



# **NATIONAL MINING ASSOCIATION**

## **WEEKLY STATISTICAL SUMMARY**

**February 28, 2025 Edition**  
(Data for Week Ending February 22, 2025)

Prepared by  
**National Mining Association**

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# NMA WEEKLY STATISTICAL SUMMARY

Vol. 62, No. 8 | Dated 02/28/25

## COAL PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	2/22/25	2/24/24	% Chg	2/22/25	2/22/24	% Chg
<b>EIA Coal Production (000 Tons):</b>						
Week Ended/Year to Date	8,468	10,763	-21.3%	73,619	77,756	-5.3%
52 Weeks Ended	504,583	567,222	-11.0%			
AAR Coal Rail Cars Loaded:	47,852	61,556	-22.3%	414,879	446,120	-7.0%
<b>EIA Coal Production Month Ended - January</b>						
EIA Coal Production	<b>Jan 25/24</b>		<b>% Chg</b>	<b>Jan - Jan 25/24</b>		<b>% Chg</b>
Month Ended - January	44,104	44,052	0.1%	44,104	44,052	0.1%

### U.S. Department of Commerce Coal Trade (000 Tons)

	December 24/23		% Chg	Jan - Dec 24/23		% Chg
<b>Coal Exports:</b>						
Metallurgical	5,586	4,203	32.9%	56,856	51,292	10.8%
Steam Bit. *	3,649	4,185	-12.8%	49,981	47,686	4.8%
Lignite	3	12	-75.0%	143	99	44.4%
Anthracite	<u>59</u>	<u>85</u>	-30.6%	<u>737</u>	<u>775</u>	-4.9%
Total	9,297	8,485	9.6%	107,717	99,852	7.9%
Coal Imports:	127	233	-45.5%	1,998	4,010	-50.2%

	Week Ended			Cumulative Week 1 to		
	2/22/25	2/24/24	% Chg	2/22/25	2/24/24	% Chg
EEI Electric Total Output (Mil. Kwh)	90,673	75,613	19.9%	689,695	641,199	7.6%
EEI Coal Region Output (Mil. Kwh)	79,908	65,420	22.1%	599,850	555,326	8.0%
AISI Raw Steel Output (000 Tons)	1,659	1,726	-3.9%	12,538	12,637	-0.8%

## EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	02/21/25	02/14/25	% Chg	Wed.	02/19/25
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$76.00	\$76.50	-0.7%	Henry Hub	7.78
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	50.00	50.00	0.0%	New York	13.74
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	44.00	44.50	-1.1%	Chicago	7.82
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	14.20	14.20	0.0%	Cal.Comp.Avg.	4.03

Coal exports and Imports are "as reported" (not revised); \*Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global

<b>EIA Estimated Weekly U.S. Coal Production Overview</b>									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	2/22/2025 (week 8)	2/15/2025 (week 7)	2/24/2024 (week 8)	2/22/2025	2/22/2024	% Change	2/22/2025	2/24/2024	% Change
Alabama	303	324	297	2,537	2,148	18.1	14,753	12,573	17.3
Alaska	19	20	25	156	181	-13.7	938	1,022	-8.2
Colorado	257	289	285	2,222	2,055	8.1	13,285	12,790	3.9
Illinois	647	738	807	5,615	5,828	-3.6	35,765	37,045	-3.5
Indiana	338	381	455	2,920	3,284	-11.1	19,660	23,067	-14.8
<b>Kentucky total</b>	<b>418</b>	<b>479</b>	<b>546</b>	<b>3,635</b>	<b>3,947</b>	<b>-7.9</b>	<b>24,182</b>	<b>27,609</b>	<b>-12.4</b>
Eastern (KY)	170	198	224	1,490	1,615	-7.7	10,186	11,977	-15.0
Western (KY)	248	281	323	2,145	2,332	-8.0	13,996	15,632	-10.5
Louisiana	4	5	6	35	42	-15.6	251	285	-11.9
Maryland	24	27	29	204	208	-1.9	1,282	1,298	-1.2
Mississippi	27	40	22	267	162	65.0	2,210	2,491	-11.3
Missouri	3	3	3	25	22	12.1	157	141	11.3
Montana	444	505	534	3,862	3,859	0.1	26,923	28,828	-6.6
New Mexico	118	126	148	986	1,070	-7.8	7,022	7,797	-9.9
North Dakota	468	529	552	4,037	3,990	1.2	25,170	24,096	4.5
Ohio	30	35	40	263	287	-8.5	1,696	1,876	-9.6
Oklahoma	s	s	s	s	s	116.2	1	2	-50.0
<b>Pennsylvania total</b>	<b>702</b>	<b>797</b>	<b>829</b>	<b>6,096</b>	<b>5,988</b>	<b>1.8</b>	<b>40,710</b>	<b>42,359</b>	<b>-3.9</b>
Anthracite (PA)	60	64	64	505	466	8.3	3,139	3,001	4.6
Bituminous (PA)	642	733	764	5,591	5,522	1.2	37,571	39,358	-4.5
Texas	179	200	228	1,551	1,650	-6.0	11,535	13,270	-13.1
Utah	119	114	156	958	1,130	-15.2	6,671	6,843	-2.5
Virginia	155	185	193	1,372	1,395	-1.7	9,399	10,195	-7.8
<b>West Virginia total</b>	<b>1,385</b>	<b>1,574</b>	<b>1,667</b>	<b>11,973</b>	<b>12,042</b>	<b>-0.6</b>	<b>78,791</b>	<b>83,422</b>	<b>-5.6</b>
Northern (WV)	662	785	823	5,845	5,945	-1.7	39,577	43,493	-9.0
Southern (WV)	723	789	844	6,128	6,097	0.5	39,214	39,929	-1.8
Wyoming	2,827	3,270	3,941	24,905	28,468	-12.5	184,183	230,212	-20.0
<b>Appalachian total</b>	<b>2,770</b>	<b>3,138</b>	<b>3,278</b>	<b>23,934</b>	<b>23,684</b>	<b>1.1</b>	<b>156,817</b>	<b>163,700</b>	<b>-4.2</b>
<b>Interior total</b>	<b>1,446</b>	<b>1,648</b>	<b>1,844</b>	<b>12,559</b>	<b>13,320</b>	<b>-5.7</b>	<b>83,574</b>	<b>91,933</b>	<b>-9.1</b>
<b>Western total</b>	<b>4,252</b>	<b>4,852</b>	<b>5,641</b>	<b>37,127</b>	<b>40,753</b>	<b>-8.9</b>	<b>264,191</b>	<b>311,589</b>	<b>-15.2</b>
<b>East of Mississippi River</b>	<b>4,030</b>	<b>4,578</b>	<b>4,885</b>	<b>34,882</b>	<b>35,289</b>	<b>-1.2</b>	<b>228,448</b>	<b>241,936</b>	<b>-5.6</b>
<b>West of Mississippi River</b>	<b>4,438</b>	<b>5,060</b>	<b>5,878</b>	<b>38,738</b>	<b>42,467</b>	<b>-8.8</b>	<b>276,135</b>	<b>325,286</b>	<b>-15.1</b>
<b>Bituminous and lignite</b>	<b>8,408</b>	<b>9,574</b>	<b>10,699</b>	<b>73,115</b>	<b>77,290</b>	<b>-5.4</b>	<b>501,444</b>	<b>564,221</b>	<b>-11.1</b>
<b>Anthracite</b>	<b>60</b>	<b>64</b>	<b>64</b>	<b>505</b>	<b>466</b>	<b>8.3</b>	<b>3,139</b>	<b>3,001</b>	<b>4.6</b>
<b>U.S. total</b>	<b>8,468</b>	<b>9,638</b>	<b>10,763</b>	<b>73,619</b>	<b>77,756</b>	<b>-5.3</b>	<b>504,583</b>	<b>567,222</b>	<b>-11.0</b>
Railroad cars loaded	47,852	54,447	61,556	414,879	446,120	-7.0	2,909,859	3,359,586	-13.4

Source: Energy Information Administration



# Weekly Electric Output

Volume 93 No. 8

**OUTPUT FOR WEEK ENDED - Feb 22, 2025**

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **Feb 22, 2025** was **90,673** gigawatthours (GWh), according to the Edison Electric Institute.

**WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION**

(48 CONTIGUOUS STATES)

	Week Ended February 22		52 Weeks Ended February 22	
	GWh Output	% Increase Over Corresponding Week of 2024	GWh Output	% Increase Over Corresponding Week of 2024
New England	2,556	13.80 %	114,354	2.48 %
Mid-Atlantic	9,231	13.60 %	419,158	3.36 %
Central Industrial	14,925	21.96 %	660,466	3.28 %
West Central	7,263	19.80 %	336,269	-0.25 %
Southeast	23,079	19.43 %	1,049,095	3.20 %
South Central	19,689	36.41 %	908,790	4.18 %
Rocky Mountain	5,721	9.28 %	306,211	4.32 %
Pacific Northwest	3,546	6.38 %	161,561	1.67 %
Pacific Southwest	4,663	1.06 %	274,264	2.74 %
<b>Total United States</b>	<b>90,673</b>	<b>19.92 %</b>	<b>4,230,167</b>	<b>3.13 %</b>

**WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh**

Week Ended	2025	Week Ended	2024	% Inc. (25/24)	52 Weeks Ended	2025	% Inc. (25/24)
Feb 01	81,767	Feb 03	77,013	6.17 %	Feb 01	4,203,156	2.54 %
Feb 08	79,239	Feb 10	75,587	4.83 %	Feb 08	4,206,808	2.62 %
Feb 15	84,714	Feb 17	76,416	10.86 %	Feb 15	4,215,106	2.79 %
Feb 22	90,673	Feb 24	75,613	19.92 %	Feb 22	4,230,167	3.13 %
<b>Feb 22</b>	<b>689,695</b>	<b>Feb 24</b>	<b>641,199</b>	<b>7.56 %</b>	<b>YEAR TO DATE, FIRST 8 WEEKS</b>		

## EEI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	22-Feb 2025 GWh Output	24-Feb 2024 GWh Output	% Increase Over Corresponding Week	22-Feb 2025 GWh Output	24-Feb 2024 GWh Output	% Increase Over Corresponding Week	22-Feb 2025 GWh Output	24-Feb 2024 GWh Output	% Increase Over Corresponding Week
<b>New England</b>	2,556	2,246	13.8%	<b>20,169</b>	<b>18,768</b>	<b>7.5%</b>	114,354	111,580	2.5%
<b>Mid-Atlantic</b>	9,231	8,126	13.6%	<b>71,310</b>	<b>66,085</b>	<b>7.9%</b>	419,158	405,550	3.4%
<b>Central Industrial</b>	14,925	12,238	22.0%	<b>112,642</b>	<b>105,138</b>	<b>7.1%</b>	660,466	639,489	3.3%
<b>West Central</b>	7,263	6,063	19.8%	<b>54,841</b>	<b>52,203</b>	<b>5.1%</b>	336,269	337,108	-0.2%
<b>Southeast</b>	23,079	19,324	19.4%	<b>174,766</b>	<b>161,570</b>	<b>8.2%</b>	1,049,095	1,016,535	3.2%
<b>South Central</b>	19,689	14,434	36.4%	<b>139,471</b>	<b>125,214</b>	<b>11.4%</b>	908,790	872,313	4.2%
<b>Rocky Mountain</b>	5,721	5,235	9.3%	<b>46,820</b>	<b>45,116</b>	<b>3.8%</b>	306,211	293,535	4.3%
<b>Pacific Northwest</b>	3,546	3,333	6.4%	<b>30,550</b>	<b>28,695</b>	<b>6.5%</b>	161,561	158,912	1.7%
<b>Pacific Southwest</b>	4,663	4,614	1.1%	<b>39,125</b>	<b>38,409</b>	<b>1.9%</b>	274,264	266,955	2.7%
<b>Total United States <sup>1/</sup></b>	<b>90,673</b>	<b>75,613</b>	<b>19.9%</b>	<b>689,694</b>	<b>641,198</b>	<b>7.6%</b>	4,230,168	4,101,977	3.1%
<b>Coal Regions Only <sup>2/</sup></b>	79,908	65,420	22.1%	<b>599,850</b>	<b>555,326</b>	<b>8.0%</b>	3,679,989	3,564,530	3.2%

**Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.**

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE  
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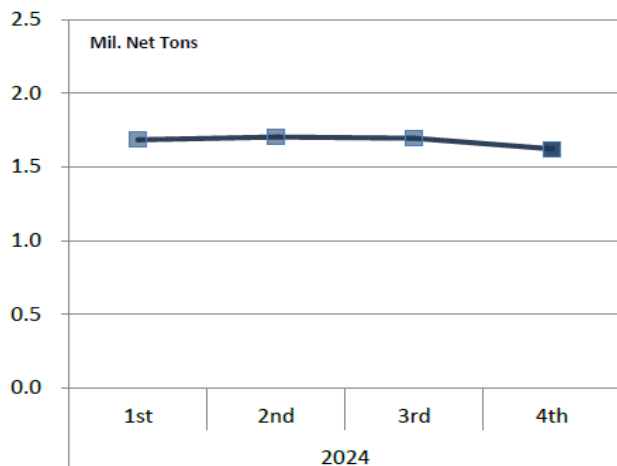
February 24, 2025

**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

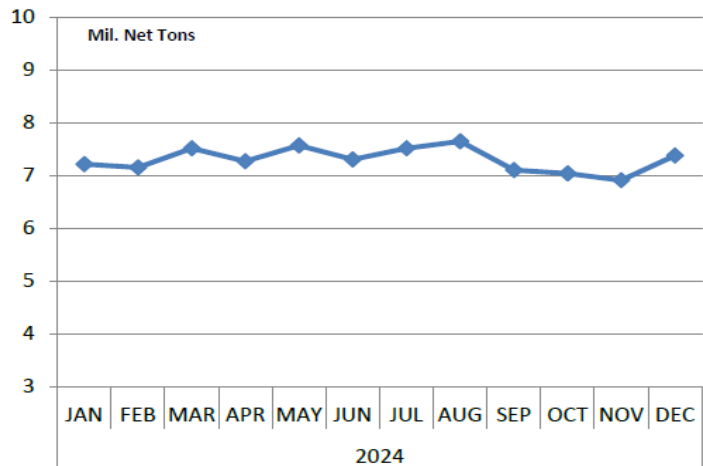
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>Feb 22</u>	<u>Feb 15</u>	
<b><u>Week Ending</u></b>				North East	107	122
				Great Lakes	481	487
Feb 22, 2025	1,659	-0.7	74.5	Midwest	238	247
Feb 22, 2024	1,726	-3.9	77.7	Southern	768	750
Feb 15, 2025	1,670	0.3	75.0	Western	65	64
				<b>Total</b>	<b>1,659</b>	<b>1,670</b>
<b><u>Year-to-Date +</u></b>						
Feb 22, 2025	12,538	-0.8	74.4			
Feb 22, 2024	12,637	-	75.4			

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

**Average Weekly Raw Steel Production**



**Monthly Raw Steel Production**



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.

**U.S. Rail Traffic<sup>1</sup>**  
**Week 8, 2025 – Ended February 22, 2025**

	This Week		Year-To-Date		
	Cars	vs 2024	Cumulative	Avg/wk <sup>2</sup>	vs 2024
<b>Total Carloads</b>	<b>193,252</b>	<b>-13.6%</b>	<b>1,646,525</b>	<b>205,816</b>	<b>-2.4%</b>
Chemicals	33,527	0.2%	259,553	32,444	2.8%
Coal	47,852	-21.6%	439,238	54,905	-6.2%
Farm Products excl. Grain, and Food	16,642	-3.5%	136,473	17,059	4.3%
Forest Products	8,378	-1.0%	65,855	8,232	1.2%
Grain	16,374	-24.6%	161,963	20,245	-0.2%
Metallic Ores and Metals	16,745	-13.7%	139,141	17,393	-9.8%
Motor Vehicles and Parts	13,945	-12.5%	102,089	12,761	-5.2%
Nonmetallic Minerals	22,827	-17.3%	192,956	24,120	-3.0%
Petroleum and Petroleum Products	9,065	-13.3%	82,717	10,340	3.6%
Other	7,897	-6.4%	66,540	8,318	-1.2%
<b>Total Intermodal Units</b>	<b>265,261</b>	<b>2.3%</b>	<b>2,150,556</b>	<b>268,820</b>	<b>8.4%</b>
<b>Total Traffic</b>	<b>458,513</b>	<b>-5.1%</b>	<b>3,797,081</b>	<b>474,635</b>	<b>3.4%</b>

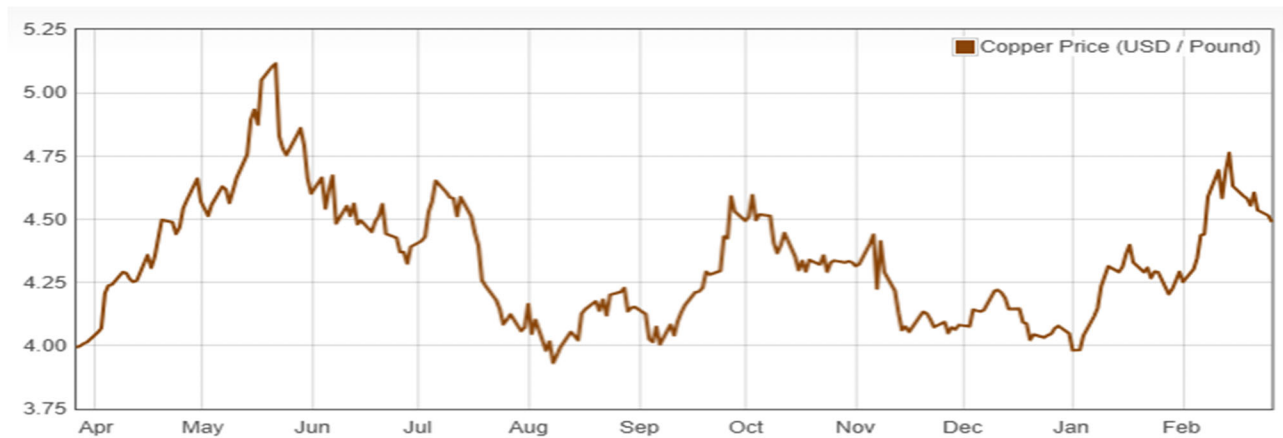
<sup>1</sup> Excludes U.S. operations of CPKC, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

**Copper, Gold and Silver Prices**

Copper Prices:

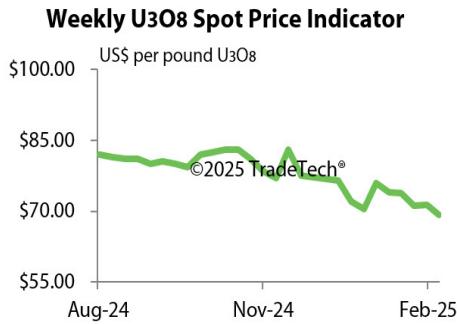


Gold and Silver Prices:



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

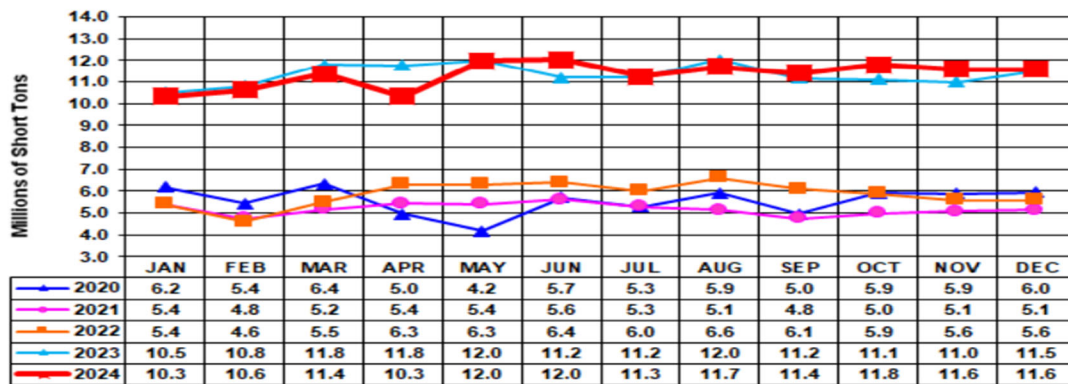
### Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

Zone	Coal	November 2024		November 2023		% Change of Stocks	October 2024		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	2,127	166	2,442	251	-12.9%	2,150	174	-1.1%
	Subbituminous	-	-	-	-	-	-	-	-
South	Bituminous	20,805	151	22,615	165	-8.0%	20,339	143	2.3%
	Subbituminous	6,284	102	6,598	113	-4.8%	5,962	96	5.4%
Midwest	Bituminous	12,472	145	13,260	148	-5.9%	11,869	131	5.1%
	Subbituminous	33,699	154	33,303	179	1.2%	33,706	146	-0.0%
West	Bituminous	3,145	221	2,755	190	14.2%	3,292	228	-4.5%
	Subbituminous	31,176	172	31,390	183	-0.7%	30,183	158	3.3%
U.S. Total	Bituminous	38,549	154	41,073	164	-6.1%	37,649	144	2.4%
	Subbituminous	71,158	155	71,291	173	-0.2%	69,852	143	1.9%

Source: U.S. Energy Information Administration

Source: Energy Information Administration, Electric Monthly Update

### Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

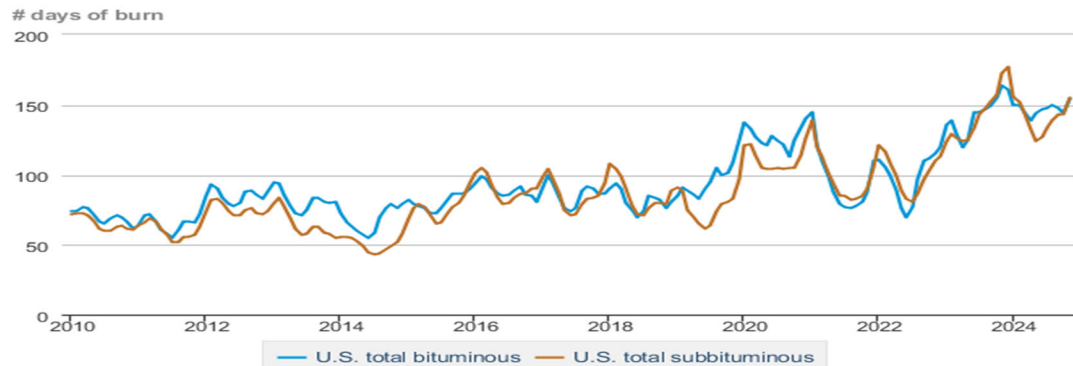
### Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago change
	01/24/25	01/31/25	02/07/25	02/14/25	02/21/25	
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$76.50	\$76.50	\$76.50	\$76.50	\$76.00	-\$0.50
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$51.00	\$51.00	\$50.00	\$50.00	\$50.00	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$44.50	\$44.50	\$44.50	\$44.50	\$44.00	-\$0.50
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$14.20	\$14.20	\$14.20	\$14.20	\$14.20	\$0.00

Data source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

### Days of burn by non-lignite coal rank, January 2010 - November 2024



 Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

### Temperature – heating & cooling degree days (week ending Feb 13)

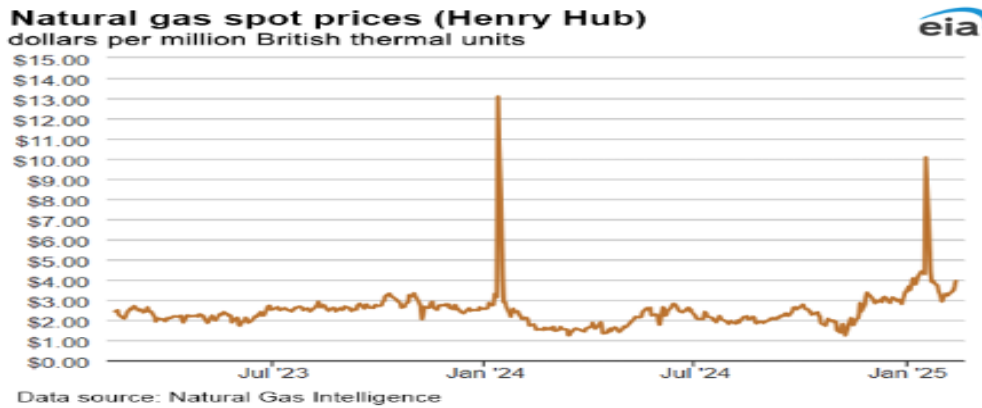
Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	277	12	73	0	0	0
Middle Atlantic	248	-5	51	0	0	0
E N Central	287	11	99	0	0	0
W N Central	341	59	152	0	0	0
South Atlantic	131	-36	18	12	5	5
E S Central	120	-46	19	1	1	1
W S Central	94	-21	17	9	5	6
Mountain	234	25	14	0	-1	0
Pacific	143	37	3	0	0	0
United States	214	8	53	3	2	2

Data source: National Oceanic and Atmospheric Administration  
Note: HDDs=heating degree days; CDDs=cooling degree days

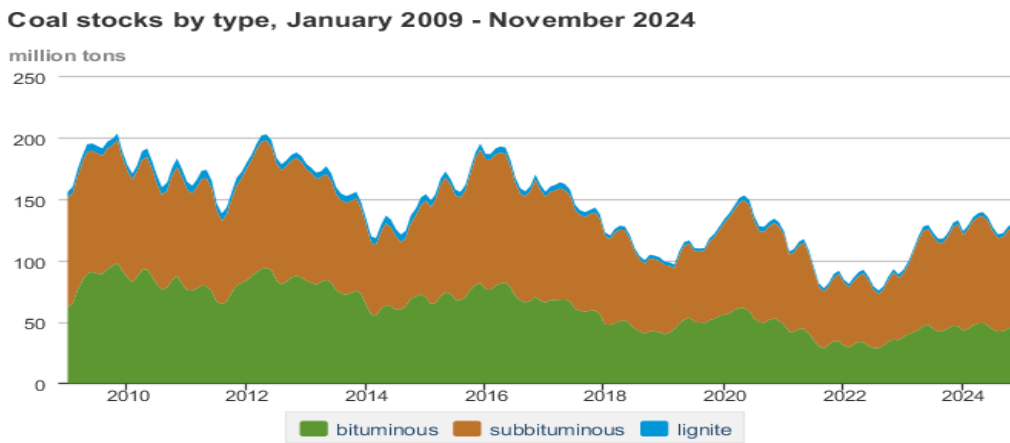
Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2024 Year to Date - 3rd Quarter	2023 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	670.0	686.0	-2%
Cement (Mil. Mt.)	62.5	66.9	-7%
Copper (000 Mt.)	777.0	835.0	-7%
Gold (Mt.)	118.0	124.0	-5%
Gypsum (Mil. Mt.)	14.2	14.0	1%
Iron Ore (Mil. Mt.)	34.6	32.9	5%
Lead (000 Mt.)	217.0	200.0	9%
Molybdenum (000 Mt.)	25.1	25.0	0%
Palladium (Mt.)	8.4	7.5	12%
Phosphate rock (Mil. Mt.)	14.9	14.9	0%
Platinum (Mt.)	2.5	2.2	14%
Sand & gravel, construction (Mil. Mt.)	684.0	731.0	-6%
Silver (Mt.)	771.0	764.0	1%
Soda ash (Mil. Mt.)	8.7	8.1	7%
Stone, crushed (Mil. Mt.)	1,110.0	1,170.0	-5%
Zinc (000 Mt.)	564.0	544.0	4%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2024 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.



Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update*

### Mining-Related Commodity Prices

Commodity Price - Snapshot		
Metals Prices	Date	Price
Cobalt Spot Price (\$/lb)	2/24/25	\$9.77
Copper Spot Price (\$/lb)	2/25/25	\$4.48
Gold Spot Price (\$/ounce)	2/25/25	\$2,909.44
Lead Spot Price (\$/lb)	2/25/25	\$0.90
Lithium Spot Price (\$/kg)	2/25/25	\$10.45
Molybdenum Spot Price (\$/kg)	2/25/25	\$64.58
Nickel Spot Price (\$/lb)	2/25/25	\$6.95
Silver Spot Price (\$/ounce)	2/25/25	\$31.57
Steel HRC Price (\$/mt)	2/25/25	\$908.08
Steel Rebar Price (\$/mt)	2/25/25	\$444.26
Zinc Spot Price (\$/lb)	2/25/25	\$1.27
Energy Prices	Date	Price
Coal Price - Australian Premium Coking Coal Futures (\$/mt)	2/25/25	\$187.83
Coal Spot Price - Central Appalachian (\$/st)	2/21/25	\$76.00
Coal Spot Price - Newcastle futures (\$/mt)	2/25/25	\$101.92
Coal Spot Price - Rotterdam futures (\$/mt)	2/25/25	\$99.75
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	2/19/25	\$7.78
Uranium Spot Price (\$/lb)	2/24/25	\$64.70

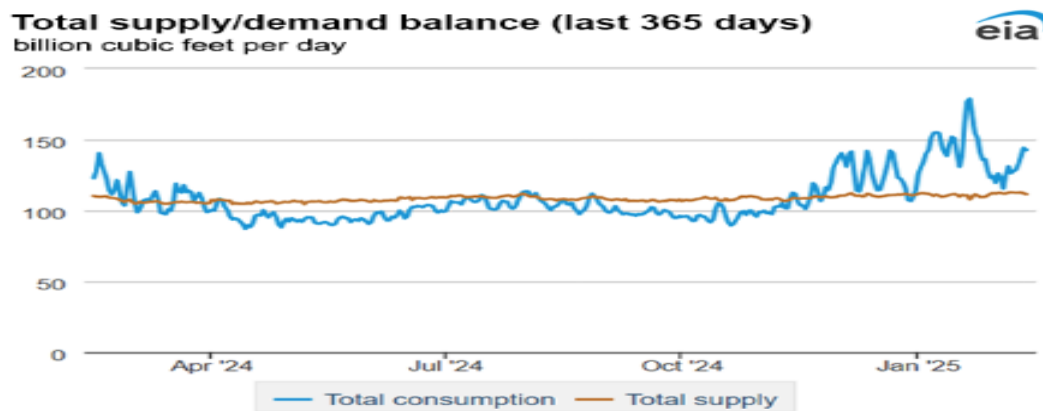
Sources: publically available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

### EIA Working Natural Gas Underground Storage

Region	Stocks billion cubic feet (Bcf)		
	2025-02-14	2025-02-07	change
East	419	468	-49
Midwest	494	559	-65
Mountain	182	193	-11
Pacific	208	224	-16
South Central	799	853	-54
Total	2,101	2,297	-196

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*  
 Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*



Data source: S&P Global Commodity Insights

Source: Energy Information Administration, *Natural Gas Weekly Update*

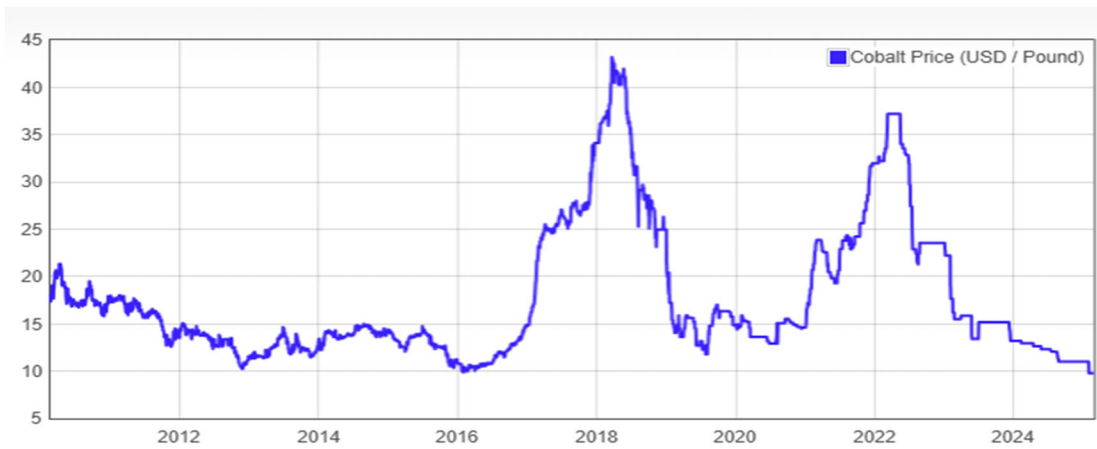
### USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - December 2024	Dec-24	Year to Date
U.S. Imports for Consumption - Metals (mt)	1,060	8,990
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	409	4,720
Reported LME Stocks of Cobalt Metal (mt)	128	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	15.56	10.91

Source: USGS, Mineral Industry Survey, Cobalt in December 2024, March 2025

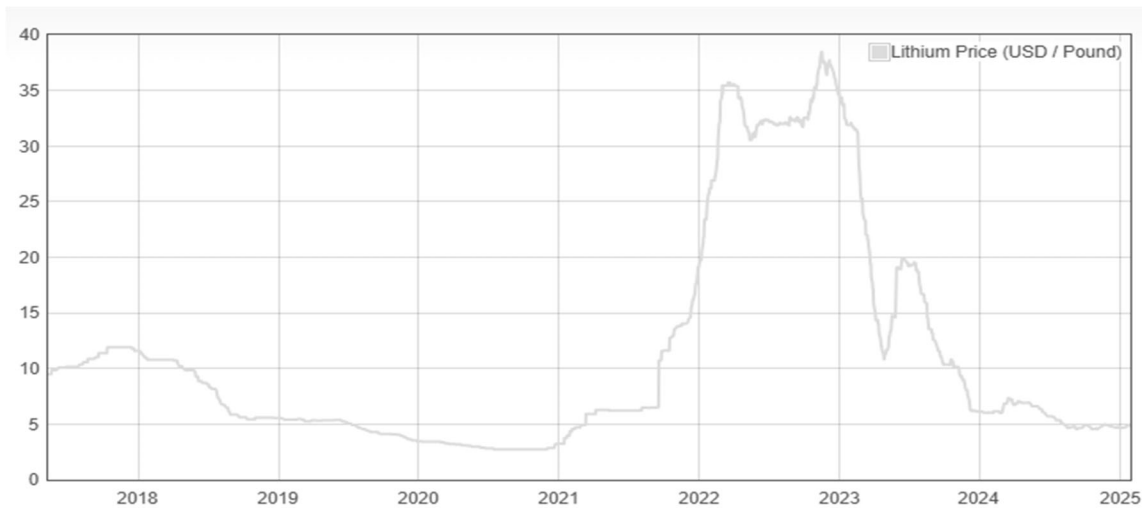
### Cobalt and Lithium Prices

#### Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

#### Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>