



NATIONAL MINING ASSOCIATION

WEEKLY STATISTICAL SUMMARY

October 20, 2023 Edition
(Data for Week Ending October 14, 2023)

Prepared by
National Mining Association

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NMA WEEKLY STATISTICAL SUMMARY

Vol. 61, No. 41 | Dated 10/20/23

PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	10/14/23	10/08/22	% Chg	10/14/23	10/14/22	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	10,591	11,290	-6.2%	464,814	471,156	-1.3%
52 Weeks Ended	597,773	592,752	0.8%			
<i>Note: the year 2022 has an extra Saturday</i>						
AAR Coal Rail Cars Loaded:	62,138	65,989	-5.8%	2,700,671	2,706,506	-0.2%
Coal Production	Sep 23/22		% Chg	Jan - Sep 23/22		% Chg
Month Ended - September	50,203	51,574	-2.7%	442,766	448,397	-1.3%

U.S. Department of Commerce Coal Trade (000 Tons)

	August 23/22		% Chg	Jan - August 23/22		% Chg
Coal Exports:						
Metallurgical	5,133	3,496	46.8%	34,237	30,859	10.9%
Steam Bit. *	3,760	3,447	9.1%	30,052	25,652	17.2%
Lignite	6	6	0.0%	69	54	27.8%
Anthracite	<u>104</u>	<u>14</u>	642.9%	<u>549</u>	<u>307</u>	78.8%
Total	9,003	6,963	29.3%	64,907	56,872	14.1%
Coal Imports:	326	660	-50.6%	2,360	3,618	-34.8%

	Week Ended			Cumulative Week 1 to		
	10/14/23	10/15/22	% Chg	10/14/23	10/15/22	% Chg
EEl Electric Total Output (Mil. Kwh)	68,978	70,244	-1.8%	3,267,073	3,317,364	-1.5%
EEl Coal Region Output (Mil. Kwh)	59,502	60,559	-1.7%	2,842,086	2,881,471	-1.4%
AISI Raw Steel Output (000 Tons)	1,695	1,644	3.1%	70,163	70,972	-1.1%

EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	10/13/23	10/06/23	% Chg	Wed.	10/11/23
Central App, 12,500 Btu, 1.2 SO ₂	\$74.65	\$74.35	0.4%	Henry Hub	3.18
Northern App, 13,000 Btu, < 3.0 SO ₂	54.35	54.65	-0.5%	New York	1.35
Illinois Basin, 11,800, 5.0 SO ₂	47.75	47.75	0.0%	Chicago	2.41
Powder River Basin, 8,800 Btu 0.8 SO ₂	14.10	14.15	-0.4%	Cal.Comp.Avg.	3.13
Uinta Basin, 11,700 Btu, 0.8 SO ₂	31.75	31.90	-0.5%		

Coal exports and Imports are "as reported" (not revised); *Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global; NGI's Daily Gas Price Index

EIA Estimated Weekly U.S. Coal Production Overview

Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	10/14/2023 (week 41)	10/7/2023 (week 40)	10/8/2022 (week 41)	10/14/2023	10/14/2022	% Change	10/14/2023	10/8/2022	% Change
Alabama	214	228	199	9,117	8,295	9.9	11,457	9,895	15.8
Alaska	21	23	23	828	767	8.0	1,096	992	10.5
Colorado	201	213	229	9,427	10,294	-8.4	12,128	13,223	-8.3
Illinois	695	733	692	31,105	30,019	3.6	39,251	36,457	7.7
Indiana	504	554	487	20,686	18,270	13.2	26,418	22,298	18.5
Kentucky total	531	584	552	23,423	22,465	4.3	29,923	28,195	6.1
Eastern (KY)	236	257	240	10,267	9,433	8.8	13,093	11,736	11.6
Western (KY)	295	327	312	13,157	13,032	1.0	16,830	16,459	2.3
Louisiana	6	6	6	236	239	-1.0	310	299	3.7
Maryland	27	27	29	1,077	1,139	-5.5	1,421	1,379	3.0
Mississippi	48	47	59	2,119	2,724	-22.2	2,816	3,304	-14.8
Missouri	2	3	2	99	54	84.5	121	58	108.6
Montana	472	518	504	22,470	22,746	-1.2	28,402	29,002	-2.1
New Mexico	144	161	178	7,149	8,616	-17.0	9,239	11,012	-16.1
North Dakota	455	480	472	19,826	21,589	-8.2	25,385	26,765	-5.2
Ohio	33	34	44	1,513	2,010	-24.7	2,034	2,637	-22.9
Oklahoma	s	s	s	2	1	10.9	2	1	100.0
Pennsylvania total	756	823	797	32,926	31,195	5.5	42,317	39,492	7.2
Anthracite (PA)	53	56	52	2,145	1,921	11.6	2,755	2,431	13.3
Bituminous (PA)	703	767	746	30,781	29,274	5.1	39,561	37,060	6.7
Tennessee	.	.	.	1	s	4.8	1	s	100.0
Texas	280	284	345	11,375	13,324	-14.6	15,439	17,369	-11.1
Utah	130	137	167	6,022	8,902	-32.4	7,990	11,519	-30.6
Virginia	221	241	223	9,251	8,645	7.0	11,873	10,902	8.9
West Virginia total	1,588	1,683	1,590	69,899	66,260	5.5	88,619	82,810	7.0
Northern (WV)	844	915	894	37,659	37,238	1.1	48,194	46,903	2.8
Southern (WV)	745	769	695	32,240	29,023	11.1	40,426	35,907	12.6
Wyoming	4,262	4,676	4,693	186,264	193,603	-3.8	241,531	245,143	-1.5
Appalachian total	3,076	3,292	3,122	134,049	126,977	5.6	170,816	158,851	7.5
Interior total	1,830	1,955	1,903	78,779	77,662	1.4	101,187	96,245	5.1
Western total	5,686	6,208	6,265	251,985	266,517	-5.5	325,770	337,656	-3.5
East of Mississippi River	4,617	4,954	4,671	201,116	191,021	5.3	256,130	237,368	7.9
West of Mississippi River	5,974	6,502	6,618	263,698	280,135	-5.9	341,642	355,383	-3.9
Bituminous and lignite	10,539	11,400	11,238	462,669	469,235	-1.4	595,017	590,320	0.8
Anthracite	53	56	52	2,145	1,921	11.6	2,755	2,431	13.3
U.S. total	10,591	11,456	11,290	464,814	471,156	-1.3	597,773	592,752	0.8
Railroad cars loaded	62,138	67,210	65,989	2,700,671	2,706,506	-0.2	3,477,831	3,413,132	1.9

Source: Energy Information Administration



Weekly Electric Output

Volume 91 No. 41

OUTPUT FOR WEEK ENDED - Oct 14, 2023

Oct 18, 2023

The net available amount of electric energy distributed by the Total Electric Utility Industry* for the week ended Saturday, **Oct 14, 2023** was **68,978** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **170** on the weekly electric output index.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended October 14		52 Weeks Ended October 14	
	GWh Output	% Increase Over Corresponding Week of 2022	GWh Output	% Increase Over Corresponding Period of 2022
New England	1,827	-3.5	111,275	-4.0
Mid-Atlantic	6,640	-1.2	404,367	-3.4
Central Industrial	10,565	0.7	639,376	-2.3
West Central	5,750	-3.4	340,018	0.1
Southeast	16,535	-2.6	1,013,102	-1.4
South Central	14,725	-2.6	862,107	4.0
Rocky Mountain	5,287	-0.1	293,807	-0.3
Pacific Northwest	2,527	1.1	161,185	0.8
Pacific Southwest	5,122	-3.2	267,373	-2.2
Total United States	68,978	-1.8	4,092,610	-0.5

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2023	Week Ended	2022	% Inc. (23/22)	52 Weeks Ended	2023	% Inc. (23/22)
Sep 23	76,650	Sep 24	79,329	-3.4	Sep 23	4,081,200	-1.1
Sep 30	77,239	Oct 01	70,819	9.1	Sep 30	4,087,620	-0.8
Oct 07	75,962	Oct 08	69,706	9.0	Oct 07	4,093,875	-0.5
Oct 14	68,978	Oct 15	70,244	-1.8	Oct 14	4,092,610	-0.5
Oct 14	3,267,073	Oct 15	3,317,364	-1.5	YEAR TO DATE, FIRST 41 WEEKS		

WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.*

SEASONALLY ADJUSTED 1982 = 100

Week Ended	2023	Week Ended	2022	Week Ended	2021
Sep 23	171	Sep 24	199	Sep 25	178
Sep 30	184	Oct 01	177	Oct 02	178
Oct 07	181	Oct 08	176	Oct 09	187
Oct 14	170	Oct 15	181	Oct 16	185

* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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EEI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	14-Oct	15-Oct	% Increase Over Corresponding Week	14-Oct	15-Oct	% Increase Over Corresponding Week	14-Oct	15-Oct	% Increase Over Corresponding Week
	2023	2022		2023	2022		2023	2022	
	GWh Output	GWh Output		GWh Output	GWh Output		GWh Output	GWh Output	
New England	1,827	1,894	-3.5%	87,824	92,328	-4.9%	111,275	115,929	-4.0%
Mid-Atlantic	6,640	6,718	-1.2%	321,737	336,835	-4.5%	404,367	418,499	-3.4%
Central Industrial	10,565	10,496	0.7%	507,724	525,973	-3.5%	639,376	654,456	-2.3%
West Central	5,750	5,954	-3.4%	270,176	271,994	-0.7%	340,018	339,838	0.1%
Southeast	16,535	16,980	-2.6%	807,946	831,396	-2.8%	1,013,102	1,027,813	-1.4%
South Central	14,725	15,119	-2.6%	701,566	679,998	3.2%	862,107	829,011	4.0%
Rocky Mountain	5,287	5,292	-0.1%	232,938	235,275	-1.0%	293,807	294,580	-0.3%
Pacific Northwest	2,527	2,499	1.1%	123,791	123,965	-0.1%	161,185	159,893	0.8%
Pacific Southwest	5,122	5,292	-3.2%	213,371	219,599	-2.8%	267,373	273,299	-2.2%
Total United States ^{1/}	<u>68,978</u>	<u>70,244</u>	-1.8%	<u>3,267,072</u>	<u>3,317,363</u>	-1.5%	<u>4,092,610</u>	<u>4,113,318</u>	-0.5%
Coal Regions Only ^{2/}	59,502	60,559	-1.7%	2,842,086	2,881,471	-1.4%	3,552,777	3,564,197	-0.3%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities. **Note: the year 2022 has an extra Saturday.**

^{1/} Excludes Alaska and Hawaii

^{2/} Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

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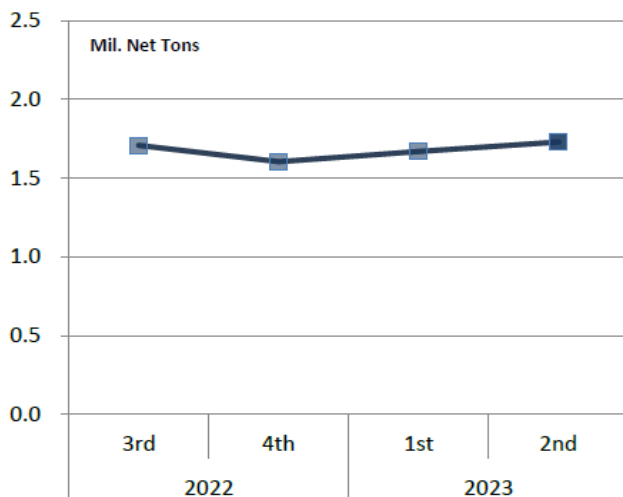
October 16, 2023

ESTIMATED WEEKLY RAW STEEL * PRODUCTION

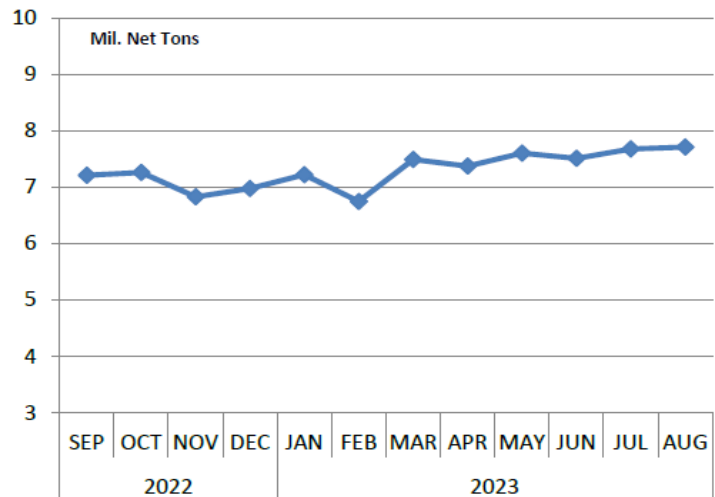
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>Oct 14</u>	<u>Oct 7</u>	
<u>Week Ending</u>				North East	128	132
				Great Lakes	572	558
Oct 14, 2023	1,695	-0.2	73.8	Midwest	194	204
Oct 14, 2022	1,644	3.1	73.7	Southern	727	738
Oct 7, 2023	1,698	-1.4	74.7	Western	74	66
				Total	1,695	1,698
<u>Year-to-Date +</u>						
Oct 14, 2023	70,163	-1.1	75.9			
Oct 14, 2022	70,972	-	78.8			

*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

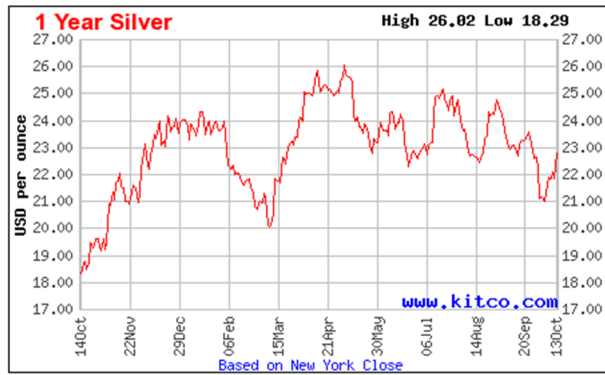
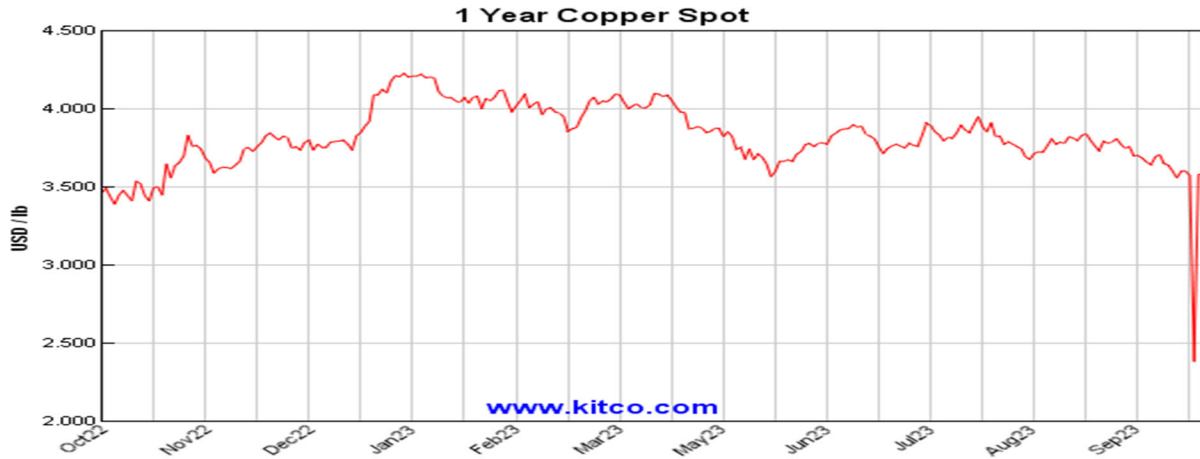
Average Weekly Raw Steel Production



Monthly Raw Steel Production



*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. ** Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - www.kitco.com/connecting.html

U.S. Rail Traffic¹
Week 41, 2023 – Ended October 14, 2023

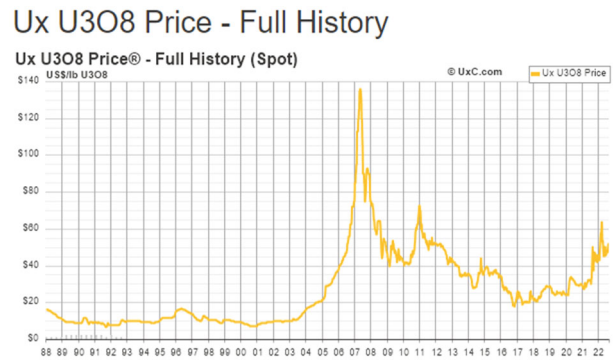
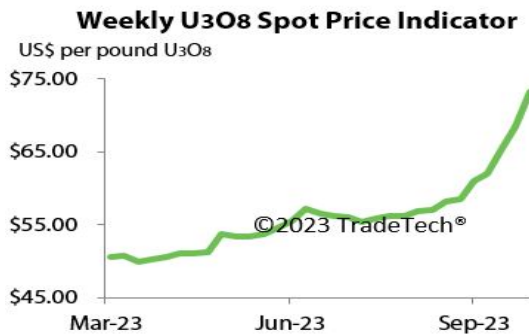
	This Week		Year-To-Date		
	Cars	vs 2022	Cumulative	Avg/wk ²	vs 2022
Total Carloads	225,405	-2.0%	9,234,003	225,220	0.3%
Chemicals	30,365	1.1%	1,275,816	31,117	-2.3%
Coal	62,138	-7.2%	2,700,655	65,870	-0.3%
Farm Products excl. Grain, and Food	17,003	1.4%	662,114	16,149	1.1%
Forest Products	7,513	-3.8%	332,818	8,118	-6.8%
Grain	22,176	-8.5%	746,796	18,215	-12.1%
Metallic Ores and Metals	18,137	-8.6%	849,992	20,732	4.6%
Motor Vehicles and Parts	15,712	6.5%	613,346	14,960	13.6%
Nonmetallic Minerals	32,992	0.2%	1,311,980	32,000	3.3%
Petroleum and Petroleum Products	10,583	20.1%	388,975	9,487	10.9%
Other	8,786	10.1%	351,511	8,573	-1.3%
Total Intermodal Units	267,376	2.8%	9,862,159	240,540	-7.7%
Total Traffic	492,781	0.5%	19,096,162	465,760	-4.0%

¹ Excludes U.S. operations of CPKC, CN and GMXT.

² Average per week figures may not sum to totals as a result of independent rounding.

Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – www.uranium.info ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

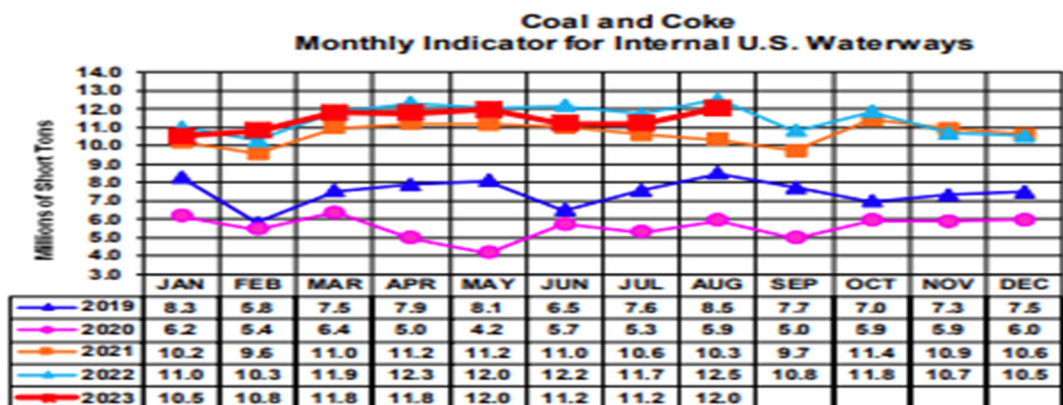
Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	July 2023		July 2022		% Change of Stocks	June 2023		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	2,715	362	1,638	365	65.8%	3,046	365	-10.9%
	Subbituminous								
South	Bituminous	18,294	140	10,833	56	68.9%	20,922	128	-12.6%
	Subbituminous	5,793	90	3,254	38	78.0%	6,123	79	-5.4%
Midwest	Bituminous	12,731	129	7,317	73	74.0%	12,680	117	0.4%
	Subbituminous	30,679	151	17,327	102	77.1%	32,099	146	-4.4%
West	Bituminous	3,043	148	3,221	159	-5.5%	3,238	152	-6.0%
	Subbituminous	29,493	148	17,504	81	68.5%	30,634	141	-3.7%
U.S. Total	Bituminous	36,782	144	23,008	77	59.9%	39,886	137	-7.8%
	Subbituminous	65,965	143	38,085	81	73.2%	68,857	134	-4.2%

Source: U.S. Energy Information Administration

NOTE: Stockpile levels shown above reflect a sample of electric power sector plants, which were used to create the days of burn statistics. These levels will not equal total electric power sector stockpile levels.

Source: Energy Information Administration, Electric Monthly Update



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

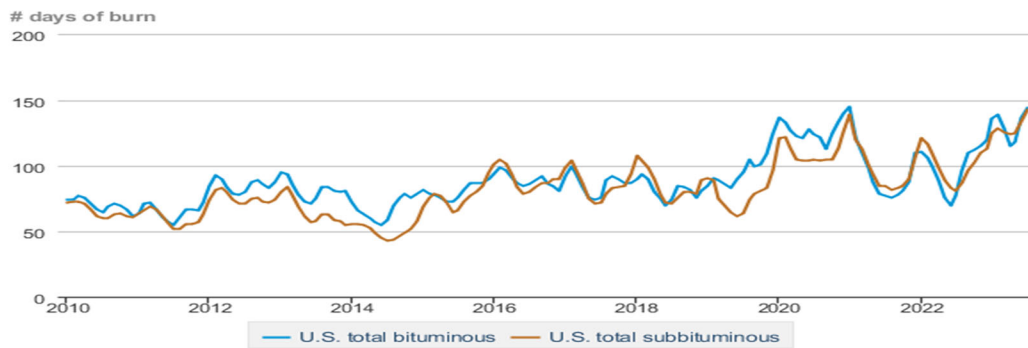
Average weekly coal commodity spot prices
dollars per short ton

	Week ending					Week ago
	09/15/23	09/22/23	09/29/23	10/06/23	10/13/23	change
Central Appalachia 12,500 Btu, 1.2 SO ₂	\$70.00	\$70.00	\$72.15	\$74.35	\$76.65	\$2.30
Northern Appalachia 13,000 Btu, < 3.0 SO ₂	\$54.00	\$54.00	\$53.00	\$54.65	\$56.35	\$1.70
Illinois Basin 11,800 Btu, 5.0 SO ₂	\$49.00	\$49.00	\$47.75	\$47.75	\$47.75	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO ₂	\$14.25	\$14.25	\$14.20	\$14.15	\$14.10	\$-0.05
Uinta Basin 11,700 Btu, 0.8 SO ₂	\$32.20	\$32.20	\$32.05	\$31.90	\$31.75	\$-0.15

Data source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - July 2023



Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature – heating & cooling degree days (week ending Oct 05)

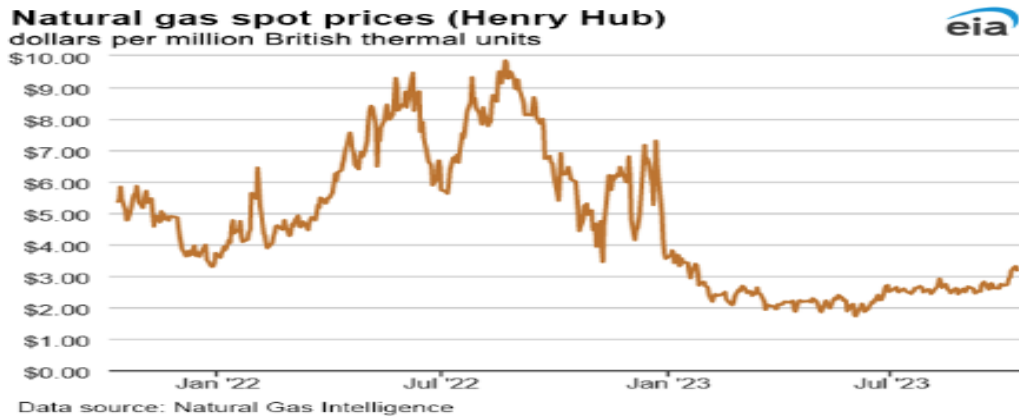
Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	33	-36	-54	2	2	2
Middle Atlantic	20	-37	-64	5	1	5
E N Central	10	-50	-61	21	17	21
W N Central	9	-49	-33	45	38	44
South Atlantic	4	-22	-47	47	6	28
E S Central	1	-24	-41	46	21	43
W S Central	0	-6	-10	88	38	54
Mountain	53	-8	13	16	-8	-9
Pacific	30	10	26	9	-8	-14
United States	17	-26	-31	31	10	18

Data source: National Oceanic and Atmospheric Administration
Note: HDDs=heating degree days; CDDs=cooling degree days

Source: Energy Information Administration, *Natural Gas Weekly Update*.

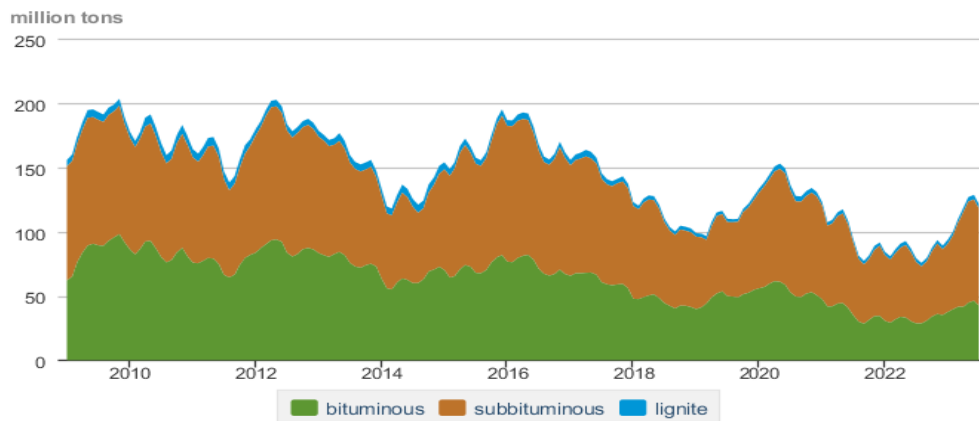
U.S. Production of Selected Mineral Commodities	2023 Year to Date - 2nd Quarter	2022 Year to Date - 2nd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	453.0	434.0	4%
Cement (Mil. Mt.)	42.5	43.6	-3%
Copper (000 Mt.)	544.0	621.0	-12%
Gold (Mt.)	79.1	83.6	-5%
Gypsum (Mil. Mt.)	9.5	9.0	6%
Iron Ore (Mil. Mt.)	20.7	18.7	11%
Lead (000 Mt.)	140.0	141.0	-1%
Molybdenum (000 Mt.)	16.5	16.5	0%
Palladium (Mt.)	4.8	5.5	-13%
Phosphate rock (Mil. Mt.)	9.9	9.8	1%
Platinum (Mt.)	1.5	1.6	-6%
Sand & gravel, construction (Mil. Mt.)	411.0	437.0	-6%
Silver (Mt.)	538.0	514.0	5%
Soda ash (Mil. Mt.)	5.4	5.5	-2%
Stone, crushed (Mil. Mt.)	712.0	708.0	1%
Zinc (000 Mt.)	366.0	375.0	-2%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2022 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.

Coal stocks by type, January 2009 - July 2023



Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update*

Mining-Related Commodity Prices

Commodity Price - Snapshot		
Metals Prices	Date	Price
Cobalt Spot Price (\$/lb)	10/18/23	\$15.15
Copper Spot Price (\$/lb)	10/18/23	\$3.58
Gold Spot Price (\$/ounce)	10/18/23	\$1,954.38
Lead Spot Price (\$/lb)	10/18/23	\$0.95
Lithium Spot Price (\$/kg)	10/18/23	\$23.85
Molybdenum Spot Price (\$/kg)	10/18/23	\$55.63
Nickel Spot Price (\$/lb)	10/18/23	\$8.31
Silver Spot Price (\$/ounce)	10/18/23	\$22.93
Steel HRC Price (\$/mt)	10/18/23	\$775.00
Steel Rebar Price (\$/mt)	10/18/23	\$497.92
Zinc Spot Price (\$/lb)	10/18/23	\$1.10
Energy Prices	Date	Price
Coal Price - Australian Premium Coking Coal Futures (\$/mt)	10/17/23	\$362.00
Coal Spot Price - Central Appalachian (\$/st)	10/13/23	\$76.65
Coal Spot Price - Newcastle futures (\$/mt)	10/18/23	\$139.39
Coal Spot Price - Rotterdam futures (\$/mt)	10/18/23	\$138.50
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	10/11/23	\$3.18
Uranium Spot Price (\$/lb)	10/16/23	\$69.00

Sources: publically available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

EIA Working Natural Gas Underground Storage

Working gas in underground storage

Region	Stocks billion cubic feet (Bcf)		
	2023-10-06	2023-09-29	change
East	874	847	27
Midwest	1,021	991	30
Mountain	244	239	5
Pacific	278	278	0
South Central	1,112	1,090	22
Total	3,529	3,445	84

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*
 Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*

EIA Oil and Natural Gas Rig Productivity

Region	NEW-WELL PRODUCTION PER RIG BY REGION			PRODUCTION BY REGION			DUC WELLS BY REGION		
	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day					
	September 2023	October 2023	change	September 2023	October 2023	change			
Anadarko	692	691	(1)	4,235	4,341	106			
Appalachia	193	193	-	23,782	23,825	43			
Bakken	1,697	1,709	12	2,644	2,670	26			
Eagle Ford	1,455	1,469	14	5,966	6,026	60			
Haynesville	19	19	-	11,531	11,739	208			
Niobrara	1,444	1,452	8	4,091	4,124	33			
Permian	1,085	1,102	17	2,083	2,108	25			
Rig-weighted average	985	1,002	17	5,286	5,232	(54)			

Source: Energy Information Administration, *Drilling Productivity Report*

USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - July 2023	Jul-23	Year to Date
U.S. Imports for Consumption - Metals (mt)	641	4,540
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	532	3,110
Reported LME Stocks of Cobalt Metal (mt)	93	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	17.85	14.85

Source: USGS, Mineral Industry Survey, Cobalt in July, September 2023

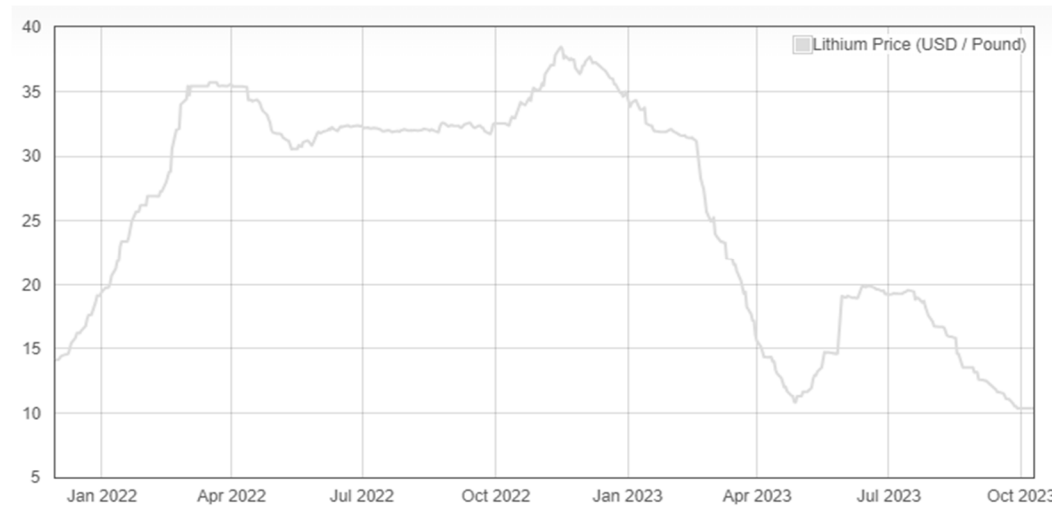
Cobalt and Lithium Prices

Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>