



# NATIONAL MINING ASSOCIATION

## WEEKLY STATISTICAL SUMMARY

**October 18, 2024 Edition**  
(Data for Week Ending October 12, 2024)

Prepared by  
**National Mining Association**

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# NMA WEEKLY STATISTICAL SUMMARY

Vol. 62, No. 41 | Dated 10/18/24

## COAL PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	10/12/24	10/14/23	% Chg	10/12/24	10/12/23	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	9,673	10,274	-5.8%	396,479	455,631	-13.0%
52 Weeks Ended	515,925	591,467	-12.8%			
AAR Coal Rail Cars Loaded:	58,233	62,138	-6.3%	2,300,571	2,683,273	-14.3%
EIA Coal Production	<b>Sep 24/23</b>		<b>% Chg</b>	<b>Jan - Sep 24/23</b>		<b>% Chg</b>
Month Ended - September	44,506	48,620	-8.5%	379,464	437,122	-13.2%

### U.S. Department of Commerce Coal Trade (000 Tons)

	August 24/23		% Chg	Jan - Aug 24/23		% Chg
Coal Exports:						
Metallurgical	4,259	5,133	-17.0%	36,699	34,237	7.2%
Steam Bit. *	4,800	3,760	27.7%	33,219	30,052	10.5%
Lignite	4	6	-33.3%	57	69	-17.4%
Anthracite	34	104	-67.3%	522	549	-4.9%
Total	9,097	9,003	1.0%	70,497	64,907	8.6%
Coal Imports:	288	355	-18.9%	1,338	2,715	-50.7%

	Week Ended			Cumulative Week 1 to		
	10/12/24	10/14/23	% Chg	10/12/24	10/14/23	% Chg
EEl Electric Total Output (Mil. Kwh)	73,640	68,978	6.8%	3,349,895	3,267,073	2.5%
EEl Coal Region Output (Mil. Kwh)	63,415	59,502	6.6%	2,917,424	2,842,086	2.7%
AISI Raw Steel Output (000 Tons)	1,620	1,664	-2.6%	69,438	70,673	-1.7%

## EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	10/11/24	10/04/24	% Chg	Wed.	10/09/24
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$74.00	\$74.00	0.0%	Henry Hub	2.42
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	47.00	47.00	0.0%	New York	1.73
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	41.50	41.50	0.0%	Chicago	2.25
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	14.20	14.20	0.0%	Cal.Comp.Avg.	3.21

Coal exports and Imports are "as reported" (not revised); \*Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global



## EIA Estimated Weekly U.S. Coal Production Overview

Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	10/12/2024 (week 41)	10/5/2024 (week 40)	10/14/2023 (week 41)	10/12/2024	10/12/2024	% Change	10/12/2024	10/14/2023	% Change
Alabama	305	290	230	11,428	9,306	22.8	14,101	11,711	20.4
Alaska	17	20	17	782	809	-3.3	978	1,081	-9.5
Colorado	287	294	265	10,334	9,214	12.2	13,418	11,989	11.9
Illinois	689	665	650	27,814	29,285	-5.0	35,377	37,612	-5.9
Indiana	360	385	391	16,079	19,131	-16.0	20,621	24,973	-17.4
<b>Kentucky total</b>	<b>446</b>	<b>478</b>	<b>469</b>	<b>19,814</b>	<b>22,632</b>	<b>-12.5</b>	<b>25,262</b>	<b>29,263</b>	<b>-13.7</b>
Eastern (KY)	188	199	204	8,367	9,854	-15.1	10,734	12,738	-15.7
Western (KY)	258	278	265	11,447	12,778	-10.4	14,528	16,525	-12.1
Louisiana	4	5	4	200	240	-16.8	247	315	-21.6
Maryland	22	24	22	990	1,018	-2.7	1,240	1,368	-9.4
Mississippi	49	42	63	1,550	1,940	-20.1	2,277	2,655	-14.2
Missouri	3	3	2	120	110	9.0	149	132	12.9
Montana	516	530	541	20,360	22,635	-10.0	26,646	28,718	-7.2
New Mexico	111	112	102	5,421	6,769	-19.9	6,610	8,888	-25.6
North Dakota	485	461	421	19,005	19,071	-0.3	23,903	24,747	-3.4
Ohio	29	31	30	1,388	1,591	-12.8	1,736	2,121	-18.2
Oklahoma	s	s	s	1	1	-45.5	1	2	-50.0
<b>Pennsylvania total</b>	<b>792</b>	<b>811</b>	<b>807</b>	<b>31,314</b>	<b>33,111</b>	<b>-5.4</b>	<b>40,694</b>	<b>42,728</b>	<b>-4.8</b>
Anthracite (PA)	67	67	54	2,566	2,271	13.0	3,196	2,897	10.3
Bituminous (PA)	725	744	753	28,748	30,840	-6.8	37,498	39,831	-5.9
Texas	210	213	248	8,442	10,857	-22.2	11,331	14,990	-24.4
Utah	103	114	112	4,428	5,590	-20.8	5,728	7,590	-24.5
Virginia	153	163	171	7,154	8,589	-16.7	9,141	11,260	-18.8
West Virginia total	1,448	1,472	1,430	62,255	67,665	-8.0	78,876	86,785	-9.1
<b>Northern (WV)</b>	<b>698</b>	<b>738</b>	<b>747</b>	<b>31,144</b>	<b>35,715</b>	<b>-12.8</b>	<b>39,833</b>	<b>46,458</b>	<b>-14.3</b>
Southern (WV)	750	734	682	31,111	31,950	-2.6	39,043	40,327	-3.2
Wyoming	3,643	4,005	4,300	147,600	186,067	-20.7	197,590	242,538	-18.5
Appalachian total	2,937	2,991	2,892	122,895	131,134	-6.3	156,522	168,711	-7.2
<b>Interior total</b>	<b>1,574</b>	<b>1,591</b>	<b>1,624</b>	<b>65,653</b>	<b>74,342</b>	<b>-11.7</b>	<b>84,531</b>	<b>97,204</b>	<b>-13.0</b>
<b>Western total</b>	<b>5,162</b>	<b>5,535</b>	<b>5,758</b>	<b>207,931</b>	<b>250,155</b>	<b>-16.9</b>	<b>274,872</b>	<b>325,552</b>	<b>-15.6</b>
<b>East of Mississippi River</b>	<b>4,293</b>	<b>4,362</b>	<b>4,261</b>	<b>179,785</b>	<b>194,268</b>	<b>-7.5</b>	<b>229,325</b>	<b>250,475</b>	<b>-8.4</b>
<b>West of Mississippi River</b>	<b>5,380</b>	<b>5,755</b>	<b>6,013</b>	<b>216,694</b>	<b>261,363</b>	<b>-17.1</b>	<b>286,600</b>	<b>340,992</b>	<b>-16.0</b>
<b>Bituminous and lignite</b>	<b>9,606</b>	<b>10,050</b>	<b>10,220</b>	<b>393,914</b>	<b>453,360</b>	<b>-13.1</b>	<b>512,729</b>	<b>588,570</b>	<b>-12.9</b>
Anthracite	67	67	54	2,566	2,271	13.0	3,196	2,897	10.3
<b>U.S. total</b>	<b>9,673</b>	<b>10,117</b>	<b>10,274</b>	<b>396,479</b>	<b>455,631</b>	<b>-13.0</b>	<b>515,925</b>	<b>591,467</b>	<b>-12.8</b>
Railroad cars loaded	58,233	61,304	62,138	2,300,571	2,683,273	-14.3	3,024,565	3,477,832	-13.0

Source: Energy Information Administration



# Weekly Electric Output

Volume 92 No. 41

**OUTPUT FOR WEEK ENDED - Oct 12, 2024**

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **Oct 12, 2024** was **73,640** gigawatthours (GWh), according to the Edison Electric Institute.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**

(48 CONTIGUOUS STATES)

	Week Ended October 12		52 Weeks Ended October 12	
	GWh Output	% Increase Over Corresponding Week of 2023	GWh Output	% Increase Over Corresponding Week of 2023
New England	1,819	-0.47 %	112,571	1.16 %
Mid-Atlantic	6,684	0.67 %	412,719	2.07 %
Central Industrial	10,769	1.93 %	650,964	1.81 %
West Central	5,801	0.89 %	332,547	-2.20 %
Southeast	16,826	1.76 %	1,032,155	1.88 %
South Central	17,327	17.67 %	882,035	2.31 %
Rocky Mountain	6,008	13.64 %	303,704	3.37 %
Pacific Northwest	2,591	2.52 %	159,631	-0.96 %
Pacific Southwest	5,816	13.56 %	272,640	1.97 %
<b>Total United States</b>	<b>73,640</b>	<b>6.76 %</b>	<b>4,158,968</b>	<b>1.62 %</b>

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2024	Week Ended	2023	% Inc. (24/23)	52 Weeks Ended	2024	% Inc. (24/23)
Sep 21	83,729	Sep 23	76,650	9.23 %	Sep 21	4,149,047	1.66 %
Sep 28	79,779	Sep 30	77,239	3.29 %	Sep 28	4,151,587	1.56 %
Oct 05	78,680	Oct 07	75,962	3.58 %	Oct 05	4,154,306	1.48 %
Oct 12	73,640	Oct 14	68,978	6.76 %	Oct 12	4,158,968	1.62 %
<b>Oct 12</b>	<b>3,349,895</b>	<b>Oct 14</b>	<b>3,267,073</b>	<b>2.54 %</b>	<b>YEAR TO DATE, FIRST 41 WEEKS</b>		

**EI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	12-Oct 2024 GWh Output	14-Oct 2023 GWh Output	% Increase Over Corresponding Week	12-Oct 2024 GWh Output	14-Oct 2023 GWh Output	% Increase Over Corresponding Week	12-Oct 2024 GWh Output	14-Oct 2023 GWh Output	% Increase Over Corresponding Week
<b>New England</b>	1,819	1,827	-0.4%	<b>89,393</b>	<b>87,824</b>	<b>1.8%</b>	112,571	111,275	1.2%
<b>Mid-Atlantic</b>	6,684	6,640	0.7%	<b>331,911</b>	<b>321,737</b>	<b>3.2%</b>	412,719	404,367	2.1%
<b>Central Industrial</b>	10,769	10,565	1.9%	<b>523,030</b>	<b>507,724</b>	<b>3.0%</b>	650,964	639,376	1.8%
<b>West Central</b>	5,801	5,750	0.9%	<b>265,417</b>	<b>270,176</b>	<b>-1.8%</b>	332,547	340,018	-2.2%
<b>Southeast</b>	16,826	16,535	1.8%	<b>834,566</b>	<b>807,946</b>	<b>3.3%</b>	1,032,155	1,013,102	1.9%
<b>South Central</b>	17,327	14,725	17.7%	<b>719,553</b>	<b>701,566</b>	<b>2.6%</b>	882,035	862,107	2.3%
<b>Rocky Mountain</b>	6,008	5,287	13.6%	<b>242,946</b>	<b>232,938</b>	<b>4.3%</b>	303,704	293,807	3.4%
<b>Pacific Northwest</b>	2,591	2,527	2.5%	<b>124,628</b>	<b>123,791</b>	<b>0.7%</b>	159,631	161,185	-1.0%
<b>Pacific Southwest</b>	5,816	5,122	13.5%	<b>218,444</b>	<b>213,371</b>	<b>2.4%</b>	272,640	267,373	2.0%
<b>Total United States <sup>1/</sup></b>	<b>73,641</b>	<b>68,978</b>	<b>6.8%</b>	<b>3,349,889</b>	<b>3,267,072</b>	<b>2.5%</b>	4,158,966	4,092,610	1.6%
<b>Coal Regions Only <sup>2/</sup></b>	63,415	59,502	6.6%	<b>2,917,424</b>	<b>2,842,086</b>	<b>2.7%</b>	3,614,124	3,552,777	1.7%

**Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.**

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE  
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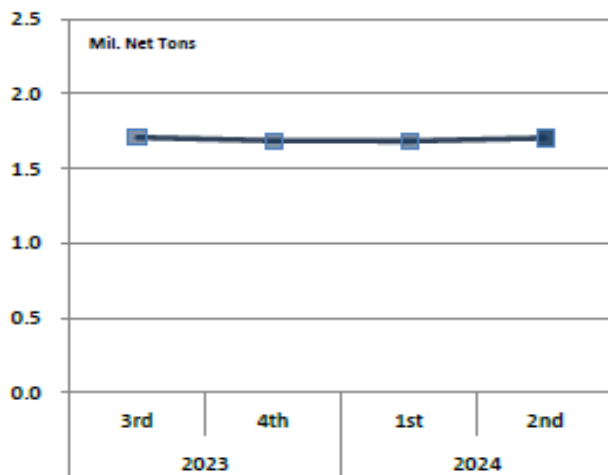
October 14, 2024

**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

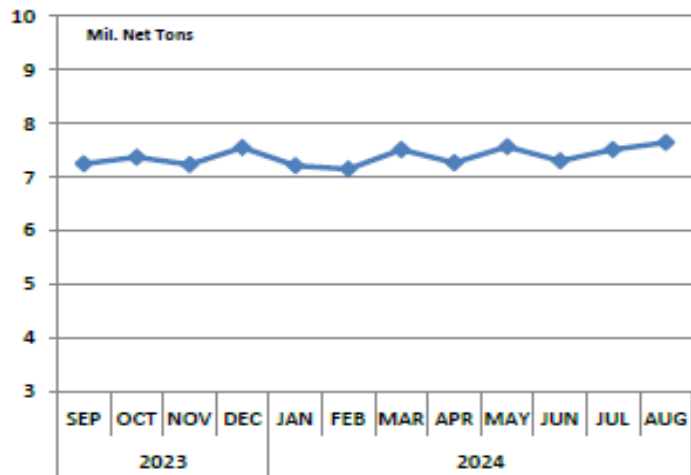
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>Oct 12</u>	<u>Oct 5</u>	
<b><u>Week Ending</u></b>				North East	108	103
				Great Lakes	570	564
Oct 12, 2024	1,620	0.9	72.9	Midwest	213	202
Oct 12, 2023	1,664	-2.6	72.4	Southern	681	691
Oct 5, 2024	1,606	-2.4	72.3	Western	48	46
				<b>Total</b>	<b>1,620</b>	<b>1,606</b>
<b><u>Year-to-Date +</u></b>						
Oct 12, 2024	69,438	-1.7	76.5			
Oct 12, 2023	70,673	-	76.4			

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

**Average Weekly Raw Steel Production**



**Monthly Raw Steel Production**



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.

**U.S. Rail Traffic<sup>1</sup>**  
 Week 41, 2024 – Ended October 12, 2024

	This Week		Year-To-Date		
	Cars	vs 2023	Cumulative	Avg/wk <sup>2</sup>	vs 2023
<b>Total Carloads</b>	<b>222,003</b>	<b>-1.3%</b>	<b>8,919,323</b>	<b>217,544</b>	<b>-3.2%</b>
Chemicals	30,493	0.4%	1,327,741	32,384	4.1%
Coal	58,233	-5.5%	2,303,763	56,189	-14.2%
Farm Products excl. Grain, and Food	17,894	5.2%	679,585	16,575	2.6%
Forest Products	7,780	3.6%	338,528	8,257	1.7%
Grain	23,523	6.1%	818,963	19,975	9.6%
Metallic Ores and Metals	19,277	6.4%	823,477	20,085	-2.9%
Motor Vehicles and Parts	14,412	-8.3%	622,572	15,185	1.5%
Nonmetallic Minerals	30,465	-7.5%	1,217,883	29,704	-7.1%
Petroleum and Petroleum Products	10,639	0.6%	427,949	10,438	10.0%
Other	9,287	5.7%	358,862	8,753	2.3%
<b>Total Intermodal Units</b>	<b>283,030</b>	<b>5.9%</b>	<b>10,755,542</b>	<b>262,330</b>	<b>9.1%</b>
<b>Total Traffic</b>	<b>505,033</b>	<b>2.6%</b>	<b>19,674,865</b>	<b>479,875</b>	<b>3.1%</b>

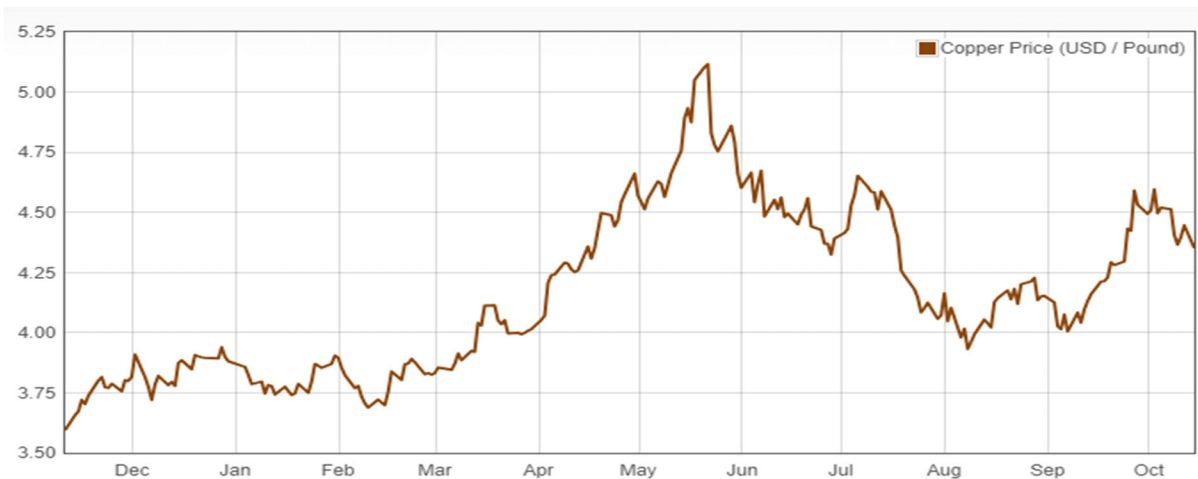
<sup>1</sup> Excludes U.S. operations of CPKC, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

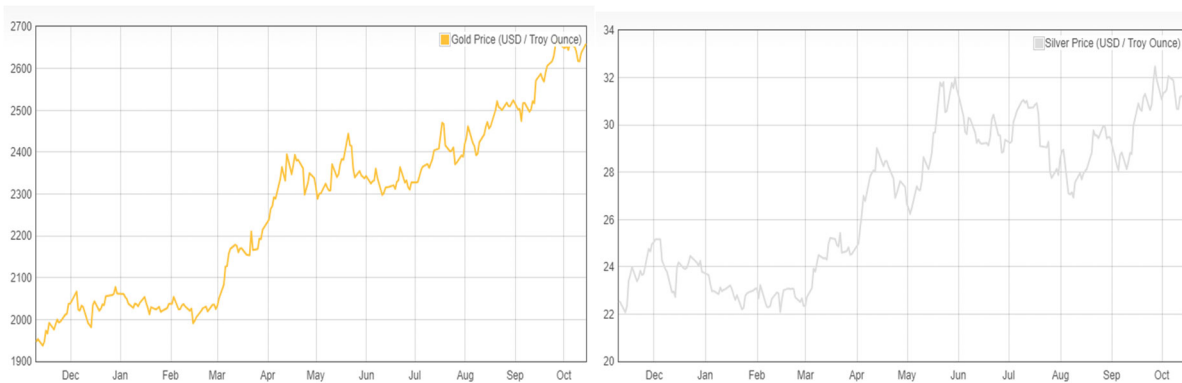
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

**Copper, Gold and Silver Prices**

Copper Prices:

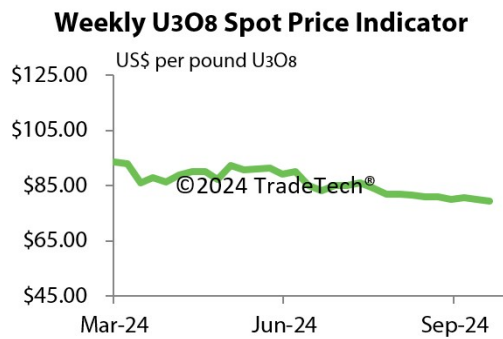


Gold and Silver Prices:



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

### Trade Tech's and UX's Uranium Price Indicators



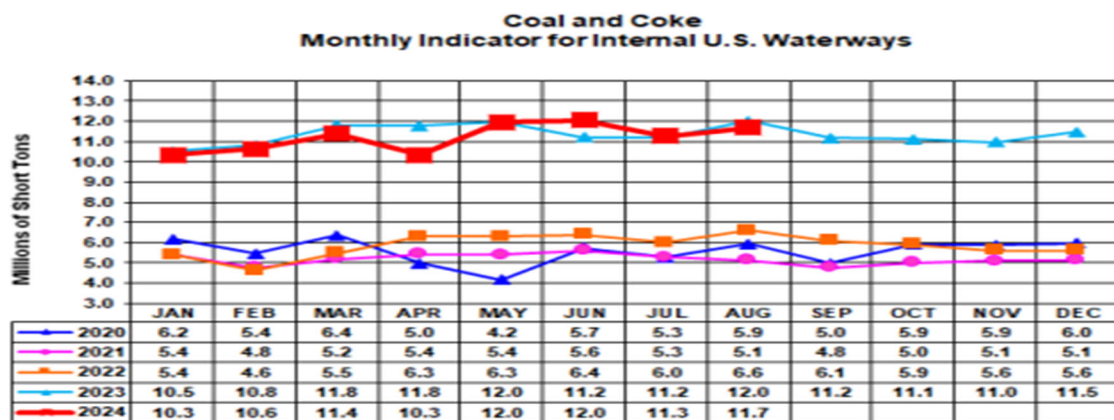
Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

### Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	July 2024		July 2023			June 2024		
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn	% Change of Stocks	Stocks (1000 tons)	Days of Burn	% Change of Stocks
Northeast	Bituminous	1,820	199	2,715	362	-33.0%	2,145	223	-15.1%
	Subbituminous	-	-	-	-	-	-	-	-
South	Bituminous	18,883	147	18,662	131	1.2%	20,821	145	-9.3%
	Subbituminous	6,280	94	5,793	90	8.4%	6,832	87	-8.1%
Midwest	Bituminous	11,706	131	12,731	129	-8.1%	12,045	124	-2.8%
	Subbituminous	32,710	137	30,679	151	6.6%	35,232	132	-7.2%
West	Bituminous	3,501	181	3,043	148	15.1%	3,690	180	-5.1%
	Subbituminous	30,983	141	29,493	148	5.1%	32,517	134	-4.7%
U.S. Total	Bituminous	35,910	147	37,150	140	-3.3%	38,700	145	-7.2%
	Subbituminous	69,973	134	65,965	143	6.1%	74,582	127	-6.2%

Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

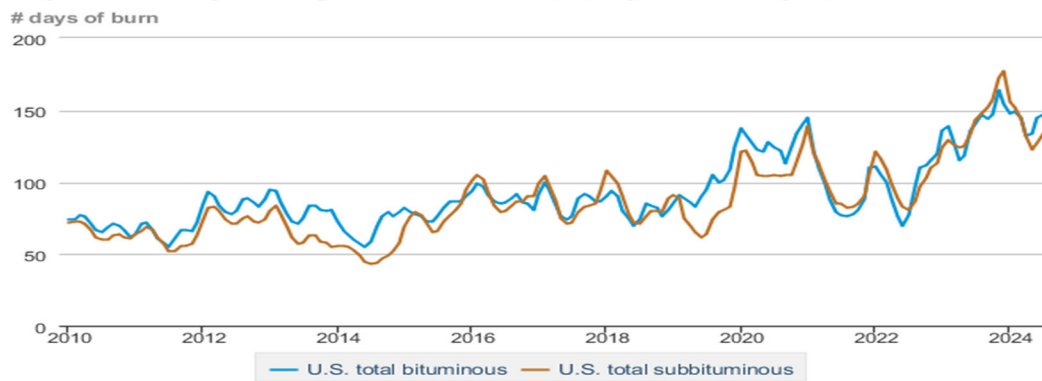
### Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago change
	09/13/24	09/20/24	09/27/24	10/04/24	10/11/24	
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$79.70	\$82.15	\$82.15	\$74.00	\$74.00	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$51.00	\$52.55	\$52.55	\$47.00	\$47.00	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$42.50	\$42.50	\$42.50	\$41.50	\$41.50	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$13.95	\$13.90	\$13.90	\$14.20	\$14.20	\$0.00

Data source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

### Days of burn by non-lignite coal rank, January 2010 - July 2024



eia Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

### Temperature – heating & cooling degree days (week ending Oct 03)

Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	30	-34	-11	1	0	-1
Middle Atlantic	19	-33	-6	3	-1	-2
E N Central	23	-32	11	6	1	-15
W N Central	25	-30	20	16	8	-33
South Atlantic	0	-23	-6	63	20	16
E S Central	5	-17	5	36	8	-13
W S Central	1	-4	1	67	13	-27
Mountain	22	-35	-26	52	27	35
Pacific	9	-9	-22	43	25	39
United States	15	-24	-3	34	12	2

Data source: National Oceanic and Atmospheric Administration  
Note: HDDs=heating degree days; CDDs=cooling degree days

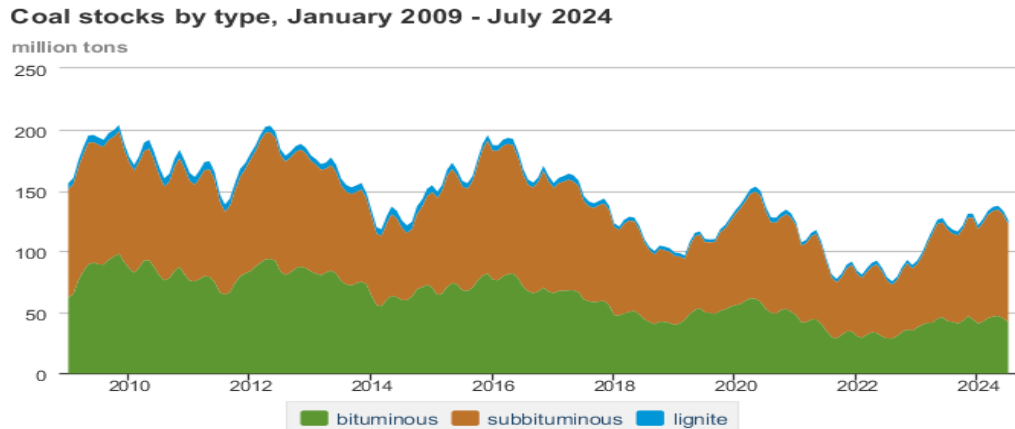
Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2024 Year to Date - 2nd Quarter	2023 Year to Date - 2nd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	450.0	453.0	-1%
Cement (Mil. Mt.)	39.7	42.6	-7%
Copper (000 Mt.)	528.0	543.0	-3%
Gold (Mt.)	75.5	80.2	-6%
Gypsum (Mil. Mt.)	9.6	9.4	2%
Iron Ore (Mil. Mt.)	22.1	20.8	6%
Lead (000 Mt.)	146.0	140.0	4%
Molybdenum (000 Mt.)	17.9	16.5	8%
Palladium (Mt.)	5.9	4.9	20%
Phosphate rock (Mil. Mt.)	10.0	9.6	4%
Platinum (Mt.)	1.7	1.5	13%
Sand & gravel, construction (Mil. Mt.)	406.0	431.0	-6%
Silver (Mt.)	539.0	533.0	1%
Soda ash (Mil. Mt.)	5.8	5.4	7%
Stone, crushed (Mil. Mt.)	698.0	733.0	-5%
Zinc (000 Mt.)	376.0	367.0	2%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2024 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.



eia Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update*

### Mining-Related Commodity Prices

Commodity Price - Snapshot		
Metals Prices	Date	Price
Cobalt Spot Price (\$/lb)	10/14/24	\$11.02
Copper Spot Price (\$/lb)	10/15/24	\$4.29
Gold Spot Price (\$/ounce)	10/15/24	\$2,653.25
Lead Spot Price (\$/lb)	10/15/24	\$0.94
Lithium Spot Price (\$/kg)	10/14/24	\$10.46
Molybdenum Spot Price (\$/kg)	10/15/24	\$67.45
Nickel Spot Price (\$/lb)	10/15/24	\$7.91
Silver Spot Price (\$/ounce)	10/15/24	\$31.16
Steel HRC Price (\$/mt)	10/15/24	\$693.69
Steel Rebar Price (\$/mt)	10/15/24	\$475.11
Zinc Spot Price (\$/lb)	10/15/24	\$1.38
Energy Prices	Date	Price
Coal Price - Australian Premium Coking Coal Futures (\$/mt)	10/15/24	\$220.00
Coal Spot Price - Central Appalachian (\$/st)	10/11/24	\$74.00
Coal Spot Price - Newcastle futures (\$/mt)	10/15/24	\$148.64
Coal Spot Price - Rotterdam futures (\$/mt)	10/15/24	\$119.10
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	10/9/24	\$2.42
Uranium Spot Price (\$/lb)	10/14/24	\$82.95

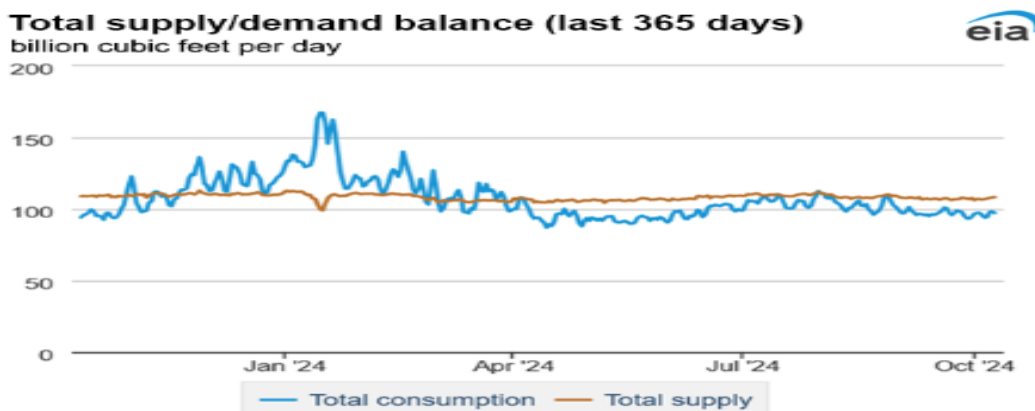
Sources: publically available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

### EIA Working Natural Gas Underground Storage

Region	Stocks billion cubic feet (Bcf)		
	2024-10-04	2024-09-27	change
East	873	846	27
Midwest	1,041	1,013	28
Mountain	286	283	3
Pacific	293	293	0
South Central	1,137	1,113	24
Total	3,629	3,547	82

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*  
 Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*



Data source: S&P Global Commodity Insights

Source: Energy Information Administration, *Natural Gas Weekly Update*

### USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt -July 2024	Jul-24	Year to Date
U.S. Imports for Consumption - Metals (mt)	548	5,280
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	334	2,680
Reported LME Stocks of Cobalt Metal (mt)	115	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	16.34	11.87

Source: USGS, Mineral Industry Survey, Cobalt in July 2024, September 2024

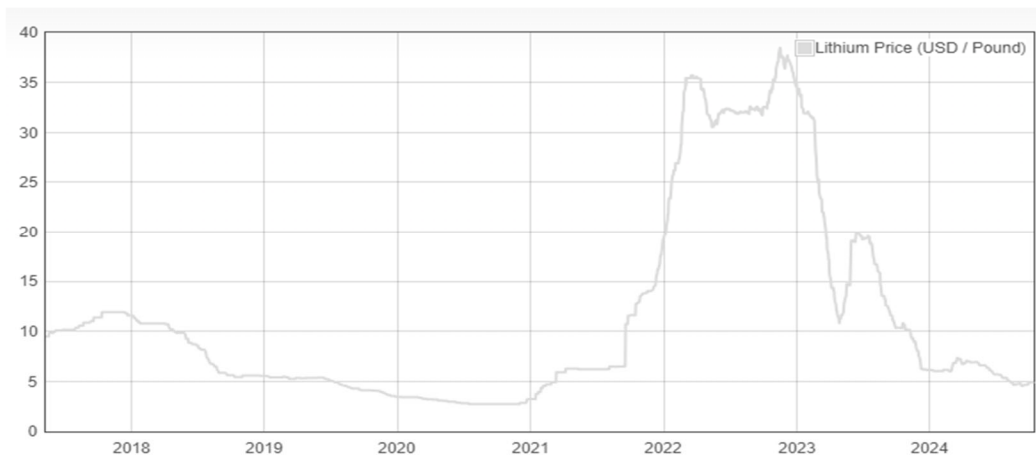
### Cobalt and Lithium Prices

#### Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

#### Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>