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities. **Note: the year 2022 has an extra Saturday.**

^{1/} Excludes Alaska and Hawaii

^{2/} Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

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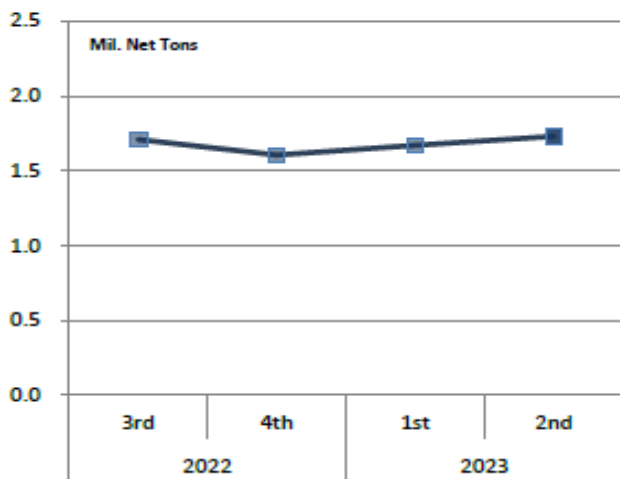
September 18, 2023

ESTIMATED WEEKLY RAW STEEL * PRODUCTION

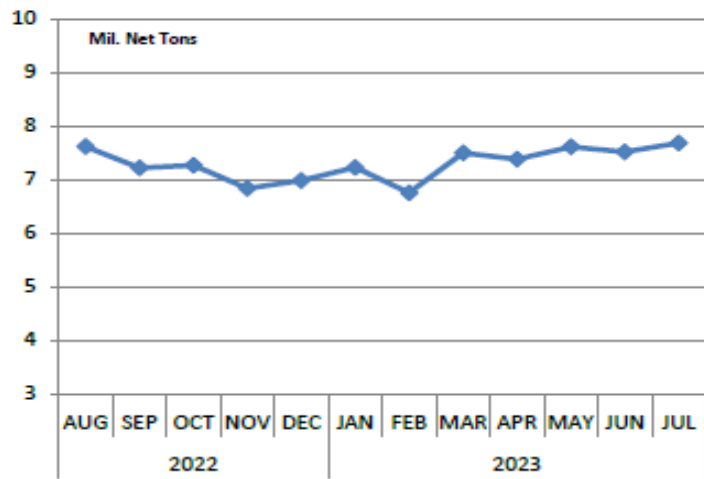
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending Sep 16</u>	<u>Week Ending Sep 9</u>	
<u>Week Ending</u>				North East	135	132
				Great Lakes	571	555
Sep 16, 2023	1,733	0.7	76.2	Midwest	223	219
Sep 16, 2022	1,684	2.9	76.4	Southern	737	744
Sep 9, 2023	1,721	-0.5	75.7	Western	67	71
				Total	1,733	1,721
<u>Year-to-Date +</u>						
Sep 16, 2023	63,298	-1.6	76.0			
Sep 16, 2022	64,316	-	79.4			

*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

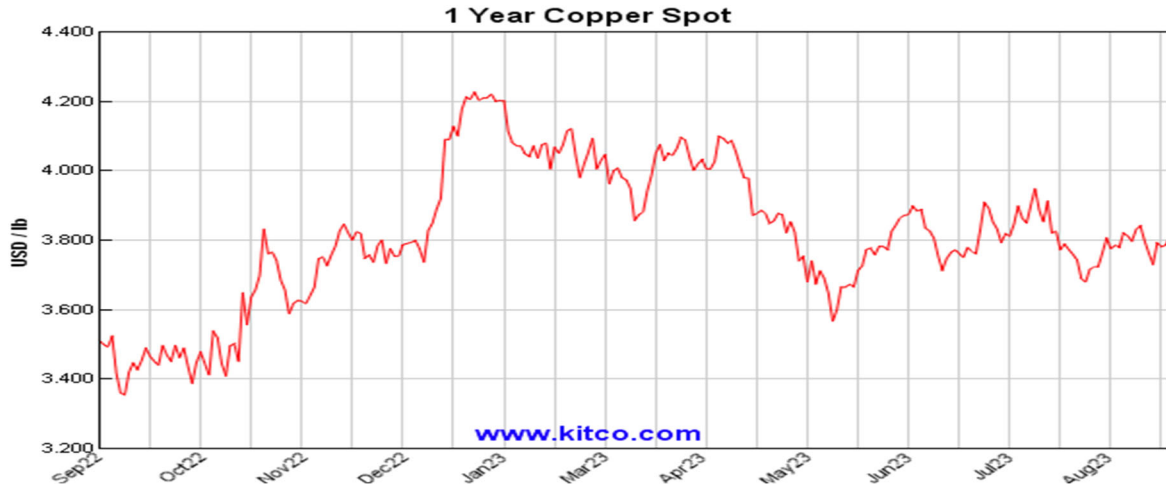
Average Weekly Raw Steel Production



Monthly Raw Steel Production



*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. ** Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - www.kitco.com/connecting.html

U.S. Rail Traffic¹
Week 37, 2023 – Ended September 16, 2023

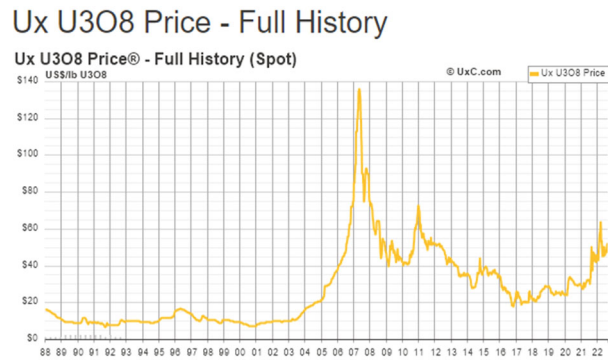
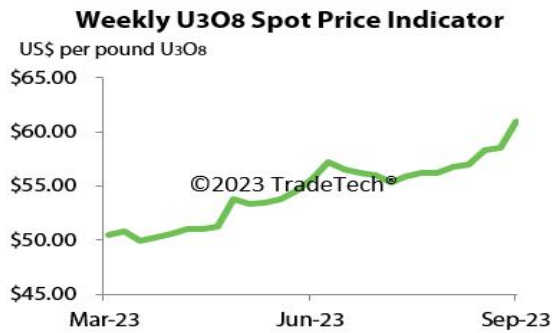
	This Week		Year-To-Date		
	Cars	vs 2022	Cumulative	Avg/wk ²	vs 2022
Total Carloads	232,723	0.2%	8,303,938	224,431	0.1%
Chemicals	32,758	3.4%	1,152,729	31,155	-3.0%
Coal	69,268	-4.8%	2,434,096	65,786	-0.1%
Farm Products excl. Grain, and Food	16,412	1.8%	595,399	16,092	0.8%
Forest Products	8,126	-1.7%	300,483	8,121	-7.4%
Grain	16,294	-8.8%	664,812	17,968	-13.0%
Metallic Ores and Metals	20,373	0.6%	765,930	20,701	4.5%
Motor Vehicles and Parts	16,233	17.4%	549,081	14,840	13.5%
Nonmetallic Minerals	33,914	-1.8%	1,177,127	31,814	3.5%
Petroleum and Petroleum Products	10,393	16.8%	348,176	9,410	10.2%
Other	8,952	11.6%	316,105	8,543	-2.2%
Total Intermodal Units	257,067	3.3%	8,806,749	238,020	-8.7%
Total Traffic	489,790	1.8%	17,110,687	462,451	-4.6%

¹ Excludes U.S. operations of CPKC, CN and GMXT.

² Average per week figures may not sum to totals as a result of independent rounding.

Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – www.uranium.info ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

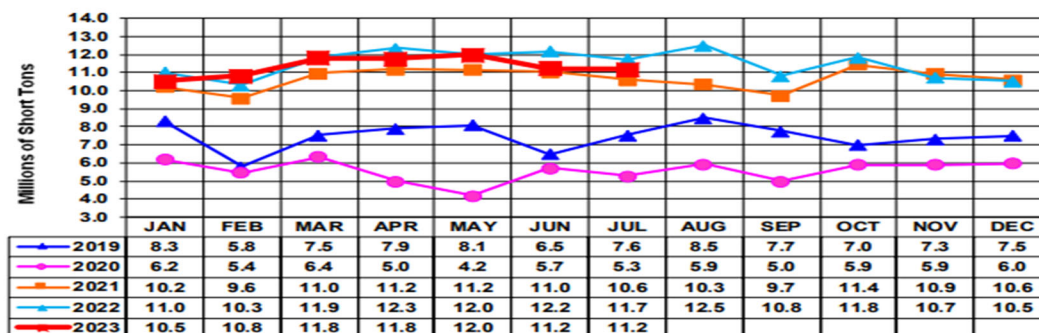
Zone	Coal	June 2023		June 2022		% Change of Stocks	May 2023		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	3,046	365	1,626	362	87.3%	2,850	365	6.9%
	Subbituminous	-	-	-	-	-	-	-	-
South	Bituminous	20,922	128	11,719	55	78.5%	20,896	111	0.1%
	Subbituminous	6,123	79	3,602	40	70.0%	5,969	80	2.6%
Midwest	Bituminous	12,680	117	7,784	68	62.9%	12,076	103	5.0%
	Subbituminous	32,099	146	20,884	106	53.7%	32,457	136	-1.1%
West	Bituminous	3,238	152	3,279	156	-1.3%	3,000	140	7.9%
	Subbituminous	30,634	141	19,122	83	60.2%	30,704	133	-0.2%
U.S. Total	Bituminous	39,886	137	24,408	70	63.4%	38,822	118	2.7%
	Subbituminous	68,857	134	43,608	83	57.9%	69,131	125	-0.4%

Source: U.S. Energy Information Administration

NOTE: Stockpile levels shown above reflect a sample of electric power sector plants, which were used to create the days of burn statistics. These levels will not equal total electric power sector stockpile levels.

Source: Energy Information Administration, Electric Monthly Update

Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

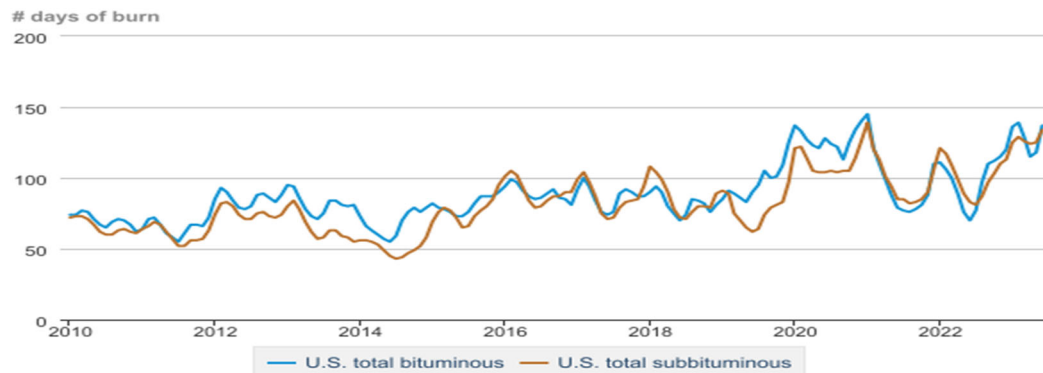
Average weekly coal commodity spot prices
dollars per short ton

	Week ending					Week ago change
	08/18/23	08/25/23	09/01/23	09/08/23	09/15/23	
Central Appalachia 12,500 Btu, 1.2 SO ₂	\$70.00	\$70.00	\$70.00	\$70.00	\$70.00	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO ₂	\$52.50	\$52.50	\$54.10	\$54.10	\$54.00	\$-0.10
Illinois Basin 11,800 Btu, 5.0 SO ₂	\$50.00	\$50.00	\$50.00	\$50.00	\$49.00	\$-1.00
Powder River Basin 8,800 Btu, 0.8 SO ₂	\$14.30	\$14.30	\$14.30	\$14.30	\$14.25	\$-0.05
Uinta Basin 11,700 Btu, 0.8 SO ₂	\$32.50	\$32.50	\$32.35	\$32.35	\$32.20	\$-0.15

Data source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - June 2023



Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature – heating & cooling degree days (week ending Sep 07)

Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	5	-7	-4	46	33	35
Middle Atlantic	2	-5	1	50	25	15
E N Central	5	-8	2	52	27	15
W N Central	6	-12	0	65	31	18
South Atlantic	0	-1	0	87	13	-1
E S Central	0	-1	0	84	18	8
W S Central	0	-1	0	136	35	37
Mountain	7	-14	7	46	-5	-40
Pacific	4	-4	3	17	-19	-80
United States	3	-6	1	64	16	-3

Data source: National Oceanic and Atmospheric Administration
Note: HDDs=heating degree days; CDDs=cooling degree days

Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2023 Year to Date - 2nd Quarter	2022 Year to Date - 2nd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	453.0	434.0	4%
Cement (Mil. Mt.)	42.5	43.6	-3%
Copper (000 Mt.)	544.0	621.0	-12%
Gold (Mt.)	79.1	83.6	-5%
Gypsum (Mil. Mt.)	9.5	9.0	6%
Iron Ore (Mil. Mt.)	20.7	18.7	11%
Lead (000 Mt.)	140.0	141.0	-1%
Molybdenum (000 Mt.)	16.5	16.5	0%
Palladium (Mt.)	4.8	5.5	-13%
Phosphate rock (Mil. Mt.)	9.9	9.8	1%
Platinum (Mt.)	1.5	1.6	-6%
Sand & gravel, construction (Mil. Mt.)	411.0	437.0	-6%
Silver (Mt.)	538.0	514.0	5%
Soda ash (Mil. Mt.)	5.4	5.5	-2%
Stone, crushed (Mil. Mt.)	712.0	708.0	1%
Zinc (000 Mt.)	366.0	375.0	-2%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2022 data are preliminary estimates. W - withheld, N/A - not available

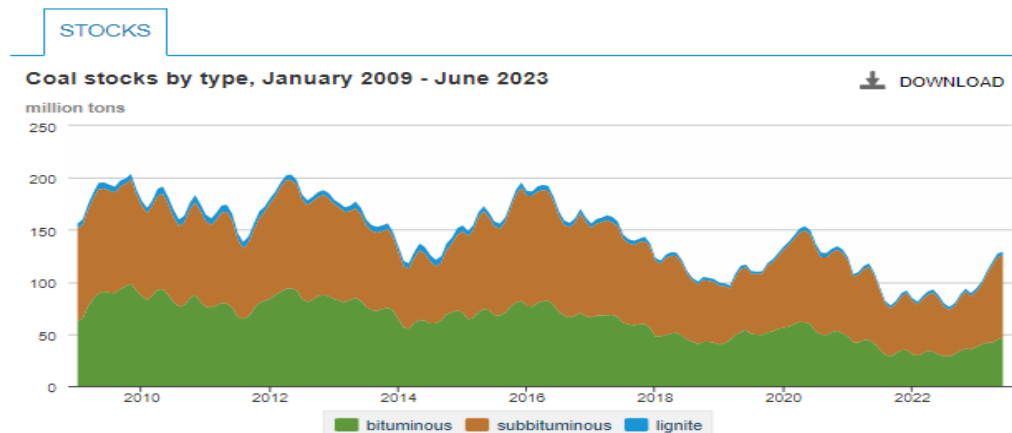
Natural gas spot prices (Henry Hub) dollars per million British thermal units



Data source: Natural Gas Intelligence

Source: Energy Information Administration, *Natural Gas Weekly*.

Electric Power Sector Coal Stocks: June 2023



Source: Energy Information Administration, *Electricity Monthly Update*

Mining-Related Commodity Prices

Commodity Price - Snapshot		
Metals Prices	Date	Price
Cobalt Spot Price (\$/lb)	9/18/2023	\$15.16
Copper Spot Price (\$/lb)	9/19/2023	\$3.72
Gold Spot Price (\$/ounce)	9/19/2023	\$1,935.00
Lead Spot Price (\$/lb)	9/18/2023	\$1.03
Lithium Spot Price (\$/kg)	9/19/2023	\$25.03
Molybdenum Spot Price (\$/kg)	9/18/2023	\$58.75
Nickel Spot Price (\$/lb)	9/18/2023	\$8.90
Silver Spot Price (\$/ounce)	9/19/2023	\$23.33
Steel HRC Price (\$/mt)	9/18/2022	\$707.00
Steel Rebar Price (\$/mt)	9/19/2023	\$526.56
Zinc Spot Price (\$/lb)	9/19/2023	\$1.13
Energy Prices	Date	Price
Coal Price - Australian Premium Coking Coal Futures (\$/mt)	9/19/2023	\$319.00
Coal Spot Price - Central Appalachian (\$/st)	9/15/2023	\$70.00
Coal Spot Price - Newcastle futures (\$/mt)	9/19/2023	\$160.60
Coal Spot Price - Rotterdam futures (\$/mt)	9/19/2023	\$122.50
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	9/13/2023	\$2.76
Uranium Spot Price (\$/lb)	9/12/2023	\$62.00

Sources: publicly available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

EIA Working Natural Gas Underground Storage

Working gas in underground storage

Region	Stocks billion cubic feet (Bcf)		
	2023-09-08	2023-09-01	change
East	775	766	9
Midwest	904	877	27
Mountain	225	218	7
Pacific	260	252	8
South Central	1,041	1,035	6
Total	3,205	3,148	57

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*
 Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*

EIA Oil and Natural Gas Rig Productivity

Region	NEW-WELL PRODUCTION PER RIG BY REGION			PRODUCTION BY REGION			DUC WELLS BY REGION		
	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day					
	September 2023	October 2023	change	September 2023	October 2023	change			
Anadarko	692	691	(1)	4,235	4,341	106			
Appalachia	193	193	-	23,782	23,825	43			
Bakken	1,697	1,709	12	2,644	2,670	26			
Eagle Ford	1,455	1,469	14	5,966	6,026	60			
Haynesville	19	19	-	11,531	11,739	208			
Niobrara	1,444	1,452	8	4,091	4,124	33			
Permian	1,085	1,102	17	2,083	2,108	25			
Rig-weighted average	985	1,002	17	5,286	5,232	(54)			

Source: Energy Information Administration, *Drilling Productivity Report*

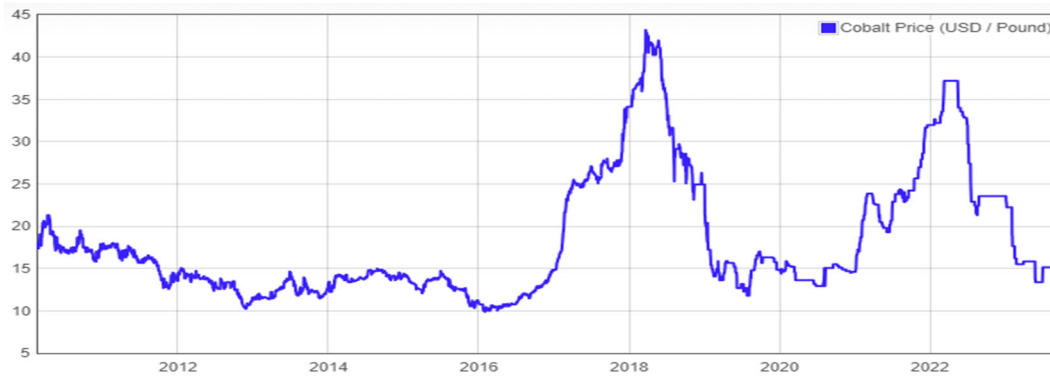
USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - June 2023	Jun-23	Year to Date
U.S. Imports for Consumption - Metals (mt)	562	3,890
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	331	2,570
Reported LME Stocks of Cobalt Metal (mt)	93	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	15.11	13.12

Source: USGS, Mineral Industry Survey, Cobalt in June, August 2023

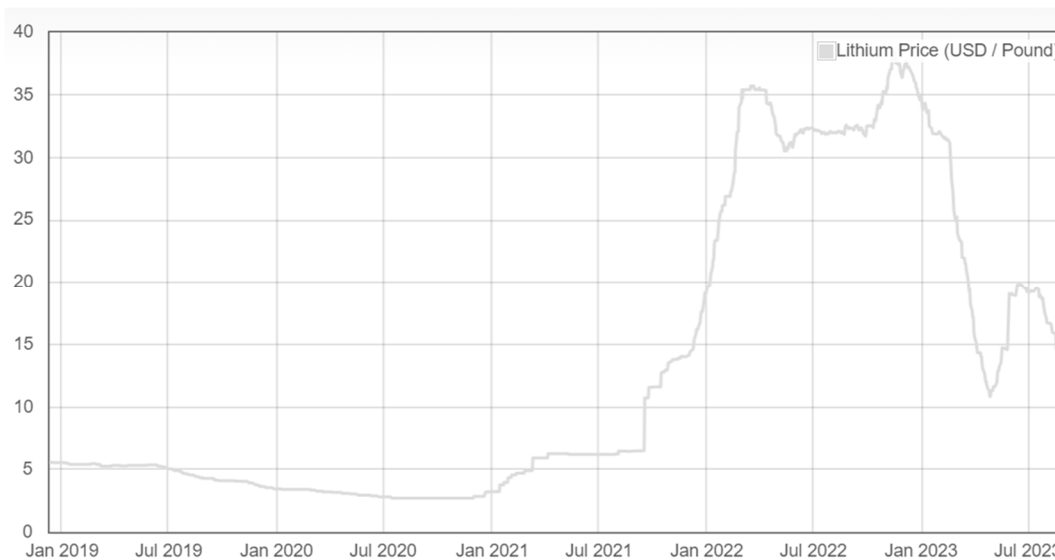
Cobalt and Lithium Prices

Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>