



NATIONAL MINING ASSOCIATION

WEEKLY STATISTICAL SUMMARY

November 3, 2023 Edition
(Data for Week Ending October 28, 2023)

Prepared by
National Mining Association

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NMA WEEKLY STATISTICAL SUMMARY

Vol. 61, No. 43 | Dated 11/03/23

PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	10/28/23	10/22/22	% Chg	10/28/23	10/28/22	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	10,854	11,789	-7.9%	487,166	494,995	-1.6%
52 Weeks Ended	596,891	594,718	0.4%			
<i>Note: the year 2022 has an extra Saturday</i>						
AAR Coal Rail Cars Loaded:	63,676	68,889	-7.6%	2,831,806	2,845,854	-0.5%
Coal Production	Sep 23/22		% Chg	Jan - Sep 23/22		% Chg
Month Ended - September	50,203	51,574	-2.7%	442,766	448,397	-1.3%

U.S. Department of Commerce Coal Trade (000 Tons)

	August 23/22		% Chg	Jan - August 23/22		% Chg
Coal Exports:						
Metallurgical	5,133	3,496	46.8%	34,237	30,859	10.9%
Steam Bit. *	3,760	3,447	9.1%	30,052	25,652	17.2%
Lignite	6	6	0.0%	69	54	27.8%
Anthracite	<u>104</u>	<u>14</u>	642.9%	<u>549</u>	<u>307</u>	78.8%
Total	9,003	6,963	29.3%	64,907	56,872	14.1%
Coal Imports:	326	660	-50.6%	2,360	3,618	-34.8%

	Week Ended			Cumulative Week 1 to		
	10/28/23	10/29/22	% Chg	10/28/23	10/29/22	% Chg
EI Electric Total Output (Mil. Kwh)	71,340	68,883	3.6%	3,407,517	3,456,026	-1.4%
EI Coal Region Output (Mil. Kwh)	61,776	59,552	3.7%	2,963,133	3,001,148	-1.3%
AISI Raw Steel Output (000 Tons)	1,707	1,644	3.8%	73,623	74,261	-0.9%

EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	10/27/23	10/20/23	% Chg	Wed.	10/25/23
Central App, 12,500 Btu, 1.2 SO ₂	\$71.25	\$71.25	0.0%	Henry Hub	2.86
Northern App, 13,000 Btu, < 3.0 SO ₂	50.50	50.50	0.0%	New York	1.21
Illinois Basin, 11,800, 5.0 SO ₂	48.50	48.50	0.0%	Chicago	2.05
Powder River Basin, 8,800 Btu 0.8 SO ₂	14.00	14.00	0.0%	Cal.Comp.Avg.	5.48
Uinta Basin, 11,700 Btu, 0.8 SO ₂	29.85	29.85	0.0%		

Coal exports and Imports are "as reported" (not revised); *Steam excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global; NGI's Daily Gas Price Index

EIA Estimated Weekly U.S. Coal Production Overview									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	10/28/2023 (week 43)	10/21/2023 (week 42)	10/22/2022 (week 43)	10/28/2023	10/28/2022	% Change	10/28/2023	10/22/2022	% Change
Alabama	216	230	208	9,563	8,715	9.7	11,495	10,017	14.8
Alaska	22	23	24	872	815	7.1	1,093	999	9.4
Colorado	201	219	239	9,848	10,778	-8.6	12,077	13,189	-8.4
Illinois	694	739	722	32,539	31,479	3.4	39,260	36,740	6.9
Indiana	525	545	508	21,756	19,298	12.7	26,487	22,579	17.3
Kentucky total	553	577	576	24,553	23,630	3.9	29,917	28,326	5.6
Eastern (KY)	243	255	251	10,765	9,939	8.3	13,098	11,823	10.8
Western (KY)	310	321	326	13,788	13,691	0.7	16,820	16,503	1.9
Louisiana	6	6	7	249	252	-1.4	310	302	2.6
Maryland	26	29	30	1,131	1,201	-5.8	1,415	1,396	1.4
Mississippi	45	51	62	2,215	2,849	-22.2	2,791	3,323	-16.0
Missouri	3	2	2	104	58	80.8	122	61	100.0
Montana	491	518	526	23,479	23,809	-1.4	28,374	28,955	-2.0
New Mexico	153	164	185	7,465	8,991	-17.0	9,191	10,965	-16.2
North Dakota	455	491	493	20,772	22,585	-8.0	25,359	26,832	-5.5
Ohio	32	35	46	1,580	2,104	-24.9	2,011	2,621	-23.3
Oklahoma	s	s	s	2	1	10.6	2	2	s
Pennsylvania total	779	812	832	34,517	32,879	5.0	42,267	39,678	6.5
Anthracite (PA)	53	56	54	2,254	2,031	11.0	2,757	2,448	12.6
Bituminous (PA)	727	756	778	32,263	30,848	4.6	39,509	37,230	6.1
Tennessee	.	.	.	1	s	4.8	1	s	100.0
Texas	269	298	360	11,942	14,053	-15.0	15,296	17,376	-12.0
Utah	130	144	174	6,295	9,255	-32.0	7,920	11,416	-30.6
Virginia	228	240	232	9,718	9,115	6.6	11,883	10,964	8.4
West Virginia total	1,595	1,694	1,659	73,188	69,617	5.1	88,637	83,179	6.6
Northern (WV)	867	917	934	39,443	39,126	0.8	48,136	47,054	2.3
Southern (WV)	728	777	726	33,745	30,490	10.7	40,501	36,125	12.1
Wyoming	4,430	4,683	4,899	195,377	203,513	-4.0	240,986	245,799	-2.0
Appalachian total	3,119	3,295	3,259	140,463	133,569	5.2	170,805	159,677	7.0
Interior total	1,852	1,963	1,986	82,595	81,680	1.1	101,087	96,885	4.3
Western total	5,882	6,241	6,540	264,108	279,746	-5.6	324,999	338,156	-3.9
East of Mississippi River	4,694	4,952	4,877	210,761	200,885	4.9	256,162	238,823	7.3
West of Mississippi River	6,160	6,547	6,909	276,404	294,110	-6.0	340,729	355,895	-4.3
Bituminous and lignite	10,801	11,443	11,732	484,912	492,965	-1.6	594,134	592,270	0.3
Anthracite	53	56	54	2,254	2,031	11.0	2,757	2,448	12.6
U.S. total	10,854	11,498	11,786	487,166	494,995	-1.6	596,891	594,718	0.4
Railroad cars loaded	63,676	67,459	68,889	2,831,806	2,845,854	-0.5	3,473,163	3,425,451	1.4

Source: Energy Information Administration



Weekly Electric Output

Volume 91 No. 43

OUTPUT FOR WEEK ENDED - Oct 28, 2023

Nov 01, 2023

The net available amount of electric energy distributed by the Total Electric Utility Industry* for the week ended Saturday, **Oct 28, 2023** was **71,340** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **184** on the weekly electric output index.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended October 28		52 Weeks Ended October 28	
	GWh Output	% Increase Over Corresponding Week of 2022	GWh Output	% Increase Over Corresponding Period of 2022
New England	1,884	-3.6	111,229	-4.0
Mid-Atlantic	6,812	0.4	404,310	-3.4
Central Industrial	10,800	0.6	639,044	-2.4
West Central	5,866	0.5	339,721	-0.1
Southeast	16,759	-1.3	1,011,918	-1.5
South Central	16,197	14.8	864,771	4.3
Rocky Mountain	5,342	4.5	294,381	-0.2
Pacific Northwest	2,784	6.1	161,315	1.0
Pacific Southwest	4,896	3.0	267,703	-2.2
Total United States	71,340	3.6	4,094,392	-0.5

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2023	Week Ended	2022	% Inc. (23/22)	52 Weeks Ended	2023	% Inc. (23/22)
Oct 07	75,962	Oct 08	69,706	9.0	Oct 07	4,093,875	-0.5
Oct 14	68,978	Oct 15	70,244	-1.8	Oct 14	4,092,610	-0.5
Oct 21	69,105	Oct 22	69,780	-1.0	Oct 21	4,091,935	-0.6
Oct 28	71,340	Oct 29	68,883	3.6	Oct 28	4,094,392	-0.5
Oct 28	3,407,517	Oct 29	3,456,026	-1.4	YEAR TO DATE, FIRST 43 WEEKS		

WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.*

SEASONALLY ADJUSTED 1982 = 100

Week Ended	2023	Week Ended	2022	Week Ended	2021
Oct 07	181	Oct 08	176	Oct 09	187
Oct 14	170	Oct 15	181	Oct 16	185
Oct 21	174	Oct 22	183	Oct 23	175
Oct 28	184	Oct 29	180	Oct 30	177

* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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EEI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	28-Oct	29-Oct	% Increase Over Corresponding Week	28-Oct	29-Oct	% Increase Over Corresponding Week	28-Oct	29-Oct	% Increase Over Corresponding Week
	2023 GWh Output	2022 GWh Output		2023 GWh Output	2022 GWh Output		2023 GWh Output	2022 GWh Output	
New England	1,884	1,954	-3.6%	91,627	96,178	-4.7%	111,229	115,873	-4.0%
Mid-Atlantic	6,812	6,787	0.4%	335,300	350,455	-4.3%	404,310	418,511	-3.4%
Central Industrial	10,800	10,738	0.6%	529,130	547,710	-3.4%	639,044	654,859	-2.4%
West Central	5,866	5,838	0.5%	281,782	283,897	-0.7%	339,721	340,218	-0.1%
Southeast	16,759	16,974	-1.3%	840,746	865,379	-2.8%	1,011,918	1,027,709	-1.5%
South Central	16,197	14,104	14.8%	732,002	707,770	3.4%	864,771	828,887	4.3%
Rocky Mountain	5,342	5,111	4.5%	244,174	245,937	-0.7%	294,381	294,844	-0.2%
Pacific Northwest	2,784	2,625	6.1%	129,075	129,119	0.0%	161,315	159,776	1.0%
Pacific Southwest	4,896	4,752	3.0%	223,682	229,581	-2.6%	267,703	273,723	-2.2%
Total United States ^{1/}	<u>71,340</u>	<u>68,883</u>	3.6%	<u>3,407,517</u>	<u>3,456,026</u>	-1.4%	<u>4,094,392</u>	<u>4,114,400</u>	-0.5%
Coal Regions Only ^{2/}	61,776	59,552	3.7%	2,963,133	3,001,148	-1.3%	3,554,145	3,565,028	-0.3%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities. **Note: the year 2022 has an extra Saturday.**

^{1/} Excludes Alaska and Hawaii

^{2/} Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

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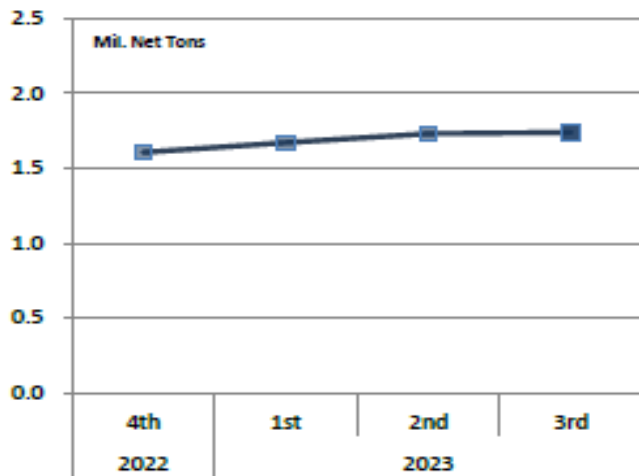
October 30, 2023

ESTIMATED WEEKLY RAW STEEL * PRODUCTION

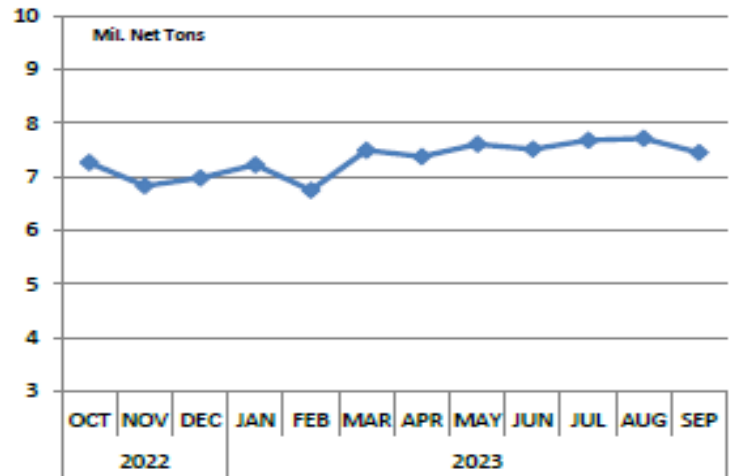
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>Oct 28</u>	<u>Oct 21</u>	
<u>Week Ending</u>				North East	136	134
				Great Lakes	561	567
Oct 28, 2023	1,707	0.2	74.3	Midwest	177	184
Oct 28, 2022	1,644	3.8	73.7	Southern	766	746
Oct 21, 2023	1,703	0.5	74.1	Western	67	72
				Total	1,707	1,703
<u>Year-to-Date +</u>						
Oct 28, 2023	73,623	-0.9	75.9			
Oct 28, 2022	74,261	-	78.8			

*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

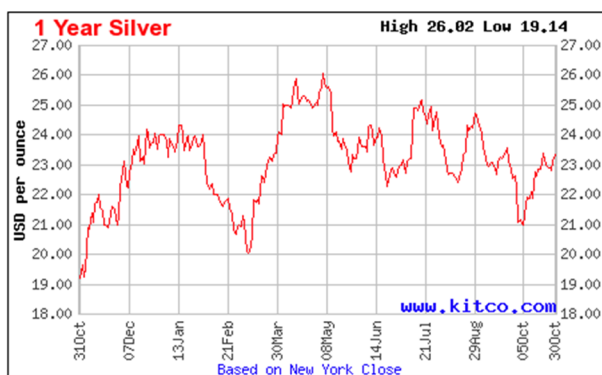
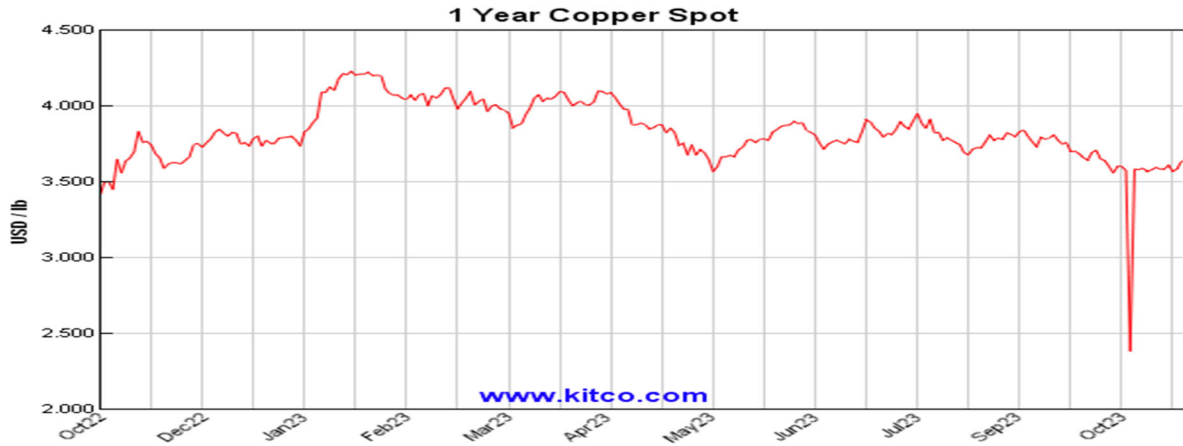
Average Weekly Raw Steel Production



Monthly Raw Steel Production



*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. ** Based on tonnage capability to produce raw steel for a sustained full order book.



Source: Kitco website - www.kitco.com/connecting.html

U.S. Rail Traffic¹
Week 43, 2023 – Ended October 28, 2023

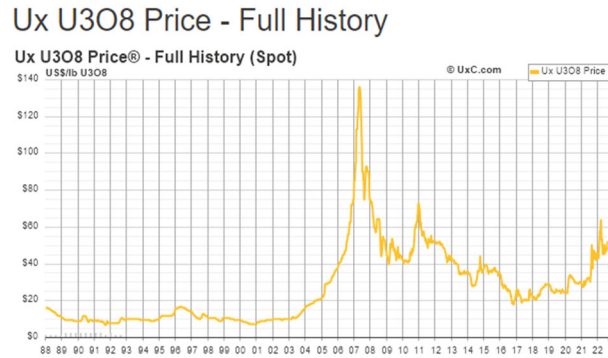
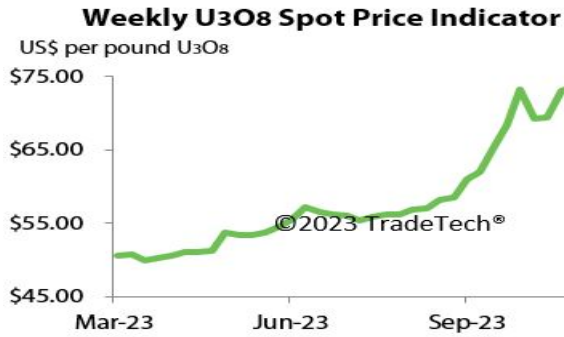
	This Week		Year-To-Date		
	Cars	vs 2022	Cumulative	Avg/wk ²	vs 2022
Total Carloads	227,575	-4.2%	9,696,421	225,498	0.2%
Chemicals	31,336	4.4%	1,338,669	31,132	-2.1%
Coal	63,676	-10.2%	2,831,790	65,856	-0.6%
Farm Products excl. Grain, and Food	16,788	1.5%	696,094	16,188	1.1%
Forest Products	7,760	-5.0%	348,383	8,102	-6.7%
Grain	22,941	-5.4%	790,054	18,373	-11.9%
Metallic Ores and Metals	20,450	-2.0%	892,905	20,765	4.8%
Motor Vehicles and Parts	14,038	-6.3%	642,583	14,944	12.8%
Nonmetallic Minerals	32,423	-4.6%	1,378,369	32,055	3.1%
Petroleum and Petroleum Products	9,978	13.4%	408,902	9,509	10.9%
Other	8,185	-8.4%	368,672	8,574	-1.5%
Total Intermodal Units	271,814	1.5%	10,405,065	241,978	-7.2%
Total Traffic	499,389	-1.2%	20,101,486	467,476	-3.8%

¹ Excludes U.S. operations of CPKC, CN and GMXT.

² Average per week figures may not sum to totals as a result of independent rounding.

Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – www.uranium.info ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

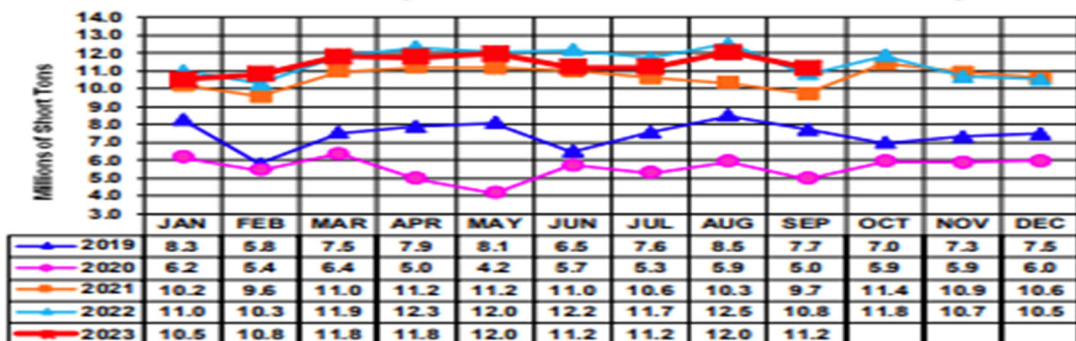
Zone	Coal	August 2023		August 2022		% Change of Stocks	July 2023		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	2,260	316	1,555	365	45.4%	2,715	362	-16.8%
	Subbituminous	-	-	-	-	-	-	-	-
South	Bituminous	18,921	145	11,197	88	69.0%	18,497	140	2.3%
	Subbituminous	5,474	99	3,310	47	65.4%	5,793	90	-5.5%
Midwest	Bituminous	12,761	137	6,819	80	87.1%	12,731	129	0.2%
	Subbituminous	29,140	155	15,830	104	84.1%	30,679	151	-5.0%
West	Bituminous	2,807	148	3,186	165	-11.9%	3,043	148	-7.7%
	Subbituminous	28,359	155	15,294	84	85.4%	29,493	148	-3.8%
U.S. Total	Bituminous	36,749	147	22,756	97	61.5%	36,986	144	-0.6%
	Subbituminous	62,973	148	34,433	87	82.9%	65,965	143	-4.5%

Source: U.S. Energy Information Administration

NOTE: Stockpile levels shown above reflect a sample of electric power sector plants, which were used to create the days of burn statistics. These levels will not equal total electric power sector stockpile levels.

Source: Energy Information Administration, Electric Monthly Update

Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

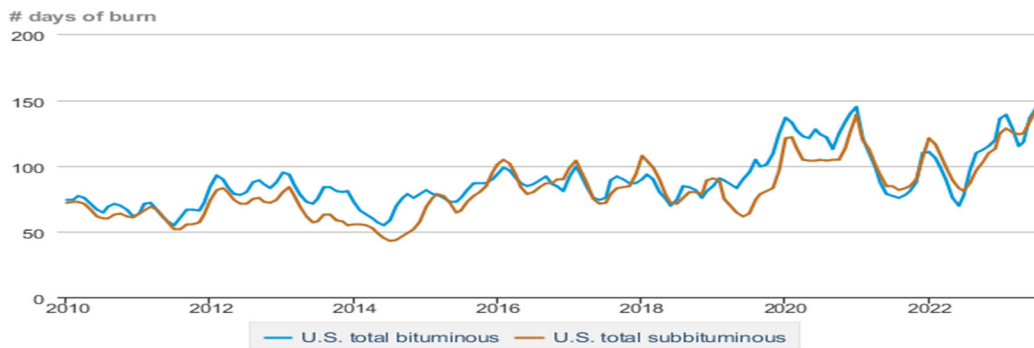
Average weekly coal commodity spot prices
dollars per short ton

	Week ending					Week ago
	09/29/23	10/06/23	10/13/23	10/20/23	10/27/23	change
Central Appalachia 12,500 Btu, 1.2 SO ₂	\$72.15	\$74.35	\$76.65	\$71.25	\$71.25	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO ₂	\$53.00	\$54.65	\$56.35	\$50.50	\$50.50	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO ₂	\$47.75	\$47.75	\$47.75	\$48.50	\$48.50	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO ₂	\$14.20	\$14.15	\$14.10	\$14.00	\$14.00	\$0.00
Uinta Basin 11,700 Btu, 0.8 SO ₂	\$32.05	\$31.90	\$31.75	\$29.85	\$29.85	\$0.00

Data source: With permission. S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - July 2023



Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature – heating & cooling degree days (week ending Oct 19)

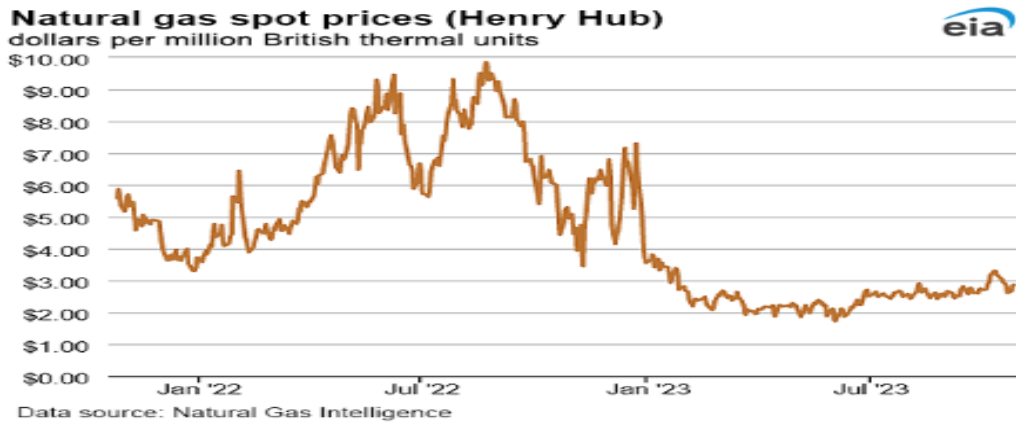
Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	91	-11	12	0	0	0
Middle Atlantic	88	-2	-2	0	-1	0
E N Central	97	1	-47	0	-1	0
W N Central	95	2	-61	0	-2	0
South Atlantic	60	10	0	17	-9	-5
E S Central	57	9	-17	1	-10	-2
W S Central	34	16	2	16	-12	-13
Mountain	72	-18	1	20	9	7
Pacific	11	-23	0	16	8	5
United States	67	-3	-17	9	-2	-1

Data source: National Oceanic and Atmospheric Administration
Note: HDDs=heating degree days; CDDs=cooling degree days

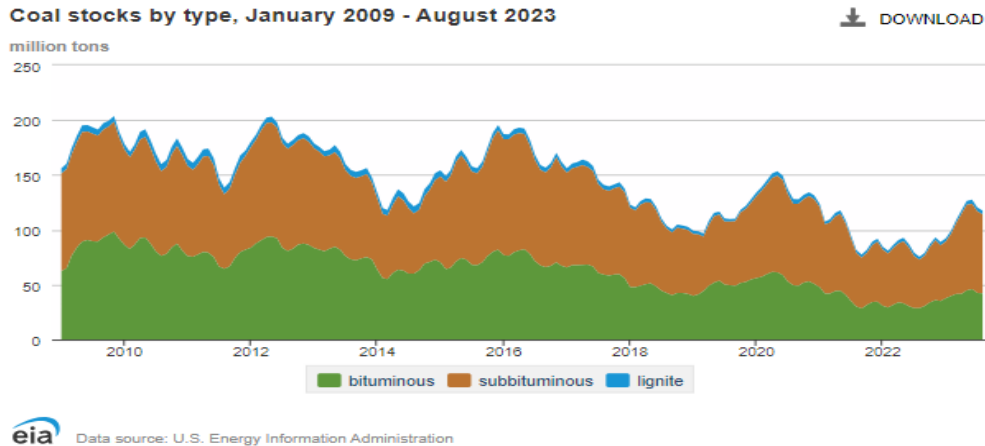
Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2023 Year to Date - 2nd Quarter	2022 Year to Date - 2nd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	453.0	434.0	4%
Cement (Mil. Mt.)	42.5	43.6	-3%
Copper (000 Mt.)	544.0	621.0	-12%
Gold (Mt.)	79.1	83.6	-5%
Gypsum (Mil. Mt.)	9.5	9.0	6%
Iron Ore (Mil. Mt.)	20.7	18.7	11%
Lead (000 Mt.)	140.0	141.0	-1%
Molybdenum (000 Mt.)	16.5	16.5	0%
Palladium (Mt.)	4.8	5.5	-13%
Phosphate rock (Mil. Mt.)	9.9	9.8	1%
Platinum (Mt.)	1.5	1.6	-6%
Sand & gravel, construction (Mil. Mt.)	411.0	437.0	-6%
Silver (Mt.)	538.0	514.0	5%
Soda ash (Mil. Mt.)	5.4	5.5	-2%
Stone, crushed (Mil. Mt.)	712.0	708.0	1%
Zinc (000 Mt.)	366.0	375.0	-2%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2022 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.



Source: Energy Information Administration, *Electricity Monthly Update*

Mining-Related Commodity Prices

Commodity Price - Snapshot		
Metals Prices	Date	Price
Cobalt Spot Price (\$/lb)	10/31/23	\$15.15
Copper Spot Price (\$/lb)	10/31/23	\$3.63
Gold Spot Price (\$/ounce)	10/31/23	\$1,997.60
Lead Spot Price (\$/lb)	10/31/23	\$0.97
Lithium Spot Price (\$/kg)	10/31/23	\$22.34
Molybdenum Spot Price (\$/kg)	10/31/23	\$55.63
Nickel Spot Price (\$/lb)	10/31/23	\$8.28
Silver Spot Price (\$/ounce)	10/31/23	\$23.20
Steel HRC Price (\$/mt)	10/31/23	\$995.46
Steel Rebar Price (\$/mt)	10/31/23	\$509.18
Zinc Spot Price (\$/lb)	10/31/23	\$1.10
Energy Prices	Date	Price
Coal Price - Australian Premium Coking Coal Futures (\$/mt)	10/31/23	\$333.25
Coal Spot Price - Central Appalachian (\$/st)	10/27/23	\$71.25
Coal Spot Price - Newcastle futures (\$/mt)	10/31/23	\$119.19
Coal Spot Price - Rotterdam futures (\$/mt)	10/31/23	\$122.65
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	10/25/23	\$2.86
Uranium Spot Price (\$/lb)	10/23/23	\$73.00

Sources: publically available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

EIA Working Natural Gas Underground Storage

Working gas in underground storage

Region	Stocks billion cubic feet (Bcf)		
	2023-10-20	2023-10-13	change
East	908	896	12
Midwest	1,075	1,050	25
Mountain	252	248	4
Pacific	283	280	3
South Central	1,182	1,152	30
Total	3,700	3,626	74

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*

EIA Oil and Natural Gas Rig Productivity

Region	NEW-WELL PRODUCTION PER RIG BY REGION			PRODUCTION BY REGION			DUC WELLS BY REGION		
	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day					
	October 2023	November 2023	change	October 2023	November 2023	change			
Anadarko	699	708	9	4,341	4,450	109			
Appalachia	191	191	-	23,825	23,868	43			
Bakken	1,746	1,781	35	2,673	2,730	57			
Eagle Ford	1,492	1,507	15	6,081	6,142	61			
Haynesville	19	19	-	11,851	12,064	213			
Niobrara	1,452	1,459	7	4,124	4,157	33			
Permian	1,124	1,150	26	2,155	2,190	35			
Rig-weighted average	1,019	1,043	24	5,274	5,243	(31)			

Source: Energy Information Administration, *Drilling Productivity Report*

USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - July 2023	Jul-23	Year to Date
U.S. Imports for Consumption - Metals (mt)	641	4,540
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	532	3,110
Reported LME Stocks of Cobalt Metal (mt)	93	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	17.85	14.85

Source: USGS, Mineral Industry Survey, Cobalt in July, September 2023

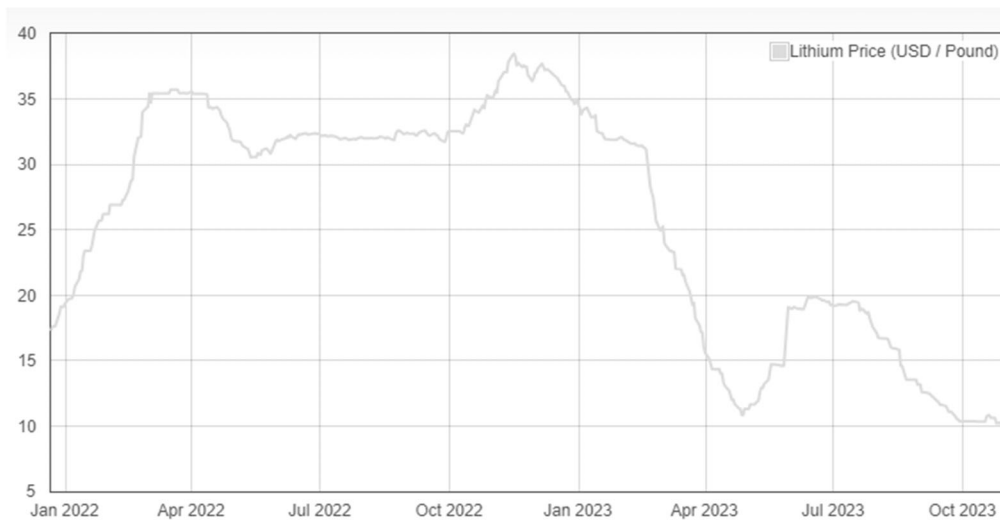
Cobalt and Lithium Prices

Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>