



# NATIONAL MINING ASSOCIATION

## WEEKLY STATISTICAL SUMMARY

**July 26, 2024 Edition**  
(Data for Week Ending July 20, 2024)

Prepared by  
**National Mining Association**

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# NMA WEEKLY STATISTICAL SUMMARY

Vol. 62, No. 29 | Dated 07/26/24

## PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	7/20/24	7/22/23	% Chg	7/20/24	7/20/23	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	9,573	10,726	-10.7%	266,045	320,613	-17.0%
52 Weeks Ended	520,339	599,377	-13.2%			
AAR Coal Rail Cars Loaded:	57,906	64,474	-10.2%	1,561,461	1,869,557	-16.5%
EIA Coal Production	<b>Jun 24/23</b>		<b>% Chg</b>	<b>Jan - Jun 24/23</b>		<b>% Chg</b>
Month Ended - June	40,352	46,520	-13.3%	240,085	291,044	-17.5%

### U.S. Department of Commerce Coal Trade (000 Tons)

	May 24/23		% Chg	Jan - May 24/23		% Chg
Coal Exports:						
Metallurgical	4,407	4,690	-6.0%	22,180	21,091	5.2%
Steam Bit. *	4,498	3,881	15.9%	20,071	19,248	4.3%
Lignite	7	9	-22.2%	42	43	-2.3%
Anthracite	<u>31</u>	<u>116</u>	-73.3%	<u>326</u>	<u>364</u>	-10.4%
Total	8,943	8,696	2.8%	42,619	40,746	4.6%
Coal Imports:	94	426	-73.8%	422	1,447	-71.3%

	Week Ended			Cumulative Week 1 to		
	7/20/24	7/22/23	% Chg	7/20/24	7/22/23	% Chg
EI Electric Total Output (Mil. Kwh)	97,296	95,454	1.9%	2,311,768	2,236,959	3.3%
EI Coal Region Output (Mil. Kwh)	84,789	83,000	2.2%	2,012,445	1,940,950	3.7%
AISI Raw Steel Output (000 Tons)	1,739	1,689	3.0%	49,043	50,191	-2.3%

## EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	7/19/24	7/12/24	% Chg	Wed.	7/17/24
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$74.00	\$74.00	0.0%	Henry Hub	1.98
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	46.00	46.00	0.0%	New York	1.34
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	41.00	41.00	0.0%	Chicago	1.64
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	13.90	13.90	0.0%	Cal.Comp.Avg.	2.54

Coal exports and Imports are "as reported" (not revised); \*Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global

<b>EIA Estimated Weekly U.S. Coal Production Overview</b>									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	7/20/2024 (week 29)	7/13/2024 (week 28)	7/22/2023 (week 29)	7/20/2024	7/20/2023	% Change	7/20/2024	7/22/2023	% Change
Alabama	255	242	238	6,930	6,305	9.9	12,602	11,310	11.4
Alaska	17	16	19	542	574	-5.6	972	1,072	-9.3
Colorado	222	232	209	6,431	6,464	-0.5	12,279	12,392	-0.9
Illinois	617	572	625	18,668	21,325	-12.5	34,198	38,181	-10.4
Indiana	363	342	422	10,857	13,848	-21.6	20,674	25,338	-18.4
<b>Kentucky total</b>	<b>447</b>	<b>421</b>	<b>505</b>	<b>13,186</b>	<b>16,280</b>	<b>-19.0</b>	<b>24,926</b>	<b>29,536</b>	<b>-15.6</b>
Eastern (KY)	194	183	218	5,585	7,094	-21.3	10,656	12,788	-16.7
Western (KY)	253	238	287	7,602	9,185	-17.2	14,269	16,747	-14.8
Louisiana	5	4	7	138	160	-14.1	264	311	-15.1
Maryland	22	18	25	643	713	-9.8	1,198	1,410	-15.0
Mississippi	40	42	47	794	1,318	-39.8	2,148	2,865	-25.0
Missouri	3	3	3	79	78	0.8	140	115	21.7
Montana	507	496	522	13,722	15,991	-14.2	26,657	28,890	-7.7
New Mexico	105	115	166	3,534	4,783	-26.1	6,692	9,620	-30.4
North Dakota	386	370	445	12,047	13,476	-10.6	22,534	25,955	-13.2
Ohio	28	26	35	874	1,054	-17.1	1,653	2,118	-22.0
Oklahoma	s	s	s	1	1	-29.3	2	2	s
<b>Pennsylvania total</b>	<b>752</b>	<b>744</b>	<b>766</b>	<b>20,666</b>	<b>23,344</b>	<b>-11.5</b>	<b>39,825</b>	<b>41,737</b>	<b>-4.6</b>
Anthracite (PA)	62	62	63	1,570	1,490	5.3	2,979	2,701	10.3
Bituminous (PA)	689	683	703	19,096	21,854	-12.6	36,847	39,036	-5.6
Texas	212	198	274	5,571	7,440	-25.1	11,869	15,649	-24.2
Utah	97	89	130	3,228	3,972	-18.7	6,140	8,629	-28.8
Virginia	148	141	177	4,656	6,363	-26.8	8,866	11,771	-24.7
West Virginia total	1,380	1,317	1,502	40,634	48,854	-16.8	76,157	87,589	-13.1
<b>Northern (WV)</b>	<b>685</b>	<b>651</b>	<b>786</b>	<b>20,250</b>	<b>25,901</b>	<b>-21.8</b>	<b>38,821</b>	<b>47,903</b>	<b>-19.0</b>
Southern (WV)	695	665	716	20,384	22,953	-11.2	37,336	39,686	-5.9
Wyoming	3,969	3,821	4,610	102,845	128,270	-19.8	210,546	244,885	-14.0
Appalachian total	2,779	2,672	2,960	79,987	93,727	-14.7	150,958	168,724	-10.5
<b>Interior total</b>	<b>1,492</b>	<b>1,400</b>	<b>1,664</b>	<b>43,710</b>	<b>53,355</b>	<b>-18.1</b>	<b>83,563</b>	<b>99,209</b>	<b>-15.8</b>
<b>Western total</b>	<b>5,302</b>	<b>5,138</b>	<b>6,102</b>	<b>142,349</b>	<b>173,530</b>	<b>-18.0</b>	<b>285,818</b>	<b>331,444</b>	<b>-13.8</b>
<b>East of Mississippi River</b>	<b>4,050</b>	<b>3,866</b>	<b>4,341</b>	<b>117,909</b>	<b>139,404</b>	<b>-15.4</b>	<b>222,246</b>	<b>251,856</b>	<b>-11.8</b>
<b>West of Mississippi River</b>	<b>5,522</b>	<b>5,343</b>	<b>6,385</b>	<b>148,136</b>	<b>181,209</b>	<b>-18.3</b>	<b>298,092</b>	<b>347,521</b>	<b>-14.2</b>
<b>Bituminous and lignite</b>	<b>9,510</b>	<b>9,148</b>	<b>10,663</b>	<b>264,475</b>	<b>319,123</b>	<b>-17.1</b>	<b>517,360</b>	<b>596,676</b>	<b>-13.3</b>
Anthracite	62	62	63	1,570	1,490	5.3	2,979	2,701	10.3
<b>U.S. total</b>	<b>9,573</b>	<b>9,210</b>	<b>10,726</b>	<b>266,045</b>	<b>320,613</b>	<b>-17.0</b>	<b>520,339</b>	<b>599,377</b>	<b>-13.2</b>
Railroad cars loaded	57,906	55,673	64,474	1,561,461	1,869,557	-16.5	3,098,515	3,496,614	-11.4

Source: Energy Information Administration



# Weekly Electric Output

Volume 92 No. 29

## OUTPUT FOR WEEK ENDED - Jul 20, 2024

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **Jul 20, 2024** was **97,296** gigawatthours (GWh), according to the Edison Electric Institute.

### WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended July 20		52 Weeks Ended July 20	
	GWh Output	% Increase Over Corresponding Week of 2023	GWh Output	% Increase Over Corresponding Week of 2023
New England	2,874	7.69 %	113,102	0.35 %
Mid-Atlantic	10,378	8.44 %	414,044	2.08 %
Central Industrial	14,449	5.38 %	647,984	1.74 %
West Central	7,478	4.44 %	334,557	-0.64 %
Southeast	24,736	4.85 %	1,031,855	2.79 %
South Central	20,242	-4.91 %	883,146	5.64 %
Rocky Mountain	7,506	-2.25 %	298,695	2.02 %
Pacific Northwest	3,248	6.04 %	158,993	-1.91 %
Pacific Southwest	6,385	-5.02 %	268,577	-1.29 %
<b>Total United States</b>	<b>97,296</b>	<b>1.93 %</b>	<b>4,150,953</b>	<b>2.27 %</b>

### WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2024	Week Ended	2023	% Inc. (24/23)	52 Weeks Ended	2024	% Inc. (24/23)
Jun 29	96,297	Jul 01	89,839	7.19 %	Jun 29	4,144,116	2.01 %
Jul 06	92,792	Jul 08	90,167	2.91 %	Jul 06	4,146,741	2.12 %
Jul 13	97,089	Jul 15	94,718	2.50 %	Jul 13	4,149,112	2.13 %
Jul 20	97,296	Jul 22	95,454	1.93 %	Jul 20	4,150,953	2.27 %
<b>Jul 20</b>	<b>2,311,768</b>	<b>Jul 22</b>	<b>2,236,959</b>	<b>3.34 %</b>	<b>YEAR TO DATE, FIRST 29 WEEKS</b>		

## EEI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	20-Jul 2024 GWh Output	22-Jul 2023 GWh Output	% Increase Over Corresponding Week	20-Jul 2024 GWh Output	22-Jul 2023 GWh Output	% Increase Over Corresponding Week	20-Jul 2024 GWh Output	22-Jul 2023 GWh Output	% Increase Over Corresponding Week
<b>New England</b>	2,874	2,669	7.7%	<b>63,151</b>	<b>61,050</b>	<b>3.4%</b>	113,102	112,693	0.4%
<b>Mid-Atlantic</b>	10,378	9,571	8.4%	<b>232,271</b>	<b>220,774</b>	<b>5.2%</b>	414,044	405,624	2.1%
<b>Central Industrial</b>	14,449	13,711	5.4%	<b>367,901</b>	<b>355,574</b>	<b>3.5%</b>	647,984	636,876	1.7%
<b>West Central</b>	7,478	7,160	4.4%	<b>183,408</b>	<b>186,157</b>	<b>-1.5%</b>	334,557	336,704	-0.6%
<b>Southeast</b>	24,736	23,591	4.9%	<b>580,448</b>	<b>554,127</b>	<b>4.8%</b>	1,031,855	1,003,842	2.8%
<b>South Central</b>	20,242	21,288	-4.9%	<b>485,351</b>	<b>466,252</b>	<b>4.1%</b>	883,146	836,026	5.6%
<b>Rocky Mountain</b>	7,506	7,679	-2.3%	<b>163,066</b>	<b>158,067</b>	<b>3.2%</b>	298,695	292,768	2.0%
<b>Pacific Northwest</b>	3,248	3,063	6.0%	<b>92,036</b>	<b>91,836</b>	<b>0.2%</b>	158,993	162,094	-1.9%
<b>Pacific Southwest</b>	6,385	6,722	-5.0%	<b>144,133</b>	<b>143,123</b>	<b>0.7%</b>	268,577	272,089	-1.3%
<b>Total United States <sup>1/</sup></b>	<u>97,296</u>	<u>95,454</u>	1.9%	<u><b>2,311,765</b></u>	<u><b>2,236,959</b></u>	<b>3.3%</b>	<u>4,150,953</u>	<u>4,058,716</u>	2.3%
<b>Coal Regions Only <sup>2/</sup></b>	84,789	83,000	2.2%	<b>2,012,445</b>	<b>1,940,950</b>	<b>3.7%</b>	3,610,281	3,511,840	2.8%

**Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.**

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE  
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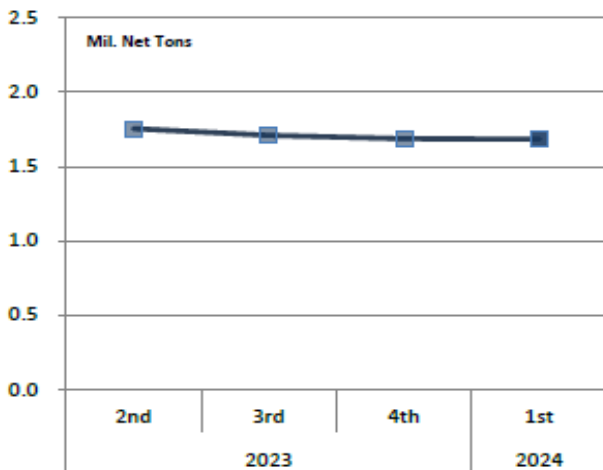
July 22, 2024

**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

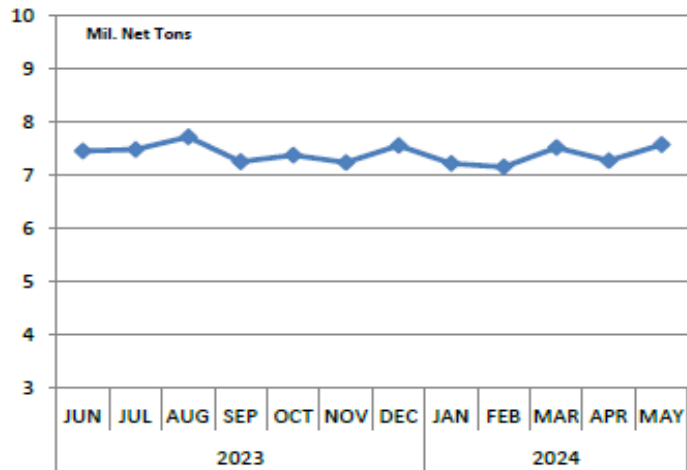
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>July 20</u>	<u>July 13</u>	
<b><u>Week Ending</u></b>				North East	128	132
				Great Lakes	577	588
July 20, 2024	1,739	0.2	78.3	Midwest	224	211
July 20, 2023	1,689	3.0	74.3	Southern	748	737
July 13, 2024	1,735	2.4	78.1	Western	62	67
				<b>Total</b>	<b>1,739</b>	<b>1,735</b>
<b><u>Year-to-Date +</u></b>						
July 20, 2024	49,043	-2.3	76.5			
July 20, 2023	50,191	-	77.3			

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

**Average Weekly Raw Steel Production**



**Monthly Raw Steel Production**



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.

**U.S. Rail Traffic<sup>1</sup>**  
 Week 29, 2024 – Ended July 20, 2024

	This Week		Year-To-Date		
	Cars	vs 2023	Cumulative	Avg/wk <sup>2</sup>	vs 2023
<b>Total Carloads</b>	<b>214,348</b>	<b>-3.4%</b>	<b>6,194,152</b>	<b>213,591</b>	<b>-4.4%</b>
Chemicals	32,059	2.5%	938,333	32,356	4.1%
Coal	57,906	-9.8%	1,564,654	53,954	-16.7%
Farm Products excl. Grain, and Food	16,880	9.1%	478,310	16,493	1.8%
Forest Products	8,173	5.5%	241,226	8,318	1.7%
Grain	17,300	16.0%	575,597	19,848	5.6%
Metallic Ores and Metals	19,446	-8.5%	576,085	19,865	-3.1%
Motor Vehicles and Parts	12,466	-14.9%	433,370	14,944	2.2%
Nonmetallic Minerals	30,758	-11.1%	838,807	28,924	-8.0%
Petroleum and Petroleum Products	10,745	17.4%	298,375	10,289	10.9%
Other	8,615	-1.4%	249,395	8,600	1.2%
<b>Total Intermodal Units</b>	<b>265,735</b>	<b>5.8%</b>	<b>7,404,038</b>	<b>255,312</b>	<b>8.4%</b>
<b>Total Traffic</b>	<b>480,083</b>	<b>1.4%</b>	<b>13,598,190</b>	<b>468,903</b>	<b>2.2%</b>

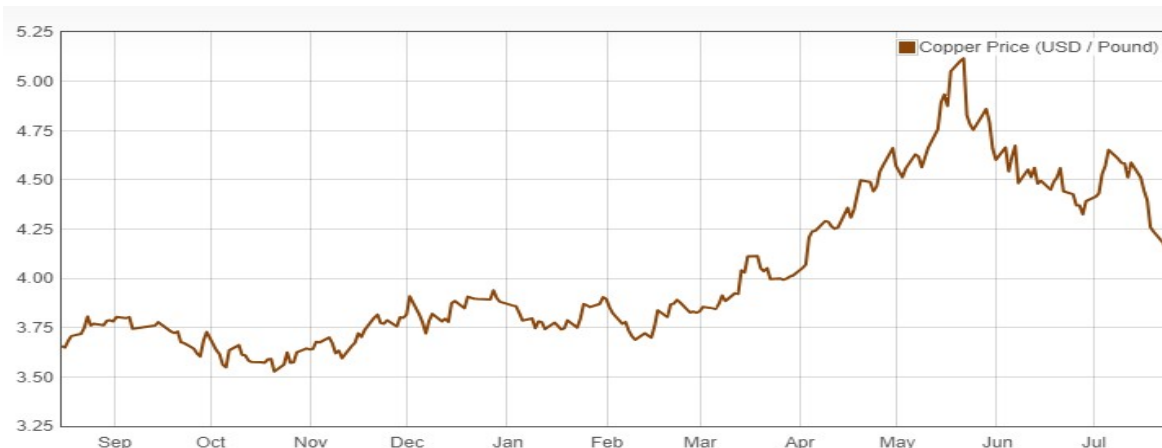
<sup>1</sup> Excludes U.S. operations of CPKC, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

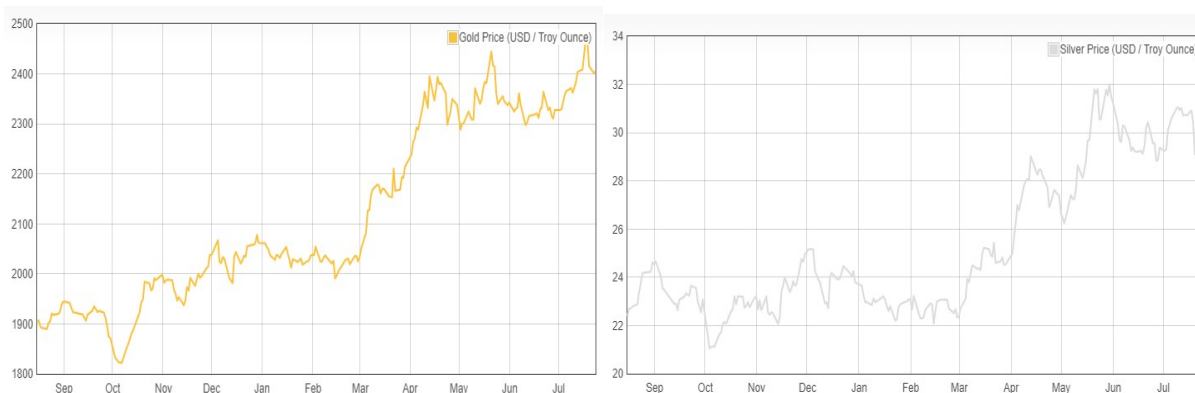
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

**Copper, Gold and Silver Prices**

Copper Prices:

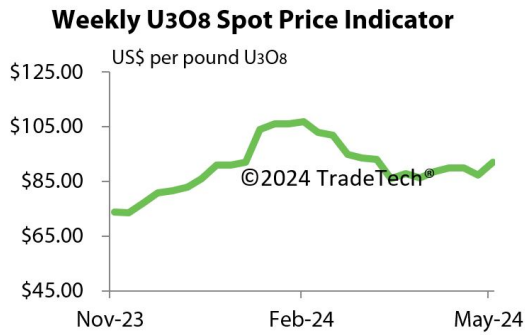


Gold and Silver Prices:



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

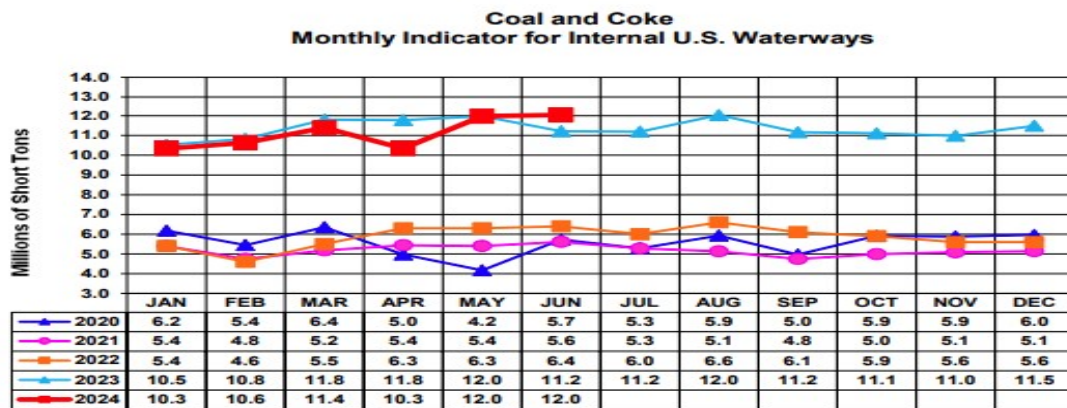
### Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	April 2024		April 2023			March 2024		
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn	% Change of Stocks	Stocks (1000 tons)	Days of Burn	% Change of Stocks
Northeast	Bituminous	2,176	275	2,823	365	-22.9%	2,076	284	4.8%
	Subbituminous								
South	Bituminous	21,818	121	19,487	110	12.0%	21,293	138	2.5%
	Subbituminous	7,120	103	5,616	89	26.8%	6,927	112	2.8%
Midwest	Bituminous	12,479	130	10,958	105	13.9%	12,638	143	-1.3%
	Subbituminous	36,106	132	31,626	134	14.2%	35,787	146	0.9%
West	Bituminous	3,498	182	2,672	136	30.9%	3,117	179	12.2%
	Subbituminous	34,064	142	27,759	127	22.7%	33,120	150	2.8%
U.S. Total	Bituminous	39,970	132	35,939	115	11.2%	39,124	145	2.2%
	Subbituminous	77,290	132	65,000	124	18.9%	75,834	144	1.9%

Source: U.S. Energy Information Administration

NOTE: Stockpile levels shown above reflect a sample of electric power sector plants, which were used to create the days of burn statistics. These levels will not equal total electric power sector stockpile levels.

Source: Energy Information Administration, Electric Monthly Update



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

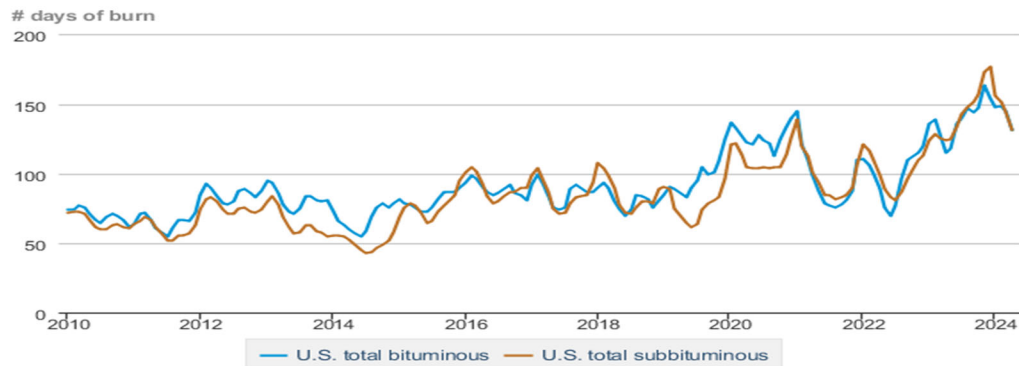
**Average weekly coal commodity spot prices**  
dollars per short ton

	Week ending					Week ago
	06/21/24	06/28/24	07/05/24	07/12/24	07/19/24	change
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$81.85	\$81.85	\$74.00	\$74.00	\$74.00	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$58.00	\$58.00	\$46.00	\$46.00	\$46.00	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$45.00	\$45.00	\$41.00	\$42.00	\$42.00	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$13.55	\$13.55	\$13.90	\$13.90	\$13.90	\$0.00

Data source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

**Days of burn by non-lignite coal rank, January 2010 - April 2024**



eia Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

**Temperature – heating & cooling degree days (week ending Jul 11)**

Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	0	-1	0	83	46	13
Middle Atlantic	0	-1	0	87	34	12
E N Central	0	-1	-1	54	1	8
W N Central	1	-2	-7	52	-15	10
South Atlantic	0	0	0	121	26	18
E S Central	0	0	0	101	10	17
W S Central	0	0	0	116	-5	-13
Mountain	2	-5	0	92	17	8
Pacific	0	-5	-1	84	45	46
United States	0	-2	-1	89	18	15

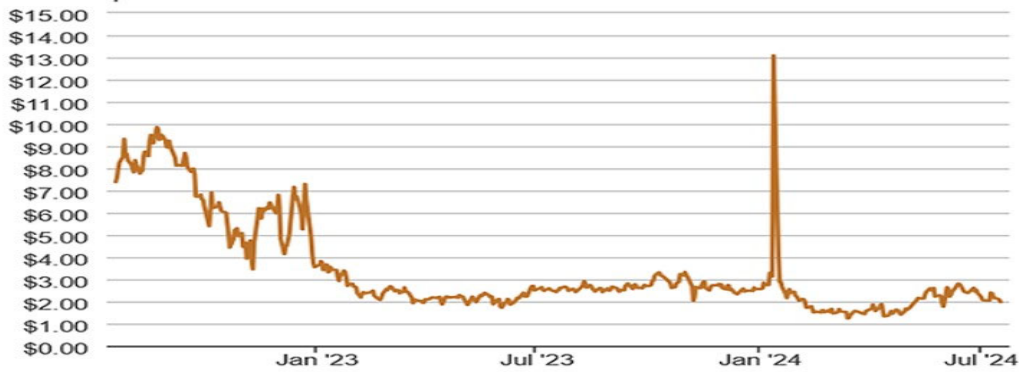
Data source: National Oceanic and Atmospheric Administration  
Note: HDDs=heating degree days; CDDs=cooling degree days

Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2023 Year to Date - 4th Quarter	2022 Year to Date - 4th Quarter	Percent Change
Aluminum, secondary (000 Mt.)	920.0	864.0	6%
Cement (Mil. Mt.)	88.2	90.1	-2%
Copper (000 Mt.)	1,120.0	1,230.0	-9%
Gold (Mt.)	168.0	173.0	-3%
Gypsum (Mil. Mt.)	18.9	18.7	1%
Iron Ore (Mil. Mt.)	45.4	39.0	16%
Lead (000 Mt.)	262.0	264.0	-1%
Molybdenum (000 Mt.)	34.0	34.6	-2%
Palladium (Mt.)	10.0	10.1	-1%
Phosphate rock (Mil. Mt.)	19.5	19.8	-2%
Platinum (Mt.)	3.0	3.0	0%
Sand & gravel, construction (Mil. Mt.)	922.0	953.0	-3%
Silver (Mt.)	998.0	1,010.0	-1%
Soda ash (Mil. Mt.)	10.9	11.3	-4%
Stone, crushed (Mil. Mt.)	1,540.0	1,550.0	-1%
Zinc (000 Mt.)	753.0	747.0	1%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2023 data are preliminary estimates. W - withheld, N/A - not available

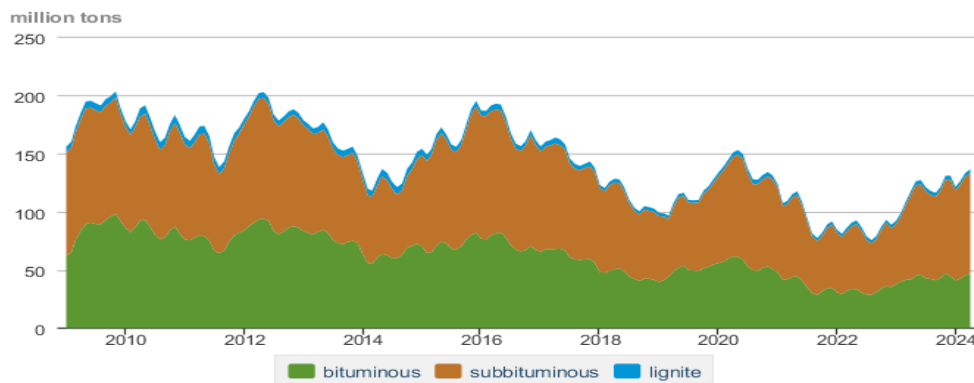
**Natural gas spot prices (Henry Hub)**  
dollars per million British thermal units



Data source: Natural Gas Intelligence

Source: Energy Information Administration, *Natural Gas Weekly*.

**Coal stocks by type, January 2009 - April 2024**



eia Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update*

## Mining-Related Commodity Prices

Commodity Price - Snapshot		
Metals Prices	Date	Price
Cobalt Spot Price (\$/lb)	7/22/24	\$12.07
Copper Spot Price (\$/lb)	7/23/24	\$4.14
Gold Spot Price (\$/ounce)	7/23/24	\$2,404.91
Lead Spot Price (\$/lb)	7/23/24	\$0.93
Lithium Spot Price (\$/kg)	7/22/24	\$11.75
Molybdenum Spot Price (\$/kg)	7/23/24	\$65.98
Nickel Spot Price (\$/lb)	7/23/24	\$7.30
Silver Spot Price (\$/ounce)	7/23/24	\$29.11
Steel HRC Price (\$/mt)	7/23/24	\$656.57
Steel Rebar Price (\$/mt)	7/22/24	\$444.84
Zinc Spot Price (\$/lb)	7/23/24	\$1.22
Energy Prices	Date	Price
Coal Price - Australian Premium Coking Coal Futures (\$/mt)	7/23/24	\$226.00
Coal Spot Price - Central Appalachian (\$/st)	7/19/24	\$74.00
Coal Spot Price - Newcastle futures (\$/mt)	7/23/24	\$134.70
Coal Spot Price - Rotterdam futures (\$/mt)	7/23/24	\$105.50
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	7/19/24	\$1.98
Uranium Spot Price (\$/lb)	7/22/24	\$83.45

Sources: publically available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

## EIA Working Natural Gas Underground Storage

### Working gas in underground storage

Region	Stocks billion cubic feet (Bcf)		
	2024-07-12	2024-07-05	change
East	686	682	4
Midwest	814	800	14
Mountain	248	245	3
Pacific	289	289	0
South Central	1,173	1,183	-10
Total	3,209	3,199	10

Data source: U.S. Energy Information Administration Form EIA-912, [Weekly Underground Natural Gas Storage Report](#)

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*

## EIA Oil and Natural Gas Rig Productivity

Region	NEW-WELL PRODUCTION PER RIG BY REGION			PRODUCTION BY REGION			DUC WELLS BY REGION		
	New-well oil production per rig barrels/day			New-well gas production per rig thousand cubic feet/day					
	May 2024	June 2024	change	May 2024	June 2024	change			
Anadarko	717	719	2	4,840	4,875	35			
Appalachia	239	241	2	28,465	28,643	178			
Bakken	1,745	1,747	2	2,660	2,663	3			
Eagle Ford	1,635	1,639	4	6,059	6,065	6			
Haynesville	14	14	-	13,453	13,487	34			
Niobrara	1,496	1,498	2	4,622	4,678	56			
Permian	1,386	1,400	14	2,536	2,547	11			
Rig-weighted average	1,199	1,222	23	5,964	5,831	(133)			

Source: Energy Information Administration, *Drilling Productivity Report*

### USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - May 2024	May-24	Year to Date
U.S. Imports for Consumption - Metals (mt)	1,220	4,100
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	401	1,960
Reported LME Stocks of Cobalt Metal (mt)	92	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	17.04	12.35

Source: USGS, Mineral Industry Survey, Cobalt in May 2024, July 2024

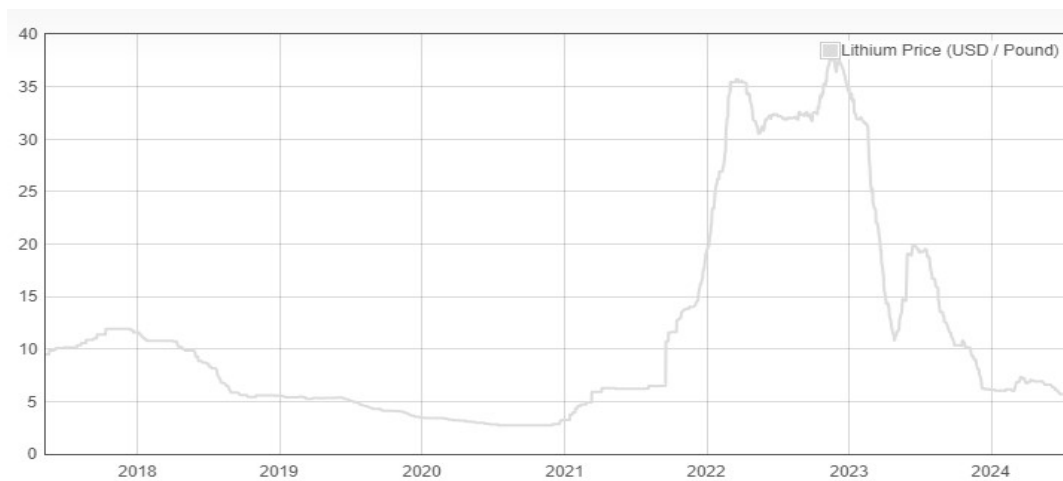
### Cobalt and Lithium Prices

#### Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

#### Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>