



NATIONAL MINING ASSOCIATION

WEEKLY STATISTICAL SUMMARY

March 01, 2024 Edition
(Data for Week Ending February 24, 2024)

Prepared by
National Mining Association

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NMA WEEKLY STATISTICAL SUMMARY

Vol. 62, No. 8 | Dated 03/01/24

PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	2/24/24	2/25/23	% Chg	2/24/24	2/24/23	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	10,479	11,110	-5.7%	78,703	89,981	-12.5%
52 Weeks Ended	568,892	602,477	-5.6%			
AAR Coal Rail Cars Loaded:	61,556	64,218	-4.1%	463,355	520,087	-10.9%
EIA Coal Production Month Ended - January	Jan 24/23 42,950	51,010	% Chg -15.8%	Jan - Jan 24/23 42,950	51,010	% Chg -15.8%

U.S. Department of Commerce Coal Trade (000 Tons)

	December 23/22		% Chg	Jan - Dec 23/22		% Chg
Coal Exports:						
Metallurgical	4,203	3,335	26.0%	51,292	46,411	10.5%
Steam Bit. *	4,185	3,204	30.6%	47,689	37,818	26.1%
Lignite	12	8	50.0%	99	84	17.9%
Anthracite	<u>85</u>	<u>74</u>	14.9%	<u>775</u>	<u>507</u>	52.9%
Total	8,485	6,621	28.2%	99,855	84,820	17.7%
Coal Imports:	233	292	-20.2%	4,010	6,314	-36.5%

	Week Ended			Cumulative Week 1 to		
	2/24/24	2/25/23	% Chg	2/24/24	2/25/23	% Chg
EI Electric Total Output (Mil. Kwh)	75,613	74,362	1.7%	641,199	615,367	4.2%
EI Coal Region Output (Mil. Kwh)	65,420	63,378	3.2%	555,326	529,582	4.9%
AISI Raw Steel Output (000 Tons)	1,727	1,800	-4.1%	13,384	13,673	-2.1%

EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	2/23/24	2/16/24	% Chg	Wed.	2/21/24
Central App, 12,500 Btu, 1.2 SO ₂	\$75.50	\$73.25	3.1%	Henry Hub	1.60
Northern App, 13,000 Btu, < 3.0 SO ₂	50.45	48.95	3.1%	New York	1.52
Illinois Basin, 11,800, 5.0 SO ₂	43.00	43.00	0.0%	Chicago	1.48
Powder River Basin, 8,800 Btu 0.8 SO ₂	13.90	13.95	-0.4%	Cal.Comp.Avg.	2.36
Uinta Basin, 11,700 Btu, 0.8 SO ₂	26.80	26.90	-0.4%		

Coal exports and Imports are "as reported" (not revised); *Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global

EIA Estimated Weekly U.S. Coal Production Overview									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	2/24/2024 (week 8)	2/17/2024 (week 7)	2/25/2023 (week 8)	2/24/2024	2/24/2023	% Change	2/24/2024	2/25/2023	% Change
Alabama	222	208	207	1,638	1,675	-2.2	11,725	10,724	9.3
Alaska	21	20	21	156	172	-9.5	1,050	1,037	1.3
Colorado	192	194	209	1,473	1,689	-12.8	11,233	12,822	-12.4
Illinois	705	669	736	5,235	5,959	-12.1	36,742	38,424	-4.4
Indiana	487	457	501	3,607	4,060	-11.2	24,541	24,701	-0.6
Kentucky total	544	523	569	4,072	4,610	-11.7	28,320	29,189	-3.0
Eastern (KY)	237	233	238	1,792	1,929	-7.1	12,373	12,417	-0.4
Western (KY)	307	290	331	2,281	2,680	-14.9	15,947	16,771	-4.9
Louisiana	6	5	6	41	47	-11.7	306	320	-4.4
Maryland	23	22	24	172	194	-11.4	1,309	1,435	-8.8
Mississippi	36	35	44	272	356	-23.5	2,353	3,319	-29.1
Missouri	3	3	3	23	22	5.1	138	86	60.5
Montana	502	509	517	3,844	4,185	-8.1	27,846	28,584	-2.6
New Mexico	139	130	158	1,027	1,280	-19.8	8,332	10,302	-19.1
North Dakota	407	413	503	3,133	4,071	-23.0	23,408	26,882	-12.9
Ohio	30	29	37	226	301	-24.9	1,798	2,399	-25.1
Oklahoma	s	s	s	s	s	19.0	2	2	s
Pennsylvania total	801	782	804	6,038	6,510	-7.3	41,527	40,826	1.7
Anthracite (PA)	55	55	55	421	442	-4.7	2,897	2,605	11.2
Bituminous (PA)	746	726	749	5,618	6,069	-7.4	38,630	38,221	1.1
Tennessee	s	.
Texas	238	218	278	1,753	2,254	-22.3	13,625	17,094	-20.3
Utah	113	102	152	826	1,231	-32.9	6,739	10,169	-33.7
Virginia	212	203	224	1,584	1,816	-12.8	10,909	11,436	-4.6
West Virginia total	1,636	1,580	1,668	12,252	13,506	-9.3	84,949	85,677	-0.8
Northern (WV)	833	816	883	6,292	7,151	-12.0	44,895	47,729	-5.9
Southern (WV)	802	764	785	5,960	6,355	-6.2	40,054	37,949	5.5
Wyoming	4,163	4,034	4,450	31,330	36,042	-13.1	232,041	247,049	-6.1
Appalachian total	3,160	3,057	3,202	23,701	25,931	-8.6	164,590	164,915	-0.2
Interior total	1,782	1,677	1,899	13,212	15,379	-14.1	93,653	100,717	-7.0
Western total	5,537	5,402	6,010	41,790	48,671	-14.1	310,649	336,845	-7.8
East of Mississippi River	4,695	4,508	4,814	35,097	38,987	-10.0	244,172	248,130	-1.6
West of Mississippi River	5,784	5,628	6,296	43,606	50,994	-14.5	324,720	354,347	-8.4
Bituminous and lignite	10,424	10,080	11,056	78,282	89,539	-12.6	565,995	599,871	-5.6
Anthracite	55	55	55	421	442	-4.7	2,897	2,605	11.2
U.S. total	10,479	10,136	11,110	78,703	89,981	-12.5	568,892	602,477	-5.6
Railroad cars loaded	61,556	59,534	64,218	463,355	520,087	-10.9	3,359,586	3,484,827	-3.6

Source: Energy Information Administration



Weekly Electric Output

Volume 92 No. 8

OUTPUT FOR WEEK ENDED - Feb 24, 2024

Feb 28, 2024

The net available amount of electric energy distributed by the Total Electric Utility Industry* for the week ended Saturday, **Feb 24, 2024** was **75,613** gigawatthours (GWh), according to the Edison Electric Institute. This is equivalent to **174** on the weekly electric output index.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended February 24		52 Weeks Ended February 24	
	GWh Output	% Increase Over Corresponding Week of 2023	GWh Output	% Increase Over Corresponding Period of 2023
New England	2,246	-1.1	111,580	-2.3
Mid-Atlantic	8,126	5.9	405,550	-1.7
Central Industrial	12,238	2.8	639,489	-1.4
West Central	6,063	-4.0	337,108	-0.7
Southeast	19,324	9.4	1,016,535	-0.3
South Central	14,434	0.7	872,313	4.2
Rocky Mountain	5,235	-4.5	293,535	-0.9
Pacific Northwest	3,333	-13.3	158,912	-1.3
Pacific Southwest	4,614	-5.3	266,955	-2.7
Total United States	75,613	1.7	4,101,977	0.0

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2024	Week Ended	2023	% Inc. (24/23)	52 Weeks Ended	2024	% Inc. (24/23)
Feb 03	77,013	Feb 04	83,834	-8.1	Feb 03	4,099,080	-0.4
Feb 10	75,587	Feb 11	75,319	0.4	Feb 10	4,099,348	-0.3
Feb 17	76,416	Feb 18	75,037	1.8	Feb 17	4,100,727	-0.2
Feb 24	75,613	Feb 25	74,362	1.7	Feb 24	4,101,977	0.0
Feb 24	641,199	Feb 25	615,367	4.2	YEAR TO DATE, FIRST 8 WEEKS		

WEEKLY ELECTRIC OUTPUT INDEX--TOTAL U.S.*

SEASONALLY ADJUSTED 1982 = 100

Week Ended	2024	Week Ended	2023	Week Ended	2022
Feb 03	170	Feb 04	196	Feb 05	203
Feb 10	171	Feb 11	178	Feb 12	193
Feb 17	174	Feb 18	178	Feb 19	194
Feb 24	174	Feb 25	178	Feb 26	181

* Excludes Alaska and Hawaii.

+ Includes investor-owned companies, cooperatives and government-owned utilities.

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EEI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	24-Feb	25-Feb	% Increase Over Corresponding Week	24-Feb	25-Feb	% Increase Over Corresponding Week	24-Feb	25-Feb	% Increase Over Corresponding Week
	2024 GWh Output	2023 GWh Output		2024 GWh Output	2023 GWh Output		2024 GWh Output	2023 GWh Output	
New England	2,246	2,272	-1.1%	18,768	18,189	3.2%	111,580	114,253	-2.3%
Mid-Atlantic	8,126	7,675	5.9%	66,085	63,081	4.8%	405,550	412,584	-1.7%
Central Industrial	12,238	11,904	2.8%	105,138	101,308	3.8%	639,489	648,445	-1.4%
West Central	6,063	6,314	-4.0%	52,203	52,402	-0.4%	337,108	339,630	-0.7%
Southeast	19,324	17,667	9.4%	161,570	150,565	7.3%	1,016,535	1,019,457	-0.3%
South Central	14,434	14,336	0.7%	125,214	116,949	7.1%	872,313	837,047	4.2%
Rocky Mountain	5,235	5,482	-4.5%	45,116	45,277	-0.4%	293,535	296,230	-0.9%
Pacific Northwest	3,333	3,842	-13.2%	28,695	28,574	0.4%	158,912	160,957	-1.3%
Pacific Southwest	4,614	4,870	-5.3%	38,409	39,022	-1.6%	266,955	274,502	-2.7%
Total United States ^{1/}	75,613	74,362	1.7%	641,198	615,367	4.2%	4,101,977	4,103,105	0.0%
Coal Regions Only ^{2/}	65,420	63,378	3.2%	555,326	529,582	4.9%	3,564,530	3,553,393	0.3%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

^{1/} Excludes Alaska and Hawaii

^{2/} Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

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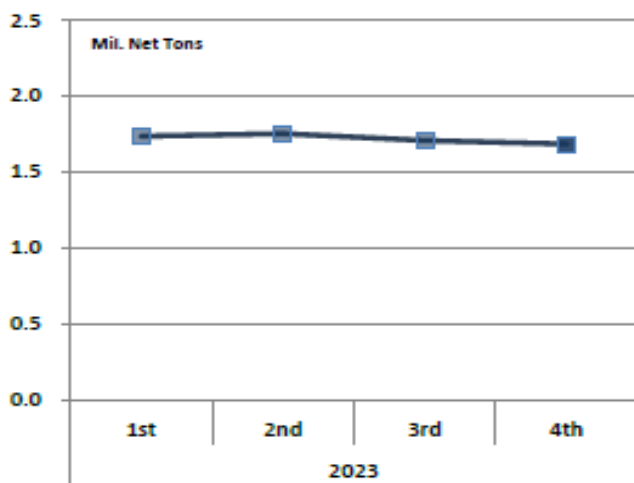
February 26, 2024

ESTIMATED WEEKLY RAW STEEL * PRODUCTION

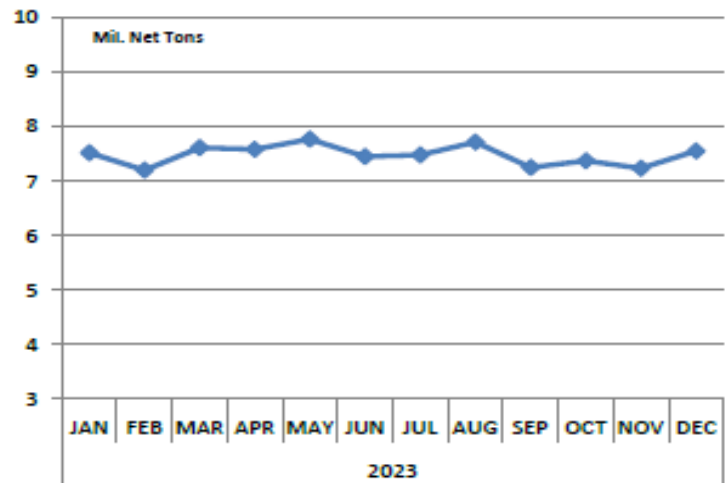
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>Feb 24</u>	<u>Feb 17</u>	
<u>Week Ending</u>				North East	132	127
				Great Lakes	556	558
Feb 24, 2024	1,727	0.3	77.8	Midwest	192	190
Feb 24, 2023	1,800	-4.1	80.5	Southern	775	777
Feb 17, 2024	1,721	0.6	77.5	Western	<u>72</u>	<u>69</u>
				Total	1,727	1,721
<u>Year-to-Date +</u>						
Feb 24, 2024	13,384	-2.1	76.7			
Feb 24, 2023	13,673	-	78.1			

*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

Average Weekly Raw Steel Production



Monthly Raw Steel Production



*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. ** Based on tonnage capability to produce raw steel for a sustained full order book.

U.S. Rail Traffic¹
 Week 8, 2024 – Ended February 24, 2024

	This Week		Year-To-Date		
	Cars	vs 2023	Cumulative	Avg/wk ²	vs 2023
Total Carloads	224,251	2.6%	1,690,310	211,289	-4.6%
Chemicals	33,454	9.0%	252,600	31,575	4.3%
Coal	61,556	-4.0%	470,964	58,871	-10.9%
Farm Products excl. Grain, and Food	17,246	1.7%	130,855	16,357	-1.3%
Forest Products	8,460	-1.7%	65,027	8,128	-0.2%
Grain	21,698	12.8%	162,315	20,289	-5.8%
Metallic Ores and Metals	19,469	1.4%	154,721	19,340	0.1%
Motor Vehicles and Parts	15,931	16.0%	107,696	13,462	0.6%
Nonmetallic Minerals	27,533	-6.7%	198,938	24,867	-12.7%
Petroleum and Petroleum Products	10,466	9.7%	79,855	9,982	4.2%
Other	8,438	18.8%	67,339	8,417	4.1%
Total Intermodal Units	259,405	12.6%	1,983,594	247,949	7.4%
Total Traffic	483,656	7.7%	3,673,904	459,238	1.5%

¹ Excludes U.S. operations of CPKC, CN and GMXT.

² Average per week figures may not sum to totals as a result of independent rounding.

Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

Copper, Gold and Silver Prices

Copper Prices:

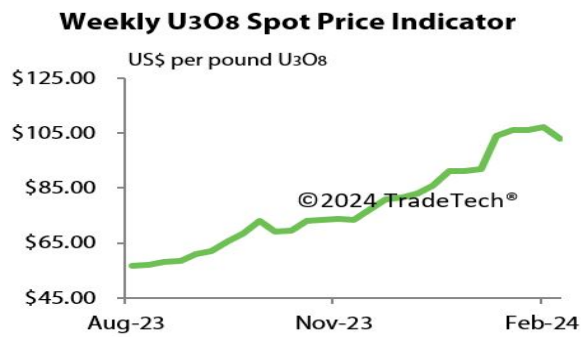


Gold and Silver Prices:



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – www.uranium.info ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

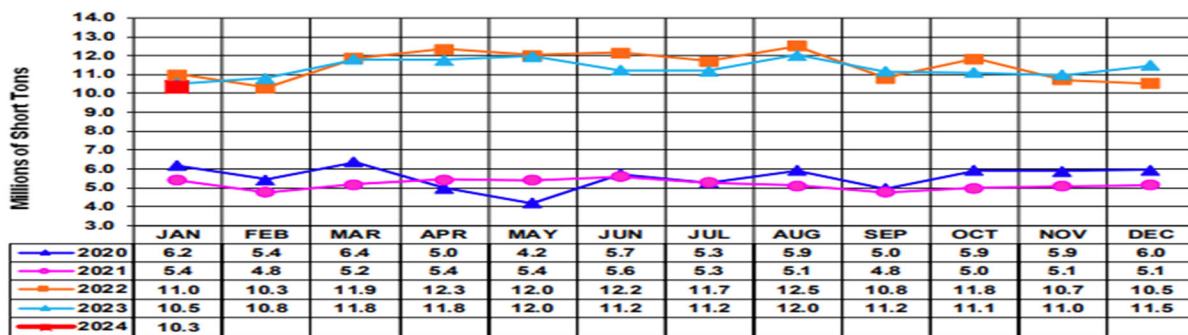
Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	December 2023		December 2022			November 2023		
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn	% Change of Stocks	Stocks (1000 tons)	Days of Burn	% Change of Stocks
Northeast	Bituminous	2,616	339	2,521	365	3.8%	2,442	251	7.1%
	Subbituminous	-	-	-	-	-	-	-	-
South	Bituminous	20,657	148	15,741	124	31.2%	22,641	165	-8.8%
	Subbituminous	6,922	130	3,663	59	89.0%	6,605	113	4.8%
Midwest	Bituminous	12,578	145	8,608	89	46.1%	13,260	148	-5.1%
	Subbituminous	35,034	182	22,992	141	52.4%	33,303	179	5.2%
West	Bituminous	2,731	189	2,131	153	28.2%	2,755	190	-0.9%
	Subbituminous	32,548	182	18,658	107	74.4%	31,390	183	3.7%
U.S. Total	Bituminous	38,582	154	29,000	120	33.0%	41,099	164	-6.1%
	Subbituminous	74,503	177	45,312	113	64.4%	71,298	173	4.5%

Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update

Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

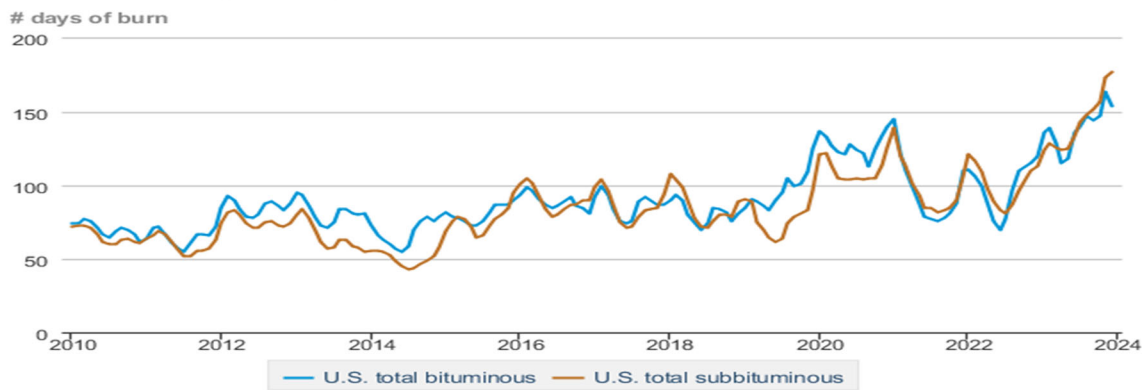
Average weekly coal commodity spot prices
dollars per short ton

	Week ending					Week ago change
	01/26/24	02/02/24	02/09/24	02/16/24	02/23/24	
Central Appalachia 12,500 Btu, 1.2 SO ₂	\$71.00	\$71.00	\$73.25	\$73.25	\$75.50	\$2.25
Northern Appalachia 13,000 Btu, < 3.0 SO ₂	\$47.50	\$47.50	\$48.95	\$48.95	\$50.45	\$1.50
Illinois Basin 11,800 Btu, 5.0 SO ₂	\$43.00	\$43.00	\$43.00	\$43.00	\$43.00	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO ₂	\$14.00	\$14.00	\$13.95	\$13.95	\$13.90	\$-0.05
Uinta Basin 11,700 Btu, 0.8 SO ₂	\$27.00	\$27.00	\$26.90	\$26.90	\$26.80	\$-0.10

Data source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - December 2023



 Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature – heating & cooling degree days (week ending Feb 15)

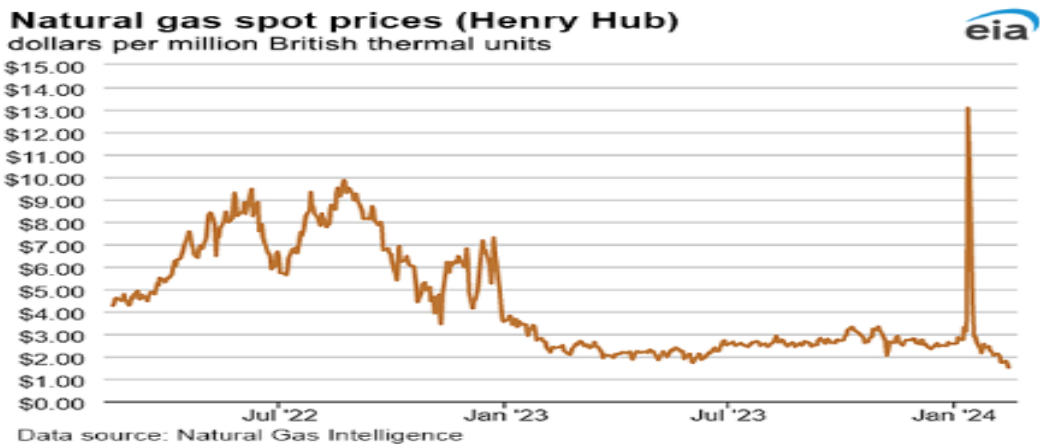
Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	213	-49	32	0	0	0
Middle Atlantic	207	-44	44	0	0	0
E N Central	199	-74	11	0	0	0
W N Central	208	-69	-19	0	0	0
South Atlantic	108	-56	5	7	0	-1
E S Central	101	-62	-9	0	0	0
W S Central	81	-31	-21	3	-1	1
Mountain	220	15	-10	0	-1	0
Pacific	132	27	6	0	0	0
United States	166	-37	7	2	1	0

Data source: National Oceanic and Atmospheric Administration
Note: HDDs=heating degree days; CDDs=cooling degree days

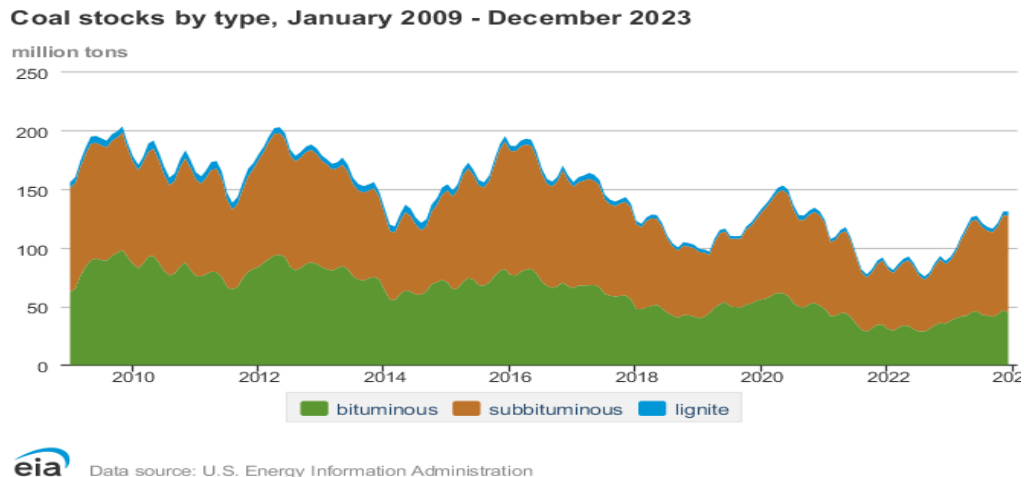
Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2023 Year to Date - 3rd Quarter	2022 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	686.0	649.0	6%
Cement (Mil. Mt.)	66.9	68.9	-3%
Copper (000 Mt.)	835.0	931.0	-10%
Gold (Mt.)	125.0	126.0	-1%
Gypsum (Mil. Mt.)	14.0	13.8	1%
Iron Ore (Mil. Mt.)	32.0	29.6	8%
Lead (000 Mt.)	201.0	203.0	-1%
Molybdenum (000 Mt.)	25.0	24.4	2%
Palladium (Mt.)	7.4	7.6	-3%
Phosphate rock (Mil. Mt.)	15.0	15.4	-3%
Platinum (Mt.)	2.2	2.3	-4%
Sand & gravel, construction (Mil. Mt.)	698.0	735.0	-5%
Silver (Mt.)	778.0	753.0	3%
Soda ash (Mil. Mt.)	8.1	8.3	-2%
Stone, crushed (Mil. Mt.)	1,170.0	1,180.0	-1%
Zinc (000 Mt.)	543.0	581.0	-7%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2023 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.



Source: Energy Information Administration, *Electricity Monthly Update*

Mining-Related Commodity Prices

Commodity Price - Snapshot		
Metals Prices	Date	Price
Cobalt Spot Price (\$/lb)	2/26/24	\$12.95
Copper Spot Price (\$/lb)	2/27/24	\$3.83
Gold Spot Price (\$/ounce)	2/27/24	\$2,032.14
Lead Spot Price (\$/lb)	2/26/24	\$0.95
Lithium Spot Price (\$/kg)	2/27/24	\$13.26
Molybdenum Spot Price (\$/kg)	2/26/24	\$46.75
Nickel Spot Price (\$/lb)	2/26/24	\$7.67
Silver Spot Price (\$/ounce)	2/27/24	\$22.51
Steel HRC Price (\$/mt)	2/27/24	\$811.36
Steel Rebar Price (\$/mt)	2/27/24	\$521.68
Zinc Spot Price (\$/lb)	2/27/24	\$1.09
Energy Prices	Date	Price
Coal Price - Australian Premium Coking Coal Futures (\$/mt)	2/27/24	\$299.00
Coal Spot Price - Central Appalachian (\$/st)	2/23/24	\$75.50
Coal Spot Price - Newcastle futures (\$/mt)	2/27/24	\$129.39
Coal Spot Price - Rotterdam futures (\$/mt)	2/27/24	\$100.10
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	2/21/23	\$1.60
Uranium Spot Price (\$/lb)	2/19/24	\$101.95

Sources: publically available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

EIA Working Natural Gas Underground Storage

Working gas in underground storage

Region	Stocks billion cubic feet (Bcf)		
	2024-02-16	2024-02-09	change
East	505	532 R	-27
Midwest	631	662	-31
Mountain	173	178	-5
Pacific	217	222	-5
South Central	944	936	8
Total	2,470	2,530 R	-60

R=Revised.
The reported revision caused the stocks for February 09, 2024 to change from 2,535 Bcf to 2,530 Bcf. As a result, the implied net change between the weeks ending February 02 and February 09 changed from -49 Bcf to -54 Bcf.

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*
Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*

EIA Oil and Natural Gas Rig Productivity

Region	NEW-WELL PRODUCTION PER RIG BY REGION			PRODUCTION BY REGION			DUC WELLS BY REGION		
	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day					
	February 2024	March 2024	change	February 2024	March 2024	change			
Anadarko	713	714	1	4,739	4,772	33			
Appalachia	235	236	1	27,695	27,950	255			
Bakken	1,717	1,726	9	2,611	2,624	13			
Eagle Ford	1,645	1,650	5	6,057	6,063	6			
Haynesville	15	15	-	13,544	13,571	27			
Niobrara	1,486	1,488	2	4,479	4,523	44			
Permian	1,345	1,358	13	2,503	2,514	11			
Rig-weighted average	1,158	1,172	14	5,939	5,954	15			

Source: Energy Information Administration, *Drilling Productivity Report*

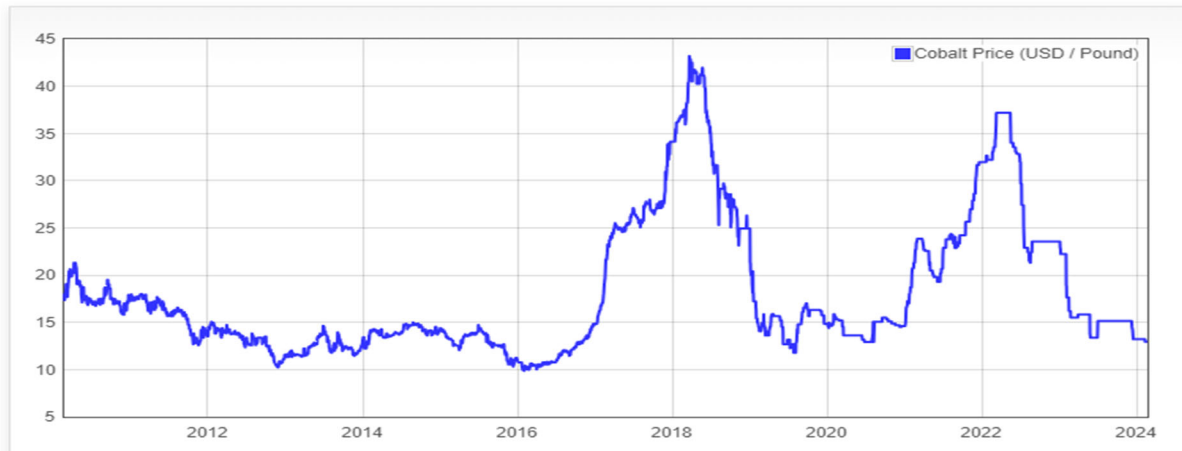
USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - November 2023	Nov-23	Year to Date
U.S. Imports for Consumption - Metals (mt)	842	6,920
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	350	4,750
Reported LME Stocks of Cobalt Metal (mt)	92	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	18.84	14.86

Source: USGS, Mineral Industry Survey, Cobalt in November 2023, January 2024

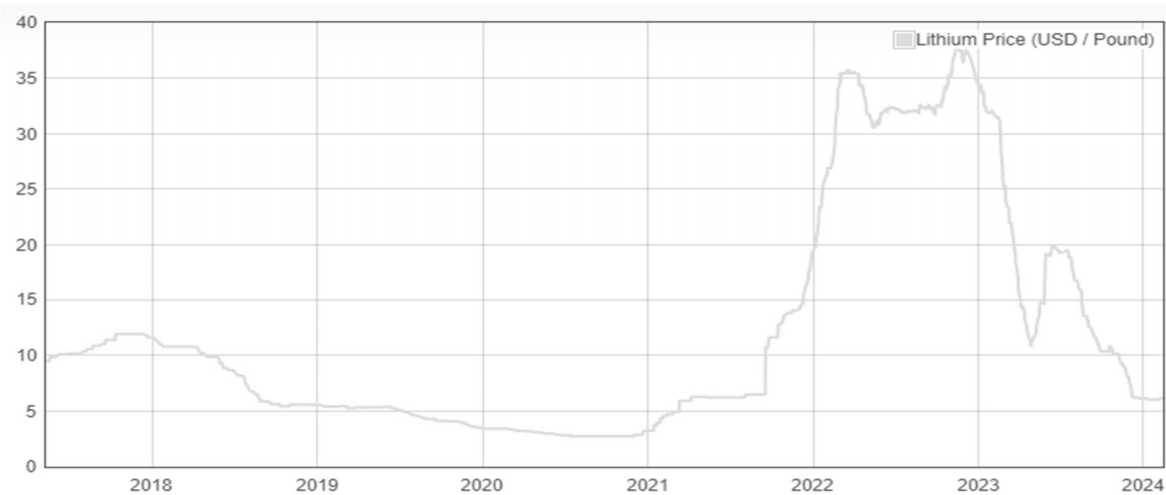
Cobalt and Lithium Prices

Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>