



# **NATIONAL MINING ASSOCIATION**

## **WEEKLY STATISTICAL SUMMARY**

**November 1, 2024 Edition**  
(Data for Week Ending October 26, 2024)

Prepared by  
**National Mining Association**

101 Constitution Avenue NW, Suite 500 East  
Washington, DC 20001  
(202) 463-2600  
[www.nma.org](http://www.nma.org)



# NMA WEEKLY STATISTICAL SUMMARY

Vol. 62, No. 43 | Dated 11/01/24

## COAL PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	10/26/24	10/28/23	% Chg	10/26/24	10/26/23	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	10,013	10,528	-4.9%	416,218	477,242	-12.8%
52 Weeks Ended	513,982	589,915	-12.9%			
AAR Coal Rail Cars Loaded:	59,981	63,676	-5.8%	2,418,902	2,813,978	-14.0%
EIA Coal Production Month Ended - September	<b>Sep 24/23</b> 44,506	48,620	<b>% Chg</b> -8.5%	<b>Jan - Sep 24/23</b> 379,464	437,122	<b>% Chg</b> -13.2%

### U.S. Department of Commerce Coal Trade (000 Tons)

	August 24/23		% Chg	Jan - Aug 24/23		% Chg
Coal Exports:						
Metallurgical	4,259	5,133	-17.0%	36,699	34,237	7.2%
Steam Bit. *	4,800	3,760	27.7%	33,219	30,052	10.5%
Lignite	4	6	-33.3%	57	69	-17.4%
Anthracite	<u>34</u>	<u>104</u>	-67.3%	<u>522</u>	<u>549</u>	-4.9%
Total	9,097	9,003	1.0%	70,497	64,907	8.6%
Coal Imports:	288	355	-18.9%	1,338	2,715	-50.7%

	Week Ended			Cumulative Week 1 to		
	10/26/24	10/28/23	% Chg	10/26/24	10/28/23	% Chg
EI Electric Total Output (Mil. Kwh)	71,417	71,340	0.1%	3,492,206	3,407,517	2.5%
EI Coal Region Output (Mil. Kwh)	61,935	61,776	0.3%	3,040,618	2,963,133	2.6%
AISI Raw Steel Output (000 Tons)	1,660	1,664	-0.2%	72,729	74,002	-1.7%

## EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	10/25/24	10/18/24	% Chg	Wed.	10/23/24
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$74.00	\$74.00	0.0%	Henry Hub	1.91
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	47.00	47.00	0.0%	New York	1.83
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	41.50	41.50	0.0%	Chicago	1.85
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	14.15	14.15	0.0%	Cal.Comp.Avg.	2.48

Coal exports and Imports are "as reported" (not revised); \*Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global



## EIA Estimated Weekly U.S. Coal Production Overview

Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	10/26/2024 (week 43)	10/19/2024 (week 42)	10/28/2023 (week 43)	10/26/2024	10/26/2024	% Change	10/26/2024	10/28/2023	% Change
Alabama	292	290	236	12,009	9,789	22.7	14,197	11,787	20.4
Alaska	20	18	17	821	844	-2.8	981	1,070	-8.3
Colorado	298	282	272	10,914	9,772	11.7	13,438	12,077	11.3
Illinois	669	657	667	29,140	30,653	-4.9	35,330	37,561	-5.9
Indiana	384	365	400	16,829	19,953	-15.7	20,546	24,796	-17.1
<b>Kentucky total</b>	<b>477</b>	<b>453</b>	<b>480</b>	<b>20,743</b>	<b>23,618</b>	<b>-12.2</b>	<b>25,203</b>	<b>29,116</b>	<b>-13.4</b>
Eastern (KY)	197	190	209	8,754	10,282	-14.9	10,691	12,673	-15.6
Western (KY)	280	263	272	11,990	13,335	-10.1	14,512	16,442	-11.7
Louisiana	5	4	4	209	249	-16.0	248	311	-20.3
Maryland	25	23	22	1,037	1,063	-2.4	1,242	1,353	-8.2
Mississippi	38	45	64	1,632	2,072	-21.2	2,228	2,665	-16.4
Missouri	3	3	3	126	115	9.4	150	134	11.9
Montana	521	512	554	21,394	23,772	-10.0	26,539	28,823	-7.9
New Mexico	103	107	105	5,631	6,984	-19.4	6,605	8,739	-24.4
North Dakota	462	459	432	19,926	19,957	-0.2	23,935	24,665	-3.0
Ohio	32	30	31	1,449	1,654	-12.4	1,734	2,093	-17.2
Oklahoma	s	s	s	1	1	-44.1	1	2	-50.0
<b>Pennsylvania total</b>	<b>805</b>	<b>784</b>	<b>827</b>	<b>32,902</b>	<b>34,809</b>	<b>-5.5</b>	<b>40,580</b>	<b>42,790</b>	<b>-5.2</b>
Anthracite (PA)	66	66	56	2,698	2,385	13.1	3,214	2,905	10.6
Bituminous (PA)	738	718	771	30,204	32,423	-6.8	37,366	39,885	-6.3
Texas	208	210	255	8,860	11,379	-22.1	11,224	14,804	-24.2
Utah	117	107	115	4,652	5,825	-20.1	5,715	7,482	-23.6
Virginia	162	155	175	7,471	8,949	-16.5	9,097	11,162	-18.5
West Virginia total	1,460	1,424	1,465	65,139	70,672	-7.8	78,743	86,531	-9.0
<b>Northern (WV)</b>	<b>731</b>	<b>703</b>	<b>766</b>	<b>32,578</b>	<b>37,287</b>	<b>-12.6</b>	<b>39,690</b>	<b>46,195</b>	<b>-14.1</b>
Southern (WV)	729	721	699	32,561	33,385	-2.5	39,053	40,336	-3.2
Wyoming	3,935	3,797	4,406	155,332	195,112	-20.4	196,248	241,955	-18.9
Appalachian total	2,972	2,895	2,964	128,762	137,218	-6.2	156,285	168,390	-7.2
<b>Interior total</b>	<b>1,586</b>	<b>1,548</b>	<b>1,664</b>	<b>68,787</b>	<b>77,757</b>	<b>-11.5</b>	<b>84,238</b>	<b>96,715</b>	<b>-12.9</b>
<b>Western total</b>	<b>5,456</b>	<b>5,283</b>	<b>5,900</b>	<b>218,670</b>	<b>262,266</b>	<b>-16.6</b>	<b>273,460</b>	<b>324,810</b>	<b>-15.8</b>
<b>East of Mississippi River</b>	<b>4,342</b>	<b>4,225</b>	<b>4,367</b>	<b>188,352</b>	<b>203,231</b>	<b>-7.3</b>	<b>228,900</b>	<b>249,854</b>	<b>-8.4</b>
<b>West of Mississippi River</b>	<b>5,672</b>	<b>5,500</b>	<b>6,162</b>	<b>227,866</b>	<b>274,011</b>	<b>-16.8</b>	<b>285,083</b>	<b>340,061</b>	<b>-16.2</b>
<b>Bituminous and lignite</b>	<b>9,947</b>	<b>9,660</b>	<b>10,473</b>	<b>413,521</b>	<b>474,857</b>	<b>-12.9</b>	<b>510,769</b>	<b>587,011</b>	<b>-13.0</b>
Anthracite	66	66	56	2,698	2,385	13.1	3,214	2,905	10.6
<b>U.S. total</b>	<b>10,013</b>	<b>9,725</b>	<b>10,528</b>	<b>416,218</b>	<b>477,242</b>	<b>-12.8</b>	<b>513,982</b>	<b>589,915</b>	<b>-12.9</b>
Railroad cars loaded	59,981	58,350	63,676	2,418,902	2,813,978	-14.0	3,011,761	3,473,164	-13.3

Source: Energy Information Administration



# Weekly Electric Output

Volume 92 No. 43

**OUTPUT FOR WEEK ENDED - Oct 26, 2024**

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **Oct 26, 2024** was **71,417** gigawatthours (GWh), according to the Edison Electric Institute.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**

(48 CONTIGUOUS STATES)

	Week Ended October 26		52 Weeks Ended October 26	
	GWh Output	% Increase Over Corresponding Week of 2023	GWh Output	% Increase Over Corresponding Week of 2023
New England	1,833	-2.71 %	112,516	1.15 %
Mid-Atlantic	6,722	-1.32 %	412,650	2.06 %
Central Industrial	10,735	-0.60 %	651,027	1.88 %
West Central	5,876	0.17 %	332,560	-2.11 %
Southeast	16,505	-1.52 %	1,032,139	2.00 %
South Central	16,811	3.79 %	884,393	2.27 %
Rocky Mountain	5,286	-1.05 %	303,504	3.10 %
Pacific Northwest	2,660	-4.44 %	159,614	-1.05 %
Pacific Southwest	4,988	1.87 %	272,431	1.77 %
<b>Total United States</b>	<b>71,417</b>	<b>0.11 %</b>	<b>4,160,833</b>	<b>1.62 %</b>

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2024	Week Ended	2023	% Inc. (24/23)	52 Weeks Ended	2024	% Inc. (24/23)
Oct 05	78,680	Oct 07	75,962	3.58 %	Oct 05	4,154,306	1.48 %
Oct 12	73,640	Oct 14	68,978	6.76 %	Oct 12	4,158,968	1.62 %
Oct 19	70,893	Oct 21	69,105	2.59 %	Oct 19	4,160,757	1.68 %
Oct 26	71,417	Oct 28	71,340	0.11 %	Oct 26	4,160,833	1.62 %
<b>Oct 26</b>	<b>3,492,206</b>	<b>Oct 28</b>	<b>3,407,517</b>	<b>2.49 %</b>	<b>YEAR TO DATE, FIRST 43 WEEKS</b>		

**EI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	26-Oct 2024 GWh Output	28-Oct 2023 GWh Output	% Increase Over Corresponding Week	26-Oct 2024 GWh Output	28-Oct 2023 GWh Output	% Increase Over Corresponding Week	26-Oct 2024 GWh Output	28-Oct 2023 GWh Output	% Increase Over Corresponding Week
<b>New England</b>	1,833	1,884	-2.7%	<b>93,141</b>	<b>91,627</b>	<b>1.7%</b>	112,516	111,229	1.2%
<b>Mid-Atlantic</b>	6,722	6,812	-1.3%	<b>345,406</b>	<b>335,300</b>	<b>3.0%</b>	412,650	404,310	2.1%
<b>Central Industrial</b>	10,735	10,800	-0.6%	<b>544,498</b>	<b>529,130</b>	<b>2.9%</b>	651,027	639,044	1.9%
<b>West Central</b>	5,876	5,866	0.2%	<b>277,035</b>	<b>281,782</b>	<b>-1.7%</b>	332,560	339,721	-2.1%
<b>Southeast</b>	16,505	16,759	-1.5%	<b>867,350</b>	<b>840,746</b>	<b>3.2%</b>	1,032,139	1,011,918	2.0%
<b>South Central</b>	16,811	16,197	3.8%	<b>752,346</b>	<b>732,002</b>	<b>2.8%</b>	884,393	864,771	2.3%
<b>Rocky Mountain</b>	5,286	5,342	-1.0%	<b>253,982</b>	<b>244,174</b>	<b>4.0%</b>	303,504	294,381	3.1%
<b>Pacific Northwest</b>	2,660	2,784	-4.5%	<b>129,893</b>	<b>129,075</b>	<b>0.6%</b>	159,614	161,315	-1.1%
<b>Pacific Southwest</b>	4,988	4,896	1.9%	<b>228,546</b>	<b>223,682</b>	<b>2.2%</b>	272,431	267,703	1.8%
<b>Total United States <sup>1/</sup></b>	<u>71,416</u>	<u>71,340</u>	0.1%	<u><b>3,492,198</b></u>	<u><b>3,407,517</b></u>	<b>2.5%</b>	<u>4,160,834</u>	<u>4,094,392</u>	1.6%
<b>Coal Regions Only <sup>2/</sup></b>	61,935	61,776	0.3%	<b>3,040,618</b>	<b>2,963,133</b>	<b>2.6%</b>	3,616,273	3,554,145	1.7%

**Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.**

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE  
 25 Massachusetts Avenue, NW, Suite 800  
 Washington, D.C. 20001

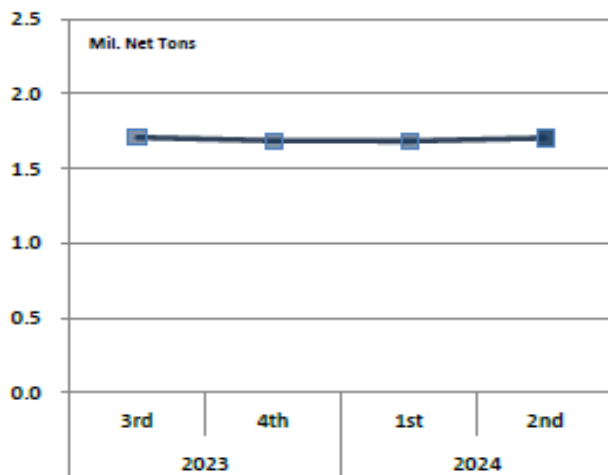
October 28, 2024

**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

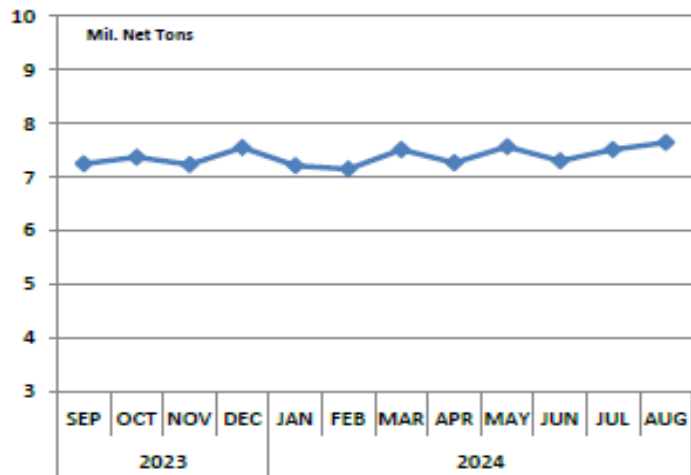
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>Oct 26</u>	<u>Oct 19</u>	
<b><u>Week Ending</u></b>				North East	130	115
				Great Lakes	601	581
Oct 26, 2024	1,660	1.8	74.7	Midwest	196	198
Oct 26, 2023	1,664	-0.2	72.4	Southern	675	686
Oct 19, 2024	1,631	0.8	73.4	Western	58	51
				<b>Total</b>	<b>1,660</b>	<b>1,631</b>
<b><u>Year-to-Date +</u></b>						
Oct 26, 2024	72,729	-1.7	76.4			
Oct 26, 2023	74,002	-	76.4			

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

**Average Weekly Raw Steel Production**



**Monthly Raw Steel Production**



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.

**U.S. Rail Traffic<sup>1</sup>**  
**Week 43, 2024 – Ended October 26, 2024**

	This Week		Year-To-Date		
	Cars	vs 2023	Cumulative	Avg/wk <sup>2</sup>	vs 2023
<b>Total Carloads</b>	<b>228,829</b>	<b>0.9%</b>	<b>9,371,430</b>	<b>217,940</b>	<b>-3.2%</b>
Chemicals	32,838	4.8%	1,391,660	32,364	4.0%
Coal	59,981	-5.0%	2,422,094	56,328	-14.0%
Farm Products excl. Grain, and Food	18,091	7.8%	715,758	16,646	2.8%
Forest Products	7,964	2.7%	354,076	8,234	1.6%
Grain	24,155	5.5%	866,490	20,151	9.6%
Metallic Ores and Metals	18,085	-11.5%	860,446	20,010	-3.4%
Motor Vehicles and Parts	16,444	17.2%	654,373	15,218	1.8%
Nonmetallic Minerals	32,084	-1.0%	1,280,248	29,773	-7.1%
Petroleum and Petroleum Products	10,634	6.7%	448,878	10,439	9.8%
Other	8,553	4.6%	377,407	8,777	2.5%
<b>Total Intermodal Units</b>	<b>290,586</b>	<b>6.9%</b>	<b>11,333,580</b>	<b>263,572</b>	<b>8.9%</b>
<b>Total Traffic</b>	<b>519,415</b>	<b>4.2%</b>	<b>20,705,010</b>	<b>481,512</b>	<b>3.1%</b>

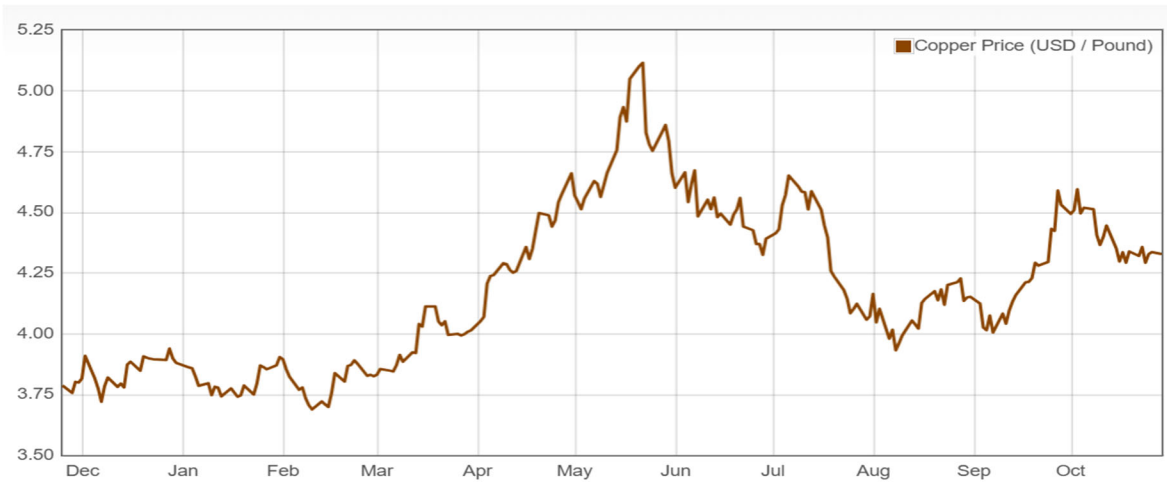
<sup>1</sup> Excludes U.S. operations of CPKC, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

**Copper, Gold and Silver Prices**

Copper Prices:

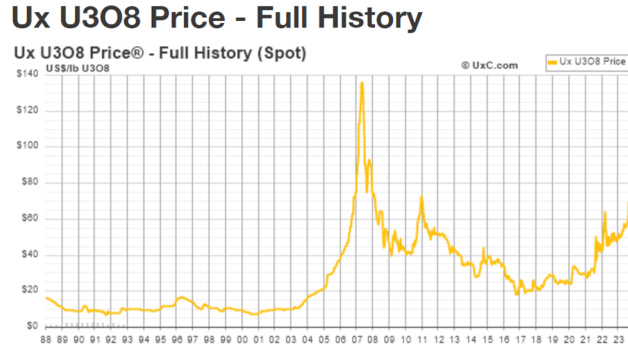
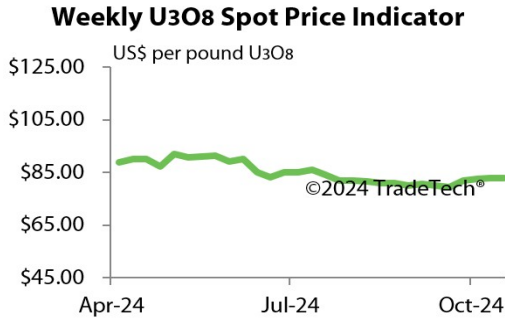


Gold and Silver Prices:



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

### Trade Tech's and UX's Uranium Price Indicators



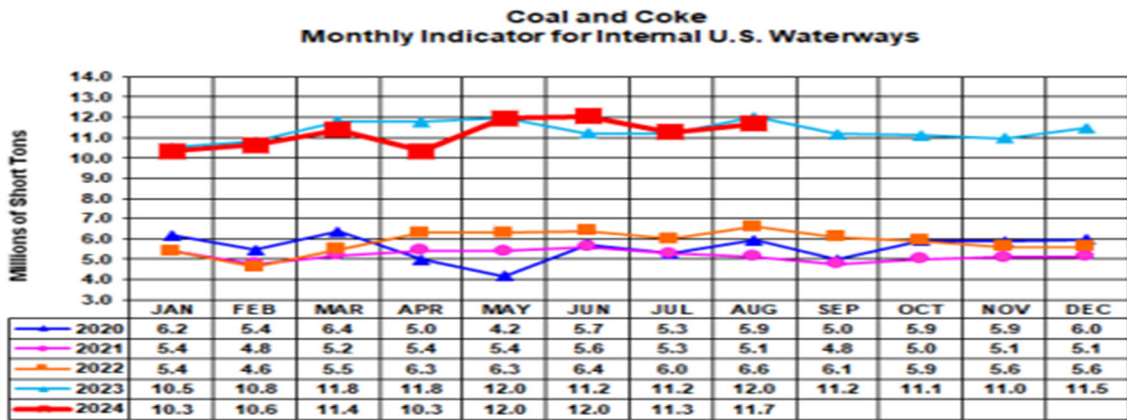
Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

### Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	August 2024		August 2023		% Change of Stocks	July 2024		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	1,808	204	2,260	316	-20.0%	1,820	199	-0.7%
	Subbituminous	-	-	-	-	-	-	-	-
South	Bituminous	19,433	150	18,923	145	2.7%	20,544	149	-5.4%
	Subbituminous	6,040	103	5,474	99	10.3%	6,280	94	-3.8%
Midwest	Bituminous	11,367	135	12,761	137	-10.9%	11,706	131	-2.9%
	Subbituminous	31,140	140	29,140	155	6.9%	32,710	137	-4.8%
West	Bituminous	3,441	193	2,807	148	22.6%	3,501	181	-1.7%
	Subbituminous	29,267	149	28,760	157	1.8%	30,983	141	-5.5%
U.S. Total	Bituminous	36,049	150	36,751	147	-1.9%	37,571	148	-4.1%
	Subbituminous	66,446	139	63,374	148	4.8%	69,973	134	-5.0%

Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

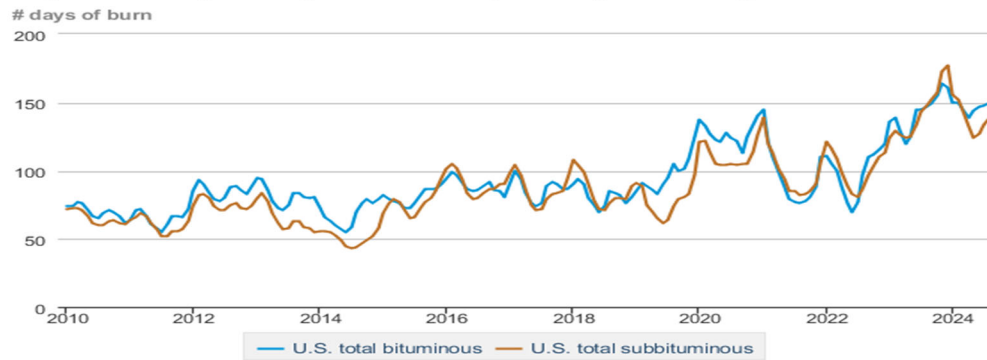
### Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago change
	09/27/24	10/04/24	10/11/24	10/18/24	10/25/24	
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$82.15	\$74.00	\$74.00	\$74.00	\$74.00	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$52.55	\$47.00	\$47.00	\$47.00	\$47.00	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$42.50	\$41.50	\$41.50	\$41.50	\$41.50	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$13.90	\$14.20	\$14.20	\$14.15	\$14.15	\$0.00

Data source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

### Days of burn by non-lignite coal rank, January 2010 - August 2024



eia Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

### Temperature – heating & cooling degree days (week ending Oct 17)

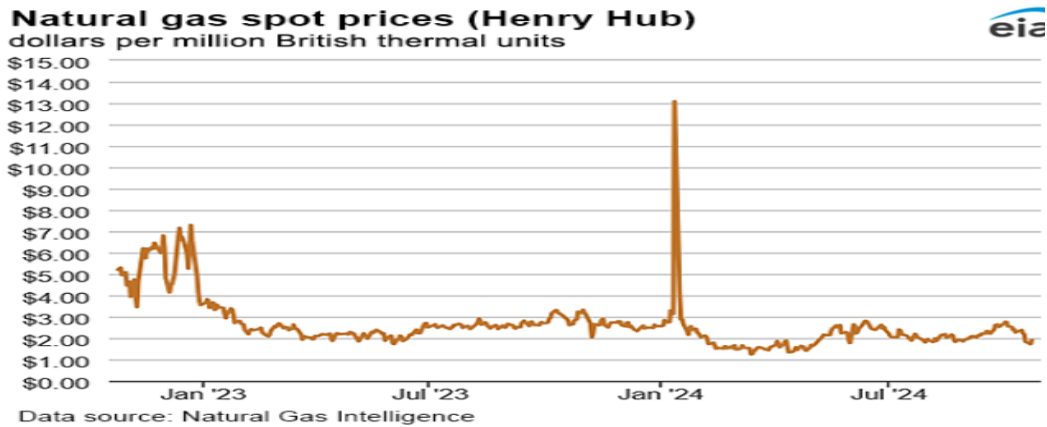
Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	118	21	29	0	0	0
Middle Atlantic	90	4	3	0	-1	0
E N Central	95	4	-1	0	-2	0
W N Central	94	6	-4	4	2	4
South Atlantic	60	14	4	19	-9	0
E S Central	60	15	7	3	-9	2
W S Central	18	2	-15	47	16	29
Mountain	45	-40	-34	25	12	8
Pacific	17	-15	3	4	-5	-7
United States	65	0	-2	11	-2	3

Data source: National Oceanic and Atmospheric Administration  
Note: HDDs=heating degree days; CDDs=cooling degree days

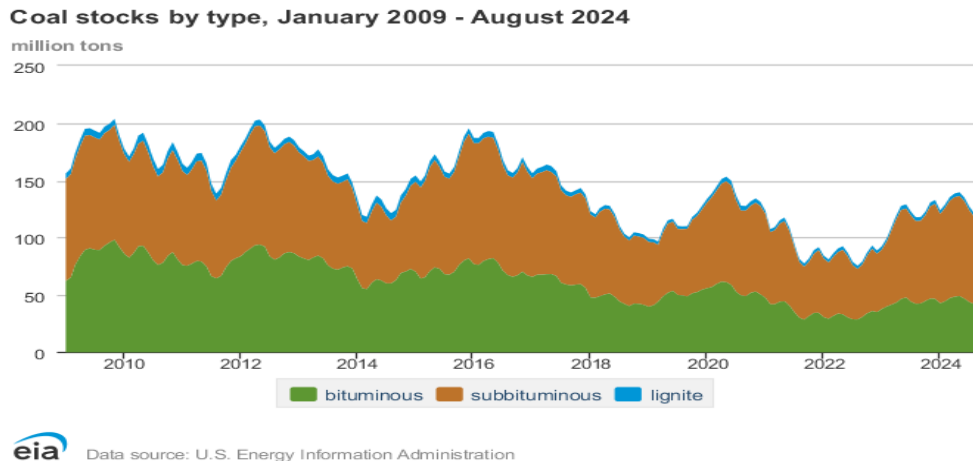
Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2024 Year to Date - 2nd Quarter	2023 Year to Date - 2nd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	450.0	453.0	-1%
Cement (Mil. Mt.)	39.7	42.6	-7%
Copper (000 Mt.)	528.0	543.0	-3%
Gold (Mt.)	75.5	80.2	-6%
Gypsum (Mil. Mt.)	9.6	9.4	2%
Iron Ore (Mil. Mt.)	22.1	20.8	6%
Lead (000 Mt.)	146.0	140.0	4%
Molybdenum (000 Mt.)	17.9	16.5	8%
Palladium (Mt.)	5.9	4.9	20%
Phosphate rock (Mil. Mt.)	10.0	9.6	4%
Platinum (Mt.)	1.7	1.5	13%
Sand & gravel, construction (Mil. Mt.)	406.0	431.0	-6%
Silver (Mt.)	539.0	533.0	1%
Soda ash (Mil. Mt.)	5.8	5.4	7%
Stone, crushed (Mil. Mt.)	698.0	733.0	-5%
Zinc (000 Mt.)	376.0	367.0	2%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2024 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.



Source: Energy Information Administration, *Electricity Monthly Update*

### Mining-Related Commodity Prices

Commodity Price - Snapshot		
Metals Prices	Date	Price
Cobalt Spot Price (\$/lb)	10/29/24	\$11.02
Copper Spot Price (\$/lb)	10/29/24	\$4.33
Gold Spot Price (\$/ounce)	10/29/24	\$2,749.15
Lead Spot Price (\$/lb)	10/29/24	\$0.91
Lithium Spot Price (\$/kg)	10/29/24	\$10.17
Molybdenum Spot Price (\$/kg)	10/29/24	\$67.26
Nickel Spot Price (\$/lb)	10/29/24	\$7.21
Silver Spot Price (\$/ounce)	10/29/24	\$34.14
Steel HRC Price (\$/mt)	10/29/24	\$705.68
Steel Rebar Price (\$/mt)	10/29/24	\$460.31
Zinc Spot Price (\$/lb)	10/29/24	\$1.41
Energy Prices	Date	Price
Coal Price - Australian Premium Coking Coal Futures (\$/mt)	10/29/24	\$217.00
Coal Spot Price - Central Appalachian (\$/st)	10/25/24	\$74.00
Coal Spot Price - Newcastle futures (\$/mt)	10/29/24	\$145.23
Coal Spot Price - Rotterdam futures (\$/mt)	10/29/24	\$120.80
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	10/23/24	\$1.91
Uranium Spot Price (\$/lb)	10/29/24	\$80.30

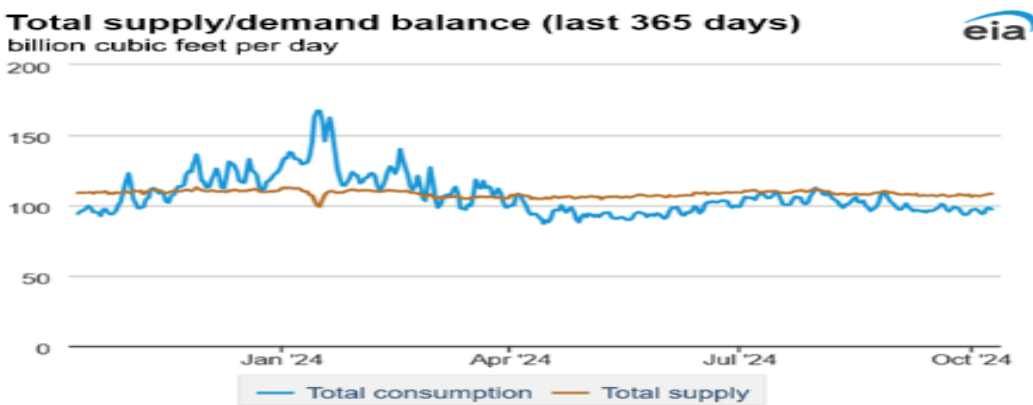
Sources: publically available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

### EIA Working Natural Gas Underground Storage

Region	Working gas in underground storage		
	2024-10-18	2024-10-11	change
	Stocks billion cubic feet (Bcf)		
East	901	893	8
Midwest	1,088	1,067	21
Mountain	291	287	4
Pacific	300	293	7
South Central	1,205	1,166	39
Total	3,785	3,705	80

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*  
 Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*



Data source: S&P Global Commodity Insights

Source: Energy Information Administration, *Natural Gas Weekly Update*

### USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt -August 2024	Aug-24	Year to Date
U.S. Imports for Consumption - Metals (mt)	587	5,870
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	276	2,960
Reported LME Stocks of Cobalt Metal (mt)	115	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	16.31	11.35

Source: USGS, Mineral Industry Survey, Cobalt in August 2024, October 2024

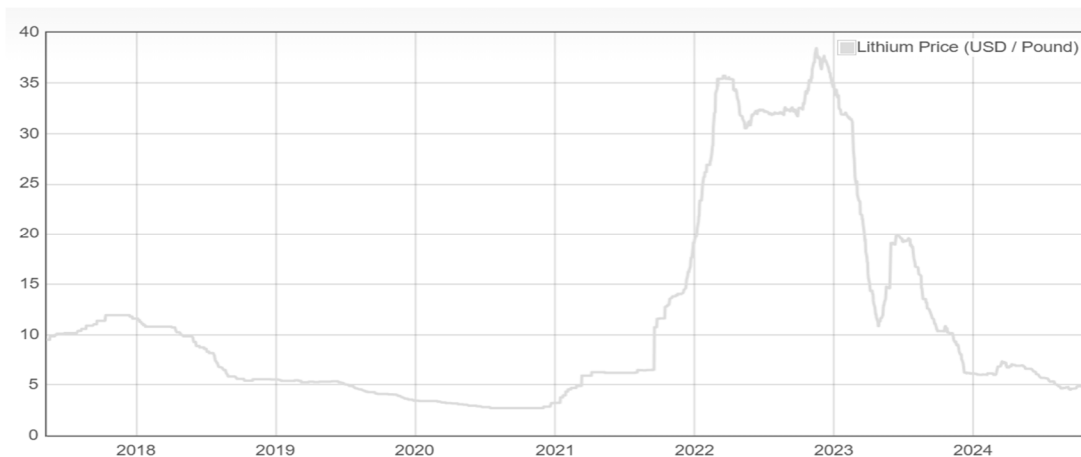
### Cobalt and Lithium Prices

#### Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

#### Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>