



# NATIONAL MINING ASSOCIATION

## WEEKLY STATISTICAL SUMMARY

**December 20, 2024 Edition**  
(Data for Week Ending December 14, 2024)

Prepared by  
**National Mining Association**

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# NMA WEEKLY STATISTICAL SUMMARY

Vol. 62, No. 50 | Dated 12/20/24

## COAL PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	12/14/24	12/16/23	% Chg	12/14/24	12/14/23	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	10,440	10,822	-3.5%	488,828	554,269	-11.8%
52 Weeks Ended	509,484	585,477	-13.0%			
AAR Coal Rail Cars Loaded:	61,292	65,450	-6.4%	2,822,064	3,279,842	-14.0%
EIA Coal Production Month Ended - November	<b>Nov 24/23</b> 40,770	<b>Nov 24/23</b> 47,519	<b>% Chg</b> -14.2%	<b>Jan - Nov 24/23</b> 468,551	<b>Jan - Nov 24/23</b> 532,243	<b>% Chg</b> -12.0%

### U.S. Department of Commerce Coal Trade (000 Tons)

	October 24/23		% Chg	Jan - Oct 24/23		% Chg
	October 24/23	October 24/23		Jan - Oct 24/23	Jan - Oct 24/23	
Coal Exports:						
Metallurgical	4,242	4,279	-0.9%	45,817	42,881	6.8%
Steam Bit. *	4,676	5,131	-8.9%	42,417	39,522	7.3%
Lignite	69	6	1050.0%	137	80	71.3%
Anthracite	<u>49</u>	<u>41</u>	19.5%	<u>625</u>	<u>629</u>	-0.6%
Total	9,036	9,457	-4.5%	88,996	83,112	7.1%
Coal Imports:	248	314	-21.0%	1,586	3,029	-47.6%

	Week Ended			Cumulative Week 1 to		
	12/14/24	12/16/23	% Chg	12/14/24	12/16/23	% Chg
EEI Electric Total Output (Mil. Kwh)	80,641	78,319	3.0%	4,023,764	3,924,291	2.5%
EEI Coal Region Output (Mil. Kwh)	69,334	67,510	2.7%	3,499,348	3,408,051	2.7%
AISI Raw Steel Output (000 Tons)	1,651	1,705	-3.2%	83,836	85,832	-2.3%

## EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	12/13/24	12/06/24	% Chg	Wed.	12/11/24
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$75.25	\$76.25	-1.3%	Henry Hub	3.11
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	50.00	50.00	0.0%	New York	4.09
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	44.00	45.00	-2.2%	Chicago	2.99
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	14.20	14.20	0.0%	Cal.Comp.Avg.	3.34

Coal exports and Imports are "as reported" (not revised); \*Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global



<b>EIA Estimated Weekly U.S. Coal Production Overview</b>									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	12/14/2024 (week 50)	12/7/2024 (week 49)	12/16/2023 (week 50)	12/14/2024	12/14/2024	% Change	12/14/2024	12/16/2023	% Change
Alabama	322	281	242	13,762	11,513	19.5	14,224	12,077	17.8
Alaska	19	20	18	926	970	-4.6	959	1,032	-7.1
Colorado	299	283	279	12,539	11,760	6.6	13,072	12,411	5.3
Illinois	761	672	685	34,573	35,530	-2.7	35,881	37,448	-4.2
Indiana	391	379	411	19,283	22,881	-15.7	20,068	24,212	-17.1
<b>Kentucky total</b>	<b>479</b>	<b>465</b>	<b>494</b>	<b>23,583</b>	<b>27,131</b>	<b>-13.1</b>	<b>24,525</b>	<b>28,647</b>	<b>-14.4</b>
Eastern (KY)	201	192	214	9,929	11,809	-15.9	10,339	12,468	-17.1
Western (KY)	277	274	279	13,653	15,322	-10.9	14,186	16,179	-12.3
Louisiana	5	5	4	249	279	-11.1	257	296	-13.2
Maryland	25	26	23	1,237	1,224	1.0	1,280	1,304	-1.8
Mississippi	52	36	66	2,009	2,541	-20.9	2,135	2,707	-21.1
Missouri	3	3	3	148	134	10.5	153	139	10.1
Montana	559	514	569	25,854	27,825	-7.1	26,941	29,242	-7.9
New Mexico	131	111	108	6,871	7,751	-11.4	7,077	8,225	-14.0
North Dakota	540	469	444	24,129	23,116	4.4	24,976	24,418	2.3
Ohio	32	33	32	1,659	1,878	-11.7	1,719	1,998	-14.0
Oklahoma	s	s	s	s	2	-72.6	1	2	-50.0
<b>Pennsylvania total</b>	<b>856</b>	<b>792</b>	<b>850</b>	<b>38,969</b>	<b>40,858</b>	<b>-4.6</b>	<b>40,591</b>	<b>43,086</b>	<b>-5.8</b>
Anthracite (PA)	67	60	57	2,973	2,792	6.5	3,082	2,937	4.9
Bituminous (PA)	788	732	793	35,996	38,066	-5.4	37,509	40,149	-6.6
Texas	244	219	262	11,174	13,242	-15.6	11,673	14,176	-17.7
Utah	132	137	118	6,584	6,663	-1.2	6,809	7,113	-4.3
Virginia	177	170	180	9,086	10,230	-11.2	9,430	10,836	-13.0
<b>West Virginia total</b>	<b>1,576</b>	<b>1,448</b>	<b>1,506</b>	<b>75,902</b>	<b>81,390</b>	<b>-6.7</b>	<b>78,777</b>	<b>85,779</b>	<b>-8.2</b>
Northern (WV)	769	734	787	38,210	42,890	-10.9	39,713	45,343	-12.4
Southern (WV)	806	714	719	37,692	38,501	-2.1	39,064	40,437	-3.4
Wyoming	3,837	3,774	4,529	180,293	227,349	-20.7	188,937	240,330	-21.4
<b>Appalachian total</b>	<b>3,189</b>	<b>2,941</b>	<b>3,047</b>	<b>150,544</b>	<b>158,903</b>	<b>-5.3</b>	<b>156,359</b>	<b>167,548</b>	<b>-6.7</b>
<b>Interior total</b>	<b>1,732</b>	<b>1,589</b>	<b>1,710</b>	<b>81,089</b>	<b>89,931</b>	<b>-9.8</b>	<b>84,354</b>	<b>95,159</b>	<b>-11.4</b>
<b>Western total</b>	<b>5,519</b>	<b>5,308</b>	<b>6,065</b>	<b>257,195</b>	<b>305,434</b>	<b>-15.8</b>	<b>268,771</b>	<b>322,770</b>	<b>-16.7</b>
<b>East of Mississippi River</b>	<b>4,669</b>	<b>4,302</b>	<b>4,488</b>	<b>220,062</b>	<b>235,177</b>	<b>-6.4</b>	<b>228,629</b>	<b>248,093</b>	<b>-7.8</b>
<b>West of Mississippi River</b>	<b>5,771</b>	<b>5,536</b>	<b>6,333</b>	<b>268,766</b>	<b>319,091</b>	<b>-15.8</b>	<b>280,854</b>	<b>337,384</b>	<b>-16.8</b>
<b>Bituminous and lignite</b>	<b>10,373</b>	<b>9,777</b>	<b>10,764</b>	<b>485,855</b>	<b>551,477</b>	<b>-11.9</b>	<b>506,402</b>	<b>582,539</b>	<b>-13.1</b>
<b>Anthracite</b>	<b>67</b>	<b>60</b>	<b>57</b>	<b>2,973</b>	<b>2,792</b>	<b>6.5</b>	<b>3,082</b>	<b>2,937</b>	<b>4.9</b>
<b>U.S. total</b>	<b>10,440</b>	<b>9,838</b>	<b>10,822</b>	<b>488,828</b>	<b>554,269</b>	<b>-11.8</b>	<b>509,484</b>	<b>585,477</b>	<b>-13.0</b>
Railroad cars loaded	61,291	57,764	65,450	2,822,064	3,279,842	-14.0	2,948,560	3,462,874	-14.9

Source: Energy Information Administration



# Weekly Electric Output

Volume 92 No. 50

**OUTPUT FOR WEEK ENDED - Dec 14, 2024**

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, Dec 14, 2024 was **80,641** gigawatthours (GWh), according to the Edison Electric Institute.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**

(48 CONTIGUOUS STATES)

	Week Ended December 14		52 Weeks Ended December 14	
	GWh Output	% Increase Over Corresponding Week of 2023	GWh Output	% Increase Over Corresponding Week of 2023
New England	2,378	6.31 %	112,433	1.03 %
Mid-Atlantic	8,073	2.55 %	412,348	1.97 %
Central Industrial	13,056	3.63 %	651,902	2.04 %
West Central	6,831	7.89 %	332,993	-1.80 %
Southeast	19,407	-2.24 %	1,034,769	2.29 %
South Central	16,209	6.26 %	893,685	3.15 %
Rocky Mountain	5,758	2.82 %	304,389	3.54 %
Pacific Northwest	3,705	6.28 %	159,779	0.12 %
Pacific Southwest	5,223	2.69 %	273,319	2.13 %
<b>Total United States</b>	<b>80,641</b>	<b>2.97 %</b>	<b>4,175,618</b>	<b>2.02 %</b>

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2024	Week Ended	2023	% Inc. (24/23)	52 Weeks Ended	2024	% Inc. (24/23)
Nov 23	73,873	Nov 25	71,126	3.86 %	Nov 23	4,168,195	1.91 %
Nov 30	74,881	Dec 02	77,956	-3.94 %	Nov 30	4,165,120	1.76 %
Dec 07	83,412	Dec 09	75,237	10.87 %	Dec 07	4,173,295	1.96 %
Dec 14	80,641	Dec 16	78,319	2.97 %	Dec 14	4,175,618	2.02 %
<b>Dec 14</b>	<b>4,023,764</b>	<b>Dec 16</b>	<b>3,924,291</b>	<b>2.53 %</b>	<b>YEAR TO DATE, FIRST 50 WEEKS</b>		

**EI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION  
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	14-Dec 2024 GWh Output	16-Dec 2023 GWh Output	% Increase Over Corresponding Week	14-Dec 2024 GWh Output	16-Dec 2023 GWh Output	% Increase Over Corresponding Week	14-Dec 2024 GWh Output	16-Dec 2023 GWh Output	% Increase Over Corresponding Week
<b>New England</b>	2,378	2,237	6.3%	<b>108,018</b>	<b>106,587</b>	<b>1.3%</b>	112,433	111,277	1.0%
<b>Mid-Atlantic</b>	8,073	7,872	2.6%	<b>397,102</b>	<b>387,297</b>	<b>2.5%</b>	412,348	404,375	2.0%
<b>Central Industrial</b>	13,056	12,599	3.6%	<b>628,076</b>	<b>611,833</b>	<b>2.7%</b>	651,902	638,896	2.0%
<b>West Central</b>	6,831	6,332	7.9%	<b>320,755</b>	<b>325,069</b>	<b>-1.3%</b>	332,993	339,088	-1.8%
<b>Southeast</b>	19,407	19,852	-2.2%	<b>996,621</b>	<b>967,387</b>	<b>3.0%</b>	1,034,769	1,011,615	2.3%
<b>South Central</b>	16,209	15,254	6.3%	<b>863,583</b>	<b>833,947</b>	<b>3.6%</b>	893,685	866,373	3.2%
<b>Rocky Mountain</b>	5,758	5,601	2.8%	<b>293,210</b>	<b>282,519</b>	<b>3.8%</b>	304,389	293,975	3.5%
<b>Pacific Northwest</b>	3,705	3,486	6.3%	<b>152,864</b>	<b>151,881</b>	<b>0.6%</b>	159,779	159,595	0.1%
<b>Pacific Southwest</b>	5,223	5,086	2.7%	<b>263,524</b>	<b>257,772</b>	<b>2.2%</b>	273,319	267,624	2.1%
<b>Total United States <sup>1/</sup></b>	<b>80,640</b>	<b>78,319</b>	<b>3.0%</b>	<b>4,023,754</b>	<b>3,924,291</b>	<b>2.5%</b>	4,175,617	4,092,818	2.0%
<b>Coal Regions Only <sup>2/</sup></b>	69,334	67,510	2.7%	<b>3,499,348</b>	<b>3,408,051</b>	<b>2.7%</b>	3,630,086	3,554,322	2.1%

**Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.**

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE  
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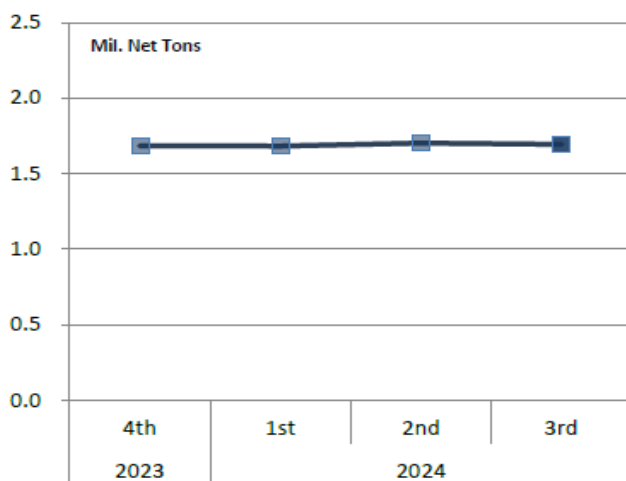
December 16, 2024

**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

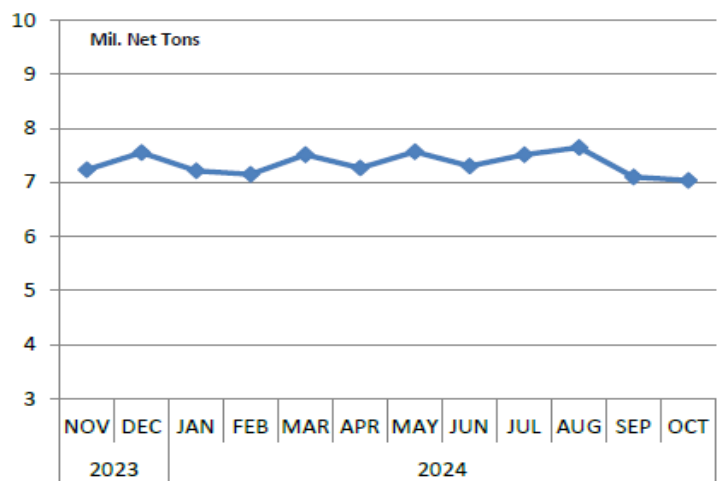
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>Dec 14</u>	<u>Dec 7</u>	
<b><u>Week Ending</u></b>				North East	126	120
				Great Lakes	557	553
Dec 14, 2024	1,651	-1.0	74.3	Midwest	225	234
Dec 14, 2023	1,705	-3.2	74.2	Southern	682	702
Dec 7, 2024	1,668	1.8	75.1	Western	61	59
				<b>Total</b>	<b>1,651</b>	<b>1,668</b>
<b><u>Year-to-Date +</u></b>						
Dec 14, 2024	83,836	-2.3	75.7			
Dec 14, 2023	85,832	-	76.0			

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

**Average Weekly Raw Steel Production**



**Monthly Raw Steel Production**



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.

**U.S. Rail Traffic<sup>1</sup>**  
**Week 50, 2024 – Ended December 14, 2024**

	This Week		Year-To-Date		
	Cars	vs 2023	Cumulative	Avg/wk <sup>2</sup>	vs 2023
<b>Total Carloads</b>	<b>228,400</b>	<b>-2.4%</b>	<b>10,921,527</b>	<b>218,431</b>	<b>-3.1%</b>
Chemicals	32,862	1.2%	1,619,699	32,394	4.1%
Coal	61,291	-6.0%	2,825,248	56,505	-13.8%
Farm Products excl. Grain, and Food	17,143	3.6%	837,568	16,751	3.1%
Forest Products	8,362	1.3%	411,287	8,226	1.2%
Grain	24,316	0.3%	1,026,931	20,539	8.6%
Metallic Ores and Metals	18,770	-11.5%	994,854	19,897	-3.7%
Motor Vehicles and Parts	16,009	-4.7%	760,682	15,214	1.2%
Nonmetallic Minerals	29,740	2.0%	1,480,308	29,606	-6.3%
Petroleum and Petroleum Products	11,112	2.8%	527,022	10,540	9.9%
Other	8,795	-6.8%	437,928	8,759	3.5%
<b>Total Intermodal Units</b>	<b>297,766</b>	<b>11.1%</b>	<b>13,343,447</b>	<b>266,869</b>	<b>9.2%</b>
<b>Total Traffic</b>	<b>526,166</b>	<b>4.8%</b>	<b>24,264,974</b>	<b>485,299</b>	<b>3.3%</b>

<sup>1</sup> Excludes U.S. operations of CPKC, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

**Copper, Gold and Silver Prices**

Copper Prices:

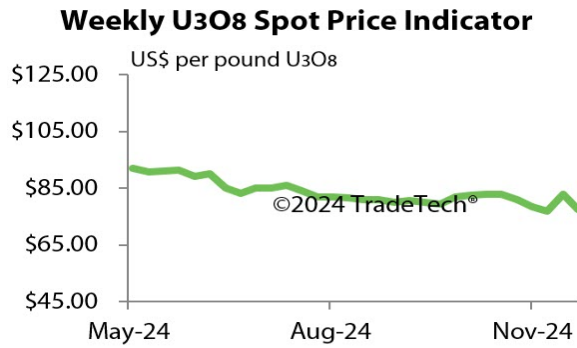


Gold and Silver Prices:



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

### Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

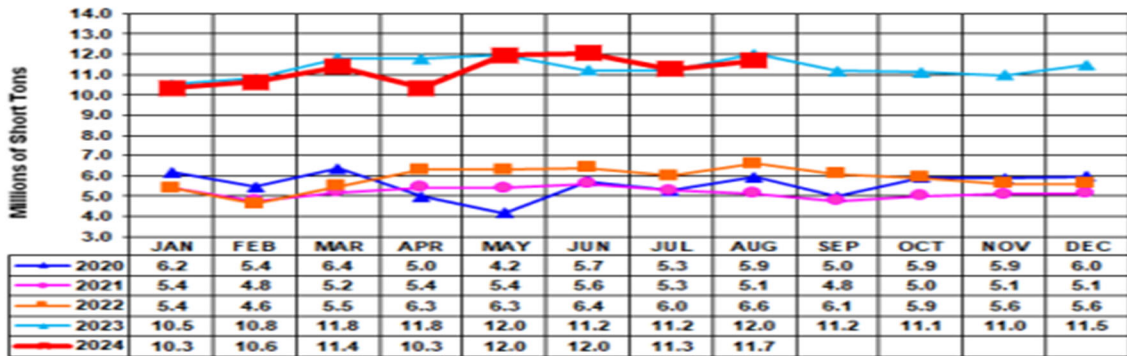
Zone	Coal	September 2024		September 2023		% Change of Stocks	August 2024		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	2,056	217	2,163	279	-5.0%	1,808	204	13.7%
	Subbituminous	-	-	-	-	-	-	-	-
South	Bituminous	19,429	147	19,314	147	0.6%	19,433	150	-0.0%
	Subbituminous	6,008	106	5,594	105	7.4%	6,040	103	-0.5%
Midwest	Bituminous	11,299	133	12,737	146	-11.3%	11,367	135	-0.6%
	Subbituminous	31,779	145	29,159	156	9.0%	31,140	140	2.1%
West	Bituminous	3,372	219	2,647	150	27.4%	3,441	193	-2.0%
	Subbituminous	29,152	153	29,305	166	-0.5%	29,267	149	-0.4%
U.S. Total	Bituminous	36,156	148	36,862	149	-1.9%	36,049	150	0.3%
	Subbituminous	66,938	143	64,059	152	4.5%	66,446	139	0.7%

Source: U.S. Energy Information Administration

NOTE: Stockpile levels shown above reflect a sample of electric power sector plants, which were used to create the days of burn statistics. These levels will not equal total electric power sector stockpile levels.

Source: Energy Information Administration, Electric Monthly Update

### Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

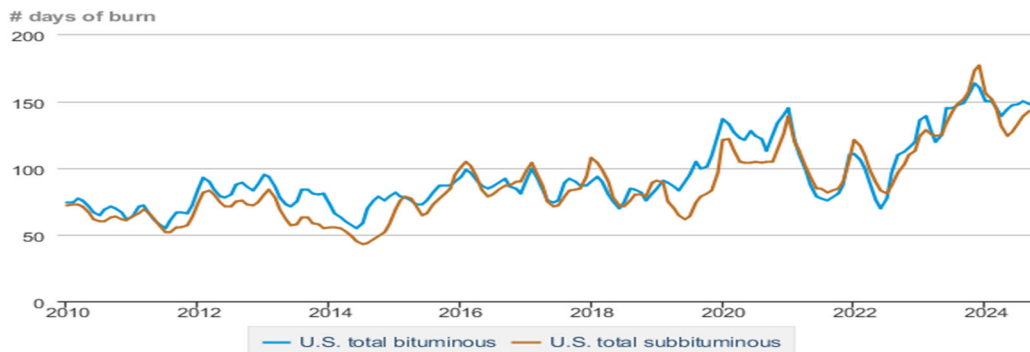
### Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago change
	11/15/24	11/22/24	11/29/24	12/06/24	12/13/24	
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$78.65	\$78.65	\$78.65	\$76.25	\$75.25	\$-1.00
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$48.50	\$48.50	\$48.50	\$50.00	\$50.00	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$41.50	\$41.50	\$41.50	\$45.00	\$44.00	\$-1.00
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$14.05	\$14.05	\$14.05	\$14.20	\$14.20	\$0.00

Data source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

### Days of burn by non-lignite coal rank, January 2010 - September 2024



eia Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

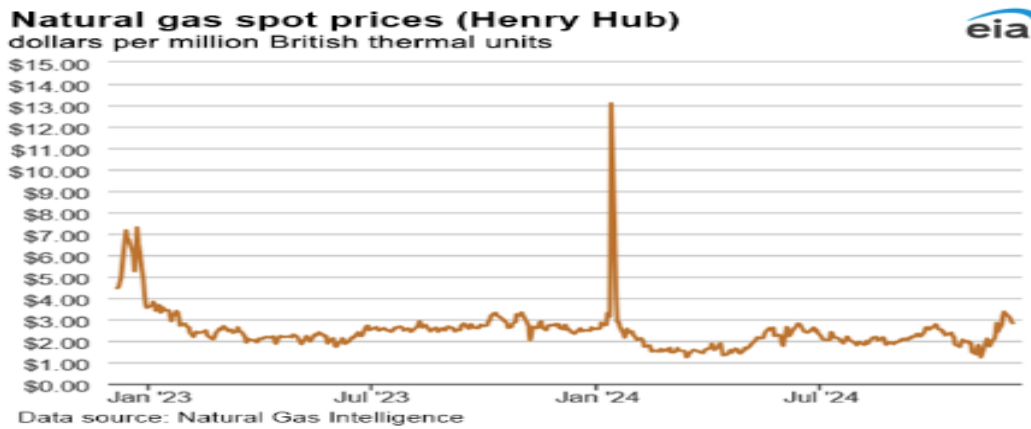
Region	Temperature – heating & cooling degree days (week ending Dec 05)					
	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	238	34	52	0	0	0
Middle Atlantic	227	33	46	0	0	0
E N Central	282	59	85	0	0	0
W N Central	297	49	80	0	0	0
South Atlantic	194	59	74	2	-8	-7
E S Central	205	67	88	0	-1	0
W S Central	116	14	33	0	-3	-1
Mountain	186	-23	-5	0	0	0
Pacific	85	-24	-9	0	-1	0
United States	204	29	49	0	-2	-1

Data source: National Oceanic and Atmospheric Administration  
Note: HDDs=heating degree days; CDDs=cooling degree days

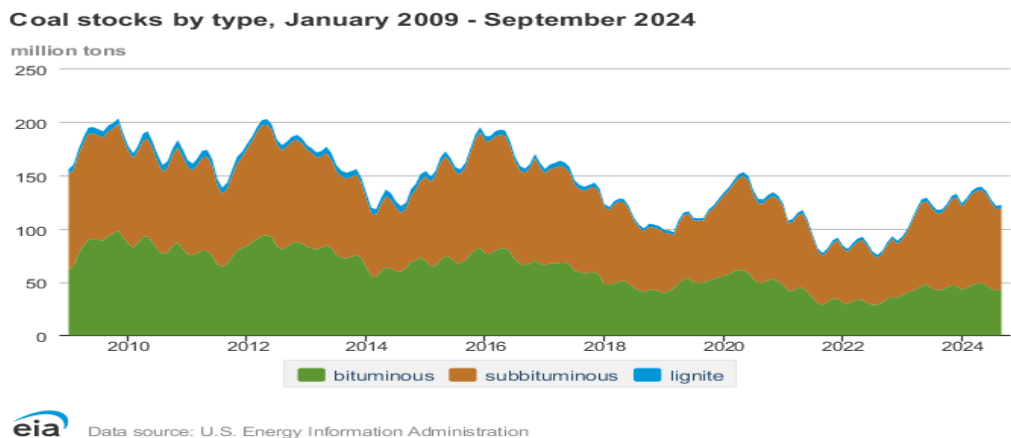
Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2024 Year to Date - 2nd Quarter	2023 Year to Date - 2nd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	450.0	453.0	-1%
Cement (Mil. Mt.)	39.7	42.6	-7%
Copper (000 Mt.)	528.0	543.0	-3%
Gold (Mt.)	75.5	80.2	-6%
Gypsum (Mil. Mt.)	9.6	9.4	2%
Iron Ore (Mil. Mt.)	22.1	20.8	6%
Lead (000 Mt.)	146.0	140.0	4%
Molybdenum (000 Mt.)	17.9	16.5	8%
Palladium (Mt.)	5.9	4.9	20%
Phosphate rock (Mil. Mt.)	10.0	9.6	4%
Platinum (Mt.)	1.7	1.5	13%
Sand & gravel, construction (Mil. Mt.)	406.0	431.0	-6%
Silver (Mt.)	539.0	533.0	1%
Soda ash (Mil. Mt.)	5.8	5.4	7%
Stone, crushed (Mil. Mt.)	698.0	733.0	-5%
Zinc (000 Mt.)	376.0	367.0	2%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2024 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.



Source: Energy Information Administration, *Electricity Monthly Update*

### Mining-Related Commodity Prices

Commodity Price - Snapshot		
Metals Prices	Date	Price
Cobalt Spot Price (\$/lb)	12/17/24	\$11.02
Copper Spot Price (\$/lb)	12/18/24	\$4.08
Gold Spot Price (\$/ounce)	12/18/24	\$2,636.52
Lead Spot Price (\$/lb)	12/18/24	\$0.89
Lithium Spot Price (\$/kg)	12/18/24	\$10.41
Molybdenum Spot Price (\$/kg)	12/18/24	\$64.38
Nickel Spot Price (\$/lb)	12/18/24	\$7.03
Silver Spot Price (\$/ounce)	12/18/24	\$32.22
Steel HRC Price (\$/mt)	12/18/24	\$679.54
Steel Rebar Price (\$/mt)	12/18/24	\$445.73
Zinc Spot Price (\$/lb)	12/18/24	\$1.36
Energy Prices	Date	Price
Coal Price - Australian Premium Coking Coal Futures (\$/mt)	12/17/24	\$211.00
Coal Spot Price - Central Appalachian (\$/st)	12/13/24	\$75.25
Coal Spot Price - Newcastle futures (\$/mt)	12/17/24	\$130.45
Coal Spot Price - Rotterdam futures (\$/mt)	12/17/24	\$111.50
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	12/11/24	\$3.11
Uranium Spot Price (\$/lb)	12/17/24	\$74.80

Sources: publically available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

### EIA Working Natural Gas Underground Storage

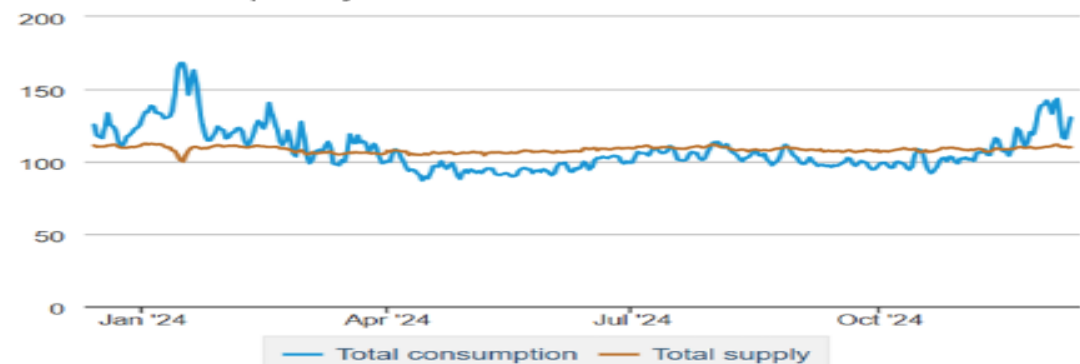
Working gas in underground storage

Region	Stocks billion cubic feet (Bcf)		
	2024-12-06	2024-11-29	change
East	856	914	-58
Midwest	1,055	1,115	-60
Mountain	282	289	-7
Pacific	302	310	-8
South Central	1,251	1,310	-59
Total	3,747	3,937	-190

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*

Note: Totals may not equal sum of components because of independent rounding.

### Total supply/demand balance (last 365 days)



Data source: S&P Global Commodity Insights

Source: Energy Information Administration, *Natural Gas Weekly Update*

### USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt -September 2024	Sep-24	Year to Date
U.S. Imports for Consumption - Metals (mt)	540	6,410
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	441	3,470
Reported LME Stocks of Cobalt Metal (mt)	115	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	15.47	10.81

Source: USGS, Mineral Industry Survey, Cobalt in September 2024, December 2024

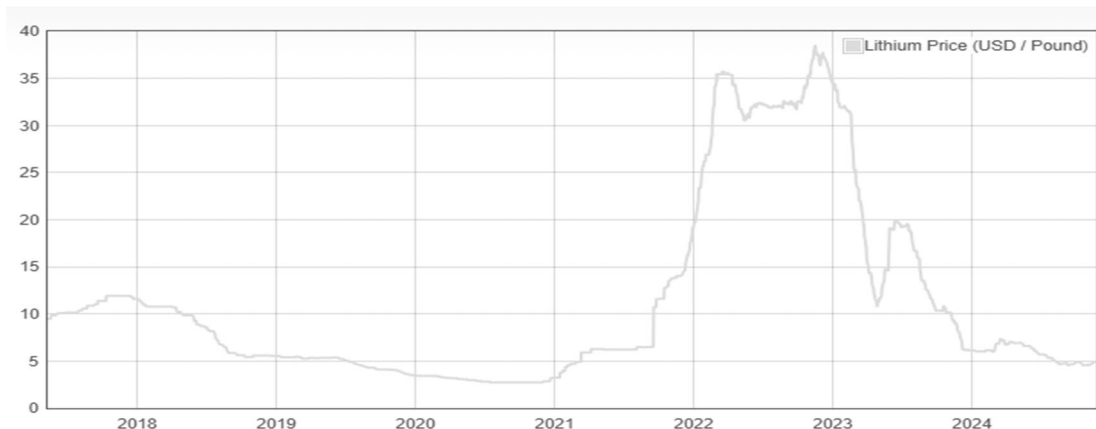
### Cobalt and Lithium Prices

#### Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

#### Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>