



NATIONAL MINING ASSOCIATION

WEEKLY STATISTICAL SUMMARY

October 27, 2023 Edition
(Data for Week Ending October 21, 2023)

Prepared by
National Mining Association

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NMA WEEKLY STATISTICAL SUMMARY

Vol. 61, No. 42 | Dated 10/27/23

PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	10/21/23	10/15/22	% Chg	10/21/23	10/21/22	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	11,498	11,448	0.4%	476,312	482,898	-1.4%
52 Weeks Ended	597,823	594,250	0.6%			
<i>Note: the year 2022 has an extra Saturday</i>						
AAR Coal Rail Cars Loaded:	67,459	66,914	0.8%	2,768,130	2,775,140	-0.3%
Coal Production	Sep 23/22		% Chg	Jan - Sep 23/22		% Chg
Month Ended - September	50,203	51,574	-2.7%	442,766	448,397	-1.3%

U.S. Department of Commerce Coal Trade (000 Tons)

	August 23/22		% Chg	Jan - August 23/22		% Chg
Coal Exports:						
Metallurgical	5,133	3,496	46.8%	34,237	30,859	10.9%
Steam Bit. *	3,760	3,447	9.1%	30,052	25,652	17.2%
Lignite	6	6	0.0%	69	54	27.8%
Anthracite	<u>104</u>	<u>14</u>	642.9%	<u>549</u>	<u>307</u>	78.8%
Total	9,003	6,963	29.3%	64,907	56,872	14.1%
Coal Imports:	326	660	-50.6%	2,360	3,618	-34.8%

	Week Ended			Cumulative Week 1 to		
	10/21/23	10/22/22	% Chg	10/21/23	10/22/22	% Chg
EEl Electric Total Output (Mil. Kwh)	69,105	69,780	-1.0%	3,336,177	3,387,143	-1.5%
EEl Coal Region Output (Mil. Kwh)	59,271	60,125	-1.4%	2,901,357	2,941,596	-1.4%
AISI Raw Steel Output (000 Tons)	1,703	1,644	3.6%	71,866	72,616	-1.0%

EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	10/20/23	10/13/23	% Chg	Wed.	10/18/23
Central App, 12,500 Btu, 1.2 SO ₂	\$71.25	\$74.65	-4.6%	Henry Hub	2.90
Northern App, 13,000 Btu, < 3.0 SO ₂	50.50	54.35	-7.1%	New York	1.59
Illinois Basin, 11,800, 5.0 SO ₂	48.50	47.75	1.6%	Chicago	2.33
Powder River Basin, 8,800 Btu 0.8 SO ₂	14.00	14.10	-0.7%	Cal.Comp.Avg.	4.42
Uinta Basin, 11,700 Btu, 0.8 SO ₂	29.85	31.75	-6.0%		

Coal exports and Imports are "as reported" (not revised); *Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global; NGI's Daily Gas Price Index

EIA Estimated Weekly U.S. Coal Production Overview									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	10/21/2023 (week 42)	10/14/2023 (week 41)	10/15/2022 (week 42)	10/21/2023	10/21/2022	% Change	10/21/2023	10/15/2022	% Change
Alabama	230	214	202	9,347	8,502	9.9	11,486	9,962	15.3
Alaska	23	21	23	851	790	7.6	1,095	996	9.9
Colorado	219	201	233	9,646	10,533	-8.4	12,115	13,219	-8.4
Illinois	739	695	701	31,844	30,738	3.6	39,288	36,625	7.3
Indiana	545	504	494	21,231	18,776	13.1	26,470	22,454	17.9
Kentucky total	577	531	560	24,000	23,039	4.2	29,940	28,285	5.9
Eastern (KY)	255	236	243	10,522	9,682	8.7	13,105	11,789	11.2
Western (KY)	321	295	316	13,478	13,356	0.9	16,835	16,496	2.1
Louisiana	6	6	6	243	245	-1.0	310	301	3.0
Maryland	29	27	30	1,105	1,169	-5.5	1,420	1,388	2.3
Mississippi	51	48	60	2,171	2,785	-22.1	2,808	3,316	-15.3
Missouri	2	2	2	101	56	82.5	121	60	101.7
Montana	518	472	511	22,988	23,270	-1.2	28,409	29,006	-2.1
New Mexico	164	144	180	7,312	8,801	-16.9	9,223	10,999	-16.1
North Dakota	491	455	479	20,317	22,080	-8.0	25,397	26,821	-5.3
Ohio	35	33	45	1,548	2,056	-24.7	2,025	2,632	-23.1
Oklahoma	s	s	s	2	1	11.0	2	1	100.0
Pennsylvania total	812	756	809	33,738	32,024	5.4	42,320	39,619	6.8
Anthracite (PA)	56	53	53	2,201	1,975	11.4	2,759	2,442	13.0
Bituminous (PA)	756	703	756	31,537	30,049	5.0	39,561	37,178	6.4
Tennessee	.	.	.	1	s	4.8	1	s	100.0
Texas	298	280	350	11,673	13,683	-14.7	15,387	17,390	-11.5
Utah	144	130	169	6,165	9,076	-32.1	7,964	11,480	-30.6
Virginia	240	221	226	9,490	8,877	6.9	11,887	10,942	8.6
West Virginia total	1,694	1,588	1,612	71,593	67,913	5.4	88,701	83,064	6.8
Northern (WV)	917	844	907	38,576	38,168	1.1	48,203	47,019	2.5
Southern (WV)	777	745	705	33,017	29,745	11.0	40,498	36,044	12.4
Wyoming	4,683	4,262	4,759	190,947	198,484	-3.8	241,455	245,690	-1.7
Appalachian total	3,295	3,076	3,166	137,344	130,224	5.5	170,945	159,397	7.2
Interior total	1,963	1,830	1,929	80,742	79,641	1.4	101,221	96,642	4.7
Western total	6,241	5,686	6,353	258,226	273,033	-5.4	325,658	338,210	-3.7
East of Mississippi River	4,952	4,617	4,737	206,068	195,880	5.2	256,345	238,288	7.6
West of Mississippi River	6,547	5,974	6,711	270,244	287,018	-5.8	341,478	355,962	-4.1
Bituminous and lignite	11,443	10,539	11,395	474,111	480,923	-1.4	595,065	591,808	0.6
Anthracite	56	53	53	2,201	1,975	11.4	2,759	2,442	13.0
U.S. total	11,498	10,591	11,448	476,312	482,898	-1.4	597,823	594,250	0.6
Railroad cars loaded	67,459	62,138	66,914	2,768,130	2,775,140	-0.3	3,478,376	3,422,274	1.6

Source: Energy Information Administration



Weekly Electric Output

Volume 91 No. 42

OUTPUT FOR WEEK ENDED - Oct 21, 2023

Oct 25, 2023

The net available amount of electric energy distributed by the Total Electric Utility Industry* for the week ended Saturday, **Oct 21, 2023** was **69,105** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **174** on the weekly electric output index.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended October 21		52 Weeks Ended October 21	
	GWh Output	% Increase Over Corresponding Week of 2022	GWh Output	% Increase Over Corresponding Period of 2022
New England	1,919	1.2	111,298	-4.0
Mid-Atlantic	6,751	-1.2	404,285	-3.4
Central Industrial	10,606	-3.6	638,983	-2.4
West Central	5,740	-5.4	339,693	-0.1
Southeast	16,041	-5.7	1,012,134	-1.5
South Central	14,239	4.2	862,679	4.1
Rocky Mountain	5,894	6.2	294,149	-0.2
Pacific Northwest	2,500	-1.2	161,156	0.9
Pacific Southwest	5,415	3.5	267,558	-2.3
Total United States	69,105	-1.0	4,091,935	-0.6

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2023	Week Ended	2022	% Inc. (23/22)	52 Weeks Ended	2023	% Inc. (23/22)
Sep 30	77,239	Oct 01	70,819	9.1	Sep 30	4,087,620	-0.8
Oct 07	75,962	Oct 08	69,706	9.0	Oct 07	4,093,875	-0.5
Oct 14	68,978	Oct 15	70,244	-1.8	Oct 14	4,092,610	-0.5
Oct 21	69,105	Oct 22	69,780	-1.0	Oct 21	4,091,935	-0.6
Oct 21	3,336,177	Oct 22	3,387,143	-1.5	YEAR TO DATE, FIRST 42 WEEKS		

WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.*

SEASONALLY ADJUSTED 1982 = 100

Week Ended	2023	Week Ended	2022	Week Ended	2021
Sep 30	184	Oct 01	177	Oct 02	178
Oct 07	181	Oct 08	176	Oct 09	187
Oct 14	170	Oct 15	181	Oct 16	185
Oct 21	174	Oct 22	183	Oct 23	175

* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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EEI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	21-Oct 2023 GWh Output	22-Oct 2022 GWh Output	% Increase Over Corresponding Week	21-Oct 2023 GWh Output	22-Oct 2022 GWh Output	% Increase Over Corresponding Week	21-Oct 2023 GWh Output	22-Oct 2022 GWh Output	% Increase Over Corresponding Week
New England	1,919	1,896	1.2%	89,743	94,224	-4.8%	111,298	115,921	-4.0%
Mid-Atlantic	6,751	6,833	-1.2%	328,488	343,668	-4.4%	404,285	418,569	-3.4%
Central Industrial	10,606	10,999	-3.6%	518,330	536,972	-3.5%	638,983	654,949	-2.4%
West Central	5,740	6,065	-5.4%	275,916	278,059	-0.8%	339,693	340,196	-0.1%
Southeast	16,041	17,009	-5.7%	823,987	848,405	-2.9%	1,012,134	1,027,907	-1.5%
South Central	14,239	13,668	4.2%	715,805	693,666	3.2%	862,679	828,848	4.1%
Rocky Mountain	5,894	5,551	6.2%	238,832	240,826	-0.8%	294,149	294,880	-0.2%
Pacific Northwest	2,500	2,529	-1.1%	126,291	126,494	-0.2%	161,156	159,775	0.9%
Pacific Southwest	5,415	5,230	3.5%	218,786	224,829	-2.7%	267,558	273,750	-2.3%
Total United States ^{1/}	69,105	69,780	-1.0%	3,336,177	3,387,143	-1.5%	4,091,935	4,114,795	-0.6%
Coal Regions Only ^{2/}	59,271	60,125	-1.4%	2,901,357	2,941,596	-1.4%	3,551,923	3,565,349	-0.4%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities. **Note: the year 2022 has an extra Saturday.**

^{1/} Excludes Alaska and Hawaii

^{2/} Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

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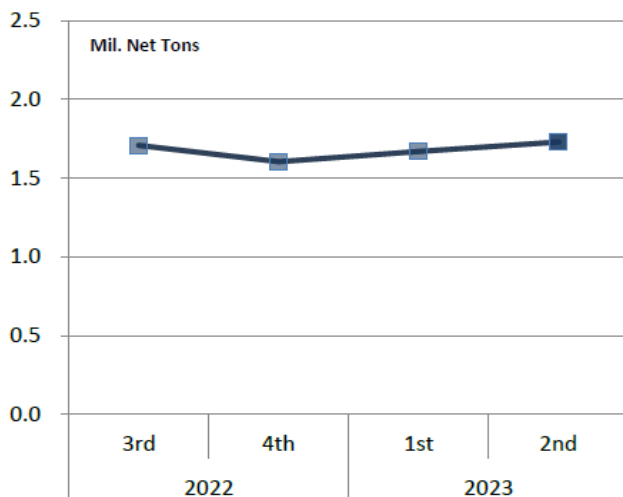
October 23, 2023

ESTIMATED WEEKLY RAW STEEL * PRODUCTION

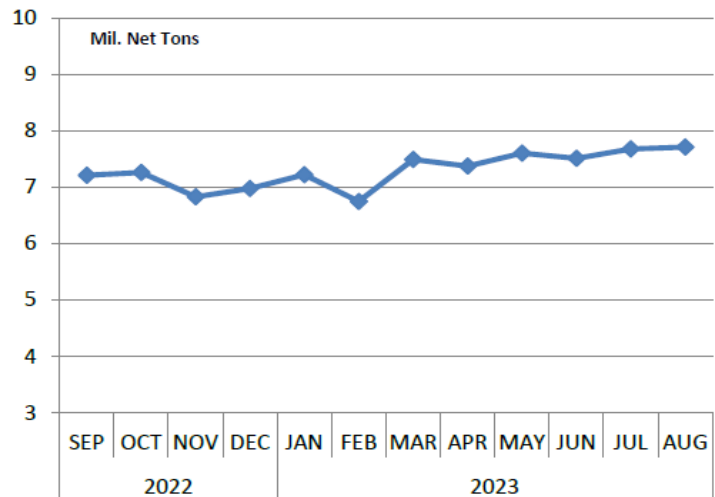
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>	<u>Week Ending</u>	
				<u>Oct 21</u>	<u>Oct 14</u>	
<u>Week Ending</u>				North East	134	128
				Great Lakes	567	572
Oct 21, 2023	1,703	0.5	74.1	Midwest	184	194
Oct 21, 2022	1,644	3.6	73.7	Southern	746	727
Oct 14, 2023	1,695	-0.2	73.8	Western	<u>72</u>	<u>74</u>
				Total	1,703	1,695
<u>Year-to-Date +</u>						
Oct 21, 2023	71,866	-1.0	75.8			
Oct 21, 2022	72,616	-	78.8			

*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

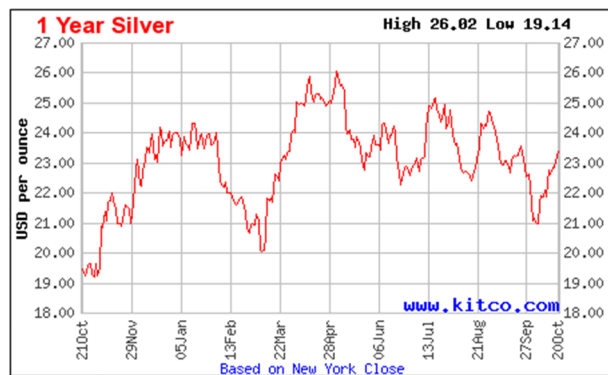
Average Weekly Raw Steel Production



Monthly Raw Steel Production



*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. ** Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - www.kitco.com/connecting.html

U.S. Rail Traffic¹
Week 42, 2023 – Ended October 21, 2023

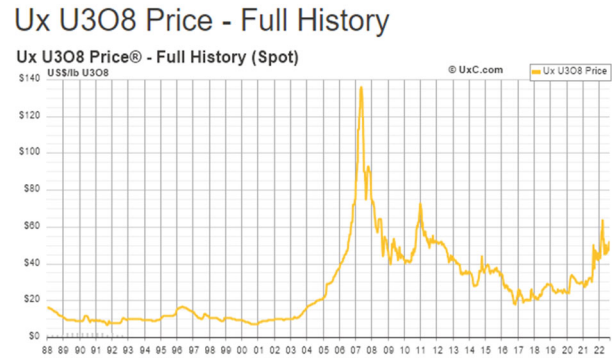
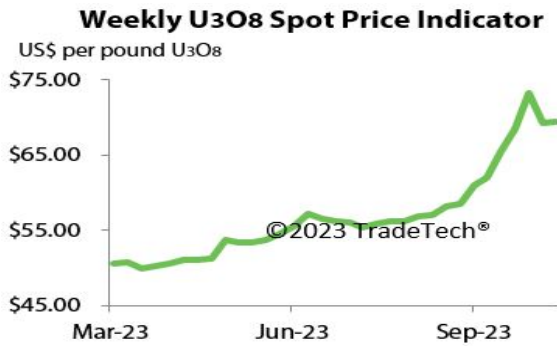
	This Week		Year-To-Date		
	Cars	vs 2022	Cumulative	Avg/wk ²	vs 2022
Total Carloads	234,893	1.5%	9,468,896	225,450	0.3%
Chemicals	31,517	3.5%	1,307,333	31,127	-2.2%
Coal	67,459	-2.1%	2,768,114	65,907	-0.3%
Farm Products excl. Grain, and Food	17,192	1.0%	679,306	16,174	1.1%
Forest Products	7,805	-4.8%	340,623	8,110	-6.7%
Grain	20,367	-10.4%	767,163	18,266	-12.1%
Metallic Ores and Metals	22,463	20.7%	872,455	20,773	5.0%
Motor Vehicles and Parts	15,199	3.6%	628,545	14,965	13.3%
Nonmetallic Minerals	33,966	4.9%	1,345,946	32,046	3.3%
Petroleum and Petroleum Products	9,949	8.3%	398,924	9,498	10.8%
Other	8,976	-3.4%	360,487	8,583	-1.4%
Total Intermodal Units	271,092	2.1%	10,133,251	241,268	-7.4%
Total Traffic	505,985	1.8%	19,602,147	466,718	-3.8%

¹ Excludes U.S. operations of CPKC, CN and GMXT.

² Average per week figures may not sum to totals as a result of independent rounding.

Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – www.uranium.info ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

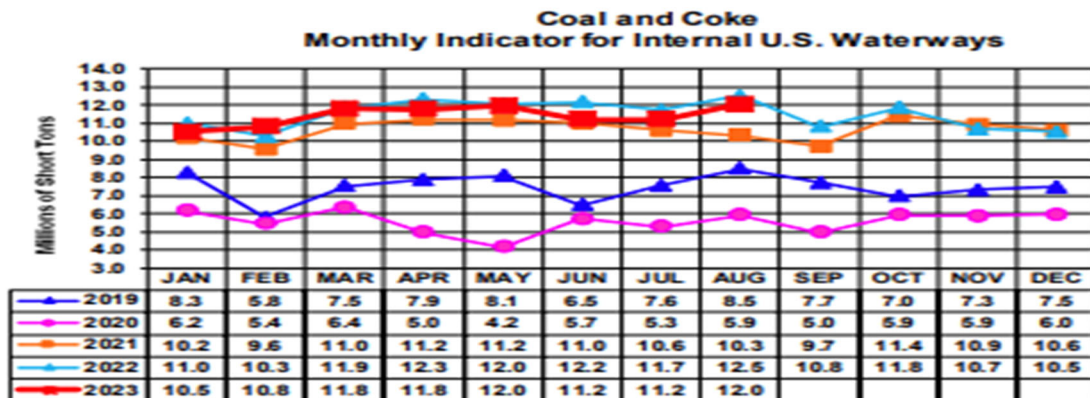
Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	August 2023		August 2022		% Change of Stocks	July 2023		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	2,260	316	1,555	365	45.4%	2,715	362	-16.8%
	Subbituminous	-	-	-	-	-	-	-	-
South	Bituminous	18,921	145	11,197	88	69.0%	18,497	140	2.3%
	Subbituminous	5,474	99	3,310	47	65.4%	5,793	90	-5.5%
Midwest	Bituminous	12,761	137	6,819	80	87.1%	12,731	129	0.2%
	Subbituminous	29,140	155	15,830	104	84.1%	30,679	151	-5.0%
West	Bituminous	2,807	148	3,186	165	-11.9%	3,043	148	-7.7%
	Subbituminous	28,359	155	15,294	84	85.4%	29,493	148	-3.8%
U.S. Total	Bituminous	36,749	147	22,756	97	61.5%	36,986	144	-0.6%
	Subbituminous	62,973	148	34,433	87	82.9%	65,965	143	-4.5%

Source: U.S. Energy Information Administration

NOTE: Stockpile levels shown above reflect a sample of electric power sector plants, which were used to create the days of burn statistics. These levels will not equal total electric power sector stockpile levels.

Source: Energy Information Administration, Electric Monthly Update



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

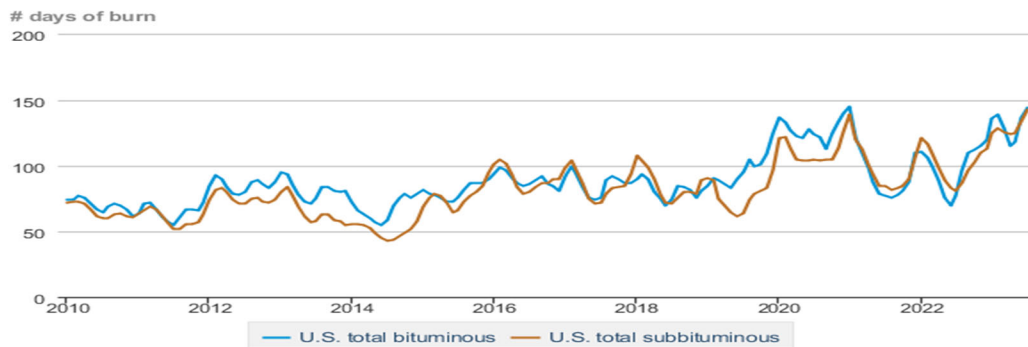
Average weekly coal commodity spot prices
dollars per short ton

	Week ending					Week ago change
	09/22/23	09/29/23	10/06/23	10/13/23	10/20/23	
Central Appalachia 12,500 Btu, 1.2 SO ₂	\$70.00	\$72.15	\$74.35	\$76.65	\$71.25	\$-5.40
Northern Appalachia 13,000 Btu, < 3.0 SO ₂	\$54.00	\$53.00	\$54.65	\$56.35	\$50.50	\$-5.85
Illinois Basin 11,800 Btu, 5.0 SO ₂	\$49.00	\$47.75	\$47.75	\$47.75	\$48.50	\$0.75
Powder River Basin 8,800 Btu, 0.8 SO ₂	\$14.25	\$14.20	\$14.15	\$14.10	\$14.00	\$-0.10
Uinta Basin 11,700 Btu, 0.8 SO ₂	\$32.20	\$32.05	\$31.90	\$31.75	\$29.85	\$-1.90

Data source: With permission. S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - July 2023



eia Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature – heating & cooling degree days (week ending Oct 05)

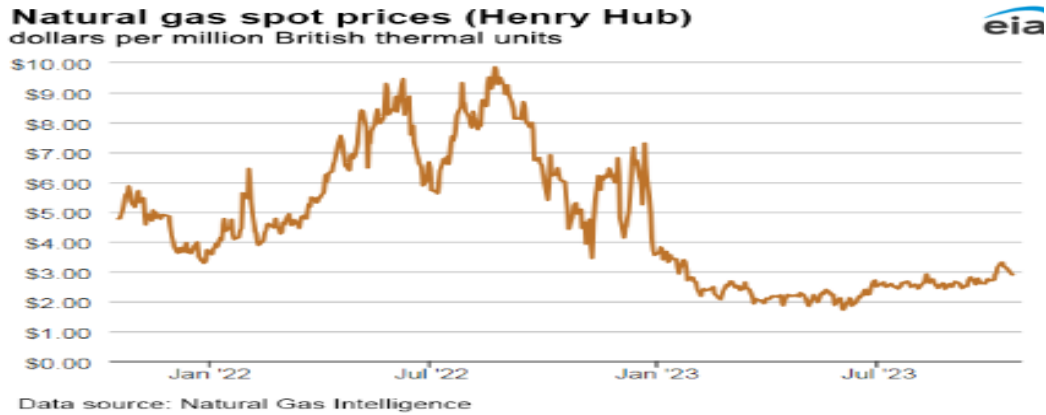
Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	33	-36	-54	2	2	2
Middle Atlantic	20	-37	-64	5	1	5
E N Central	10	-50	-61	21	17	21
W N Central	9	-49	-33	45	38	44
South Atlantic	4	-22	-47	47	6	28
E S Central	1	-24	-41	46	21	43
W S Central	0	-6	-10	88	38	54
Mountain	53	-8	13	16	-8	-9
Pacific	30	10	26	9	-8	-14
United States	17	-26	-31	31	10	18

Data source: National Oceanic and Atmospheric Administration
Note: HDDs=heating degree days; CDDs=cooling degree days

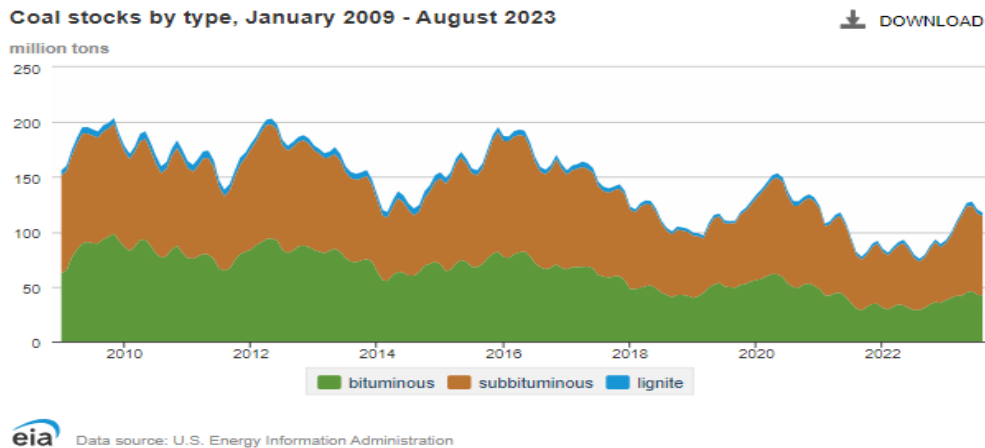
Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2023 Year to Date - 2nd Quarter	2022 Year to Date - 2nd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	453.0	434.0	4%
Cement (Mil. Mt.)	42.5	43.6	-3%
Copper (000 Mt.)	544.0	621.0	-12%
Gold (Mt.)	79.1	83.6	-5%
Gypsum (Mil. Mt.)	9.5	9.0	6%
Iron Ore (Mil. Mt.)	20.7	18.7	11%
Lead (000 Mt.)	140.0	141.0	-1%
Molybdenum (000 Mt.)	16.5	16.5	0%
Palladium (Mt.)	4.8	5.5	-13%
Phosphate rock (Mil. Mt.)	9.9	9.8	1%
Platinum (Mt.)	1.5	1.6	-6%
Sand & gravel, construction (Mil. Mt.)	411.0	437.0	-6%
Silver (Mt.)	538.0	514.0	5%
Soda ash (Mil. Mt.)	5.4	5.5	-2%
Stone, crushed (Mil. Mt.)	712.0	708.0	1%
Zinc (000 Mt.)	366.0	375.0	-2%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2022 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.



Source: Energy Information Administration, *Electricity Monthly Update*

Mining-Related Commodity Prices

Commodity Price - Snapshot		
Metals Prices	Date	Price
Cobalt Spot Price (\$/lb)	10/24/23	\$15.15
Copper Spot Price (\$/lb)	10/24/23	\$3.62
Gold Spot Price (\$/ounce)	10/24/23	\$1,967.40
Lead Spot Price (\$/lb)	10/24/23	\$0.98
Lithium Spot Price (\$/kg)	10/24/23	\$22.50
Molybdenum Spot Price (\$/kg)	10/24/23	\$55.63
Nickel Spot Price (\$/lb)	10/24/23	\$8.14
Silver Spot Price (\$/ounce)	10/24/23	\$22.74
Steel HRC Price (\$/mt)	10/24/23	\$811.36
Steel Rebar Price (\$/mt)	10/24/23	\$492.21
Zinc Spot Price (\$/lb)	10/24/23	\$1.11
Energy Prices	Date	Price
Coal Price - Australian Premium Coking Coal Futures (\$/mt)	10/24/23	\$319.50
Coal Spot Price - Central Appalachian (\$/st)	10/20/23	\$71.25
Coal Spot Price - Newcastle futures (\$/mt)	10/24/23	\$137.37
Coal Spot Price - Rotterdam futures (\$/mt)	10/24/23	\$137.15
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	10/18/23	\$2.90
Uranium Spot Price (\$/lb)	10/16/23	\$69.00

Sources: publically available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

EIA Working Natural Gas Underground Storage

Working gas in underground storage

Region	Stocks billion cubic feet (Bcf)		
	2023-10-13	2023-10-06	change
East	896	874	22
Midwest	1,050	1,021	29
Mountain	248	244	4
Pacific	280	278	2
South Central	1,152	1,112	40
Total	3,626	3,529	97

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*

EIA Oil and Natural Gas Rig Productivity

Region	NEW-WELL PRODUCTION PER RIG BY REGION			PRODUCTION BY REGION			DUC WELLS BY REGION		
	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day					
	October 2023	November 2023	change	October 2023	November 2023	change			
Anadarko	699	708	9	4,341	4,450	109			
Appalachia	191	191	-	23,825	23,868	43			
Bakken	1,746	1,781	35	2,673	2,730	57			
Eagle Ford	1,492	1,507	15	6,081	6,142	61			
Haynesville	19	19	-	11,851	12,064	213			
Niobrara	1,452	1,459	7	4,124	4,157	33			
Permian	1,124	1,150	26	2,155	2,190	35			
Rig-weighted average	1,019	1,043	24	5,274	5,243	(31)			

Source: Energy Information Administration, *Drilling Productivity Report*

USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - July 2023	Jul-23	Year to Date
U.S. Imports for Consumption - Metals (mt)	641	4,540
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	532	3,110
Reported LME Stocks of Cobalt Metal (mt)	93	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	17.85	14.85

Source: USGS, Mineral Industry Survey, Cobalt in July, September 2023

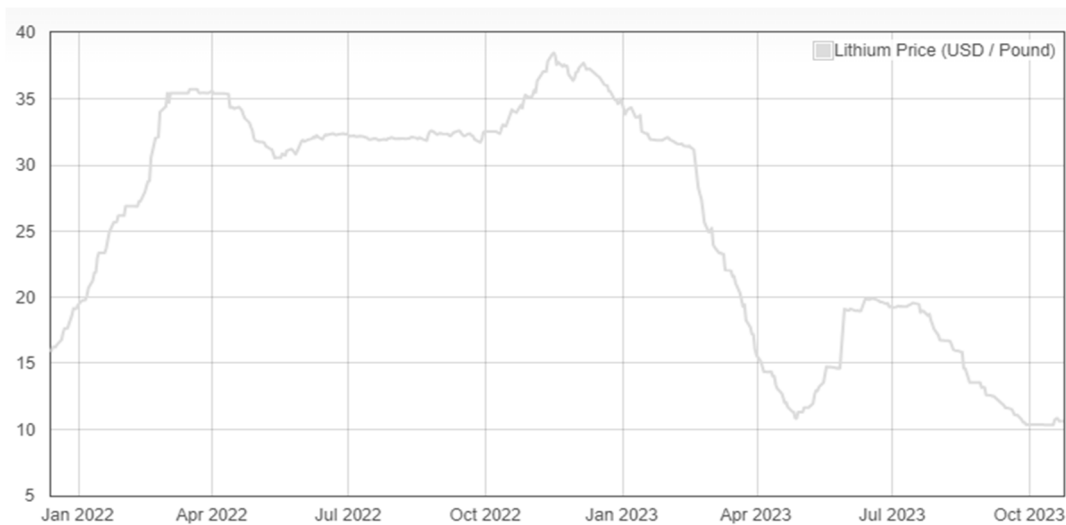
Cobalt and Lithium Prices

Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>