



NATIONAL MINING ASSOCIATION

WEEKLY STATISTICAL SUMMARY

March 28, 2025 Edition
(Data for Week Ending March 22, 2025)

Prepared by
National Mining Association

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NMA WEEKLY STATISTICAL SUMMARY

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COAL PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	3/22/25	3/23/24	% Chg	3/22/25	3/22/24	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	10,199	9,394	8.6%	115,638	118,647	-2.5%
52 Weeks Ended	507,897	558,878	-9.1%			
AAR Coal Rail Cars Loaded:	57,497	53,727	7.0%	651,885	679,980	-4.1%
EIA Coal Production						
Month Ended - February	Feb 25/24		% Chg	Jan - Feb 25/24		% Chg
	38,761	44,011	-11.9%	82,865	88,063	-5.9%

U.S. Department of Commerce Coal Trade (000 Tons)

	January 25/24		% Chg	Jan - Jan 25/24		% Chg
Coal Exports:						
Metallurgical	3,765	3,945	-4.6%	3,765	3,945	-4.6%
Steam Bit. *	3,903	4,419	-11.7%	3,903	4,419	-11.7%
Lignite	10	10	0.0%	10	10	0.0%
Anthracite	<u>57</u>	<u>47</u>	21.3%	<u>57</u>	<u>47</u>	21.3%
Total	7,735	8,421	-8.1%	7,735	8,421	-8.1%
Coal Imports:	245	94	160.6%	245	94	160.6%

	Week Ended			Cumulative Week 1 to		
	3/22/25	3/23/24	% Chg	3/22/25	3/23/24	% Chg
EI Electric Total Output (Mil. Kwh)	72,289	72,225	0.1%	988,504	930,852	6.2%
EI Coal Region Output (Mil. Kwh)	62,255	62,751	-0.8%	858,331	805,306	6.6%
AISI Raw Steel Output (000 Tons)	1,654	1,696	-2.5%	19,171	19,447	-1.4%

EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	03/21/25	03/14/25	% Chg	Wed.	03/19/25
Central App, 12,500 Btu, 1.2 SO ₂	\$78.00	\$76.00	2.6%	Henry Hub	4.22
Northern App, 13,000 Btu, < 3.0 SO ₂	54.00	50.00	8.0%	New York	3.38
Illinois Basin, 11,800, 5.0 SO ₂	45.00	44.00	2.3%	Chicago	3.48
Powder River Basin, 8,800 Btu 0.8 SO ₂	14.20	14.20	0.0%	Cal.Comp.Avg.	3.34

Coal exports and Imports are "as reported" (not revised); *Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global



EIA Estimated Weekly U.S. Coal Production Overview									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	3/22/2025 (week 12)	3/15/2025 (week 11)	3/23/2024 (week 12)	3/22/2025	3/22/2024	% Change	3/22/2025	3/23/2024	% Change
Alabama	335	379	260	3,945	3,278	20.3	15,016	12,771	17.6
Alaska	22	25	22	246	276	-10.8	971	1,022	-5.0
Colorado	275	296	248	3,390	3,136	8.1	12,613	12,933	-2.5
Illinois	730	786	704	8,680	8,893	-2.4	34,058	36,845	-7.6
Indiana	408	441	397	4,601	5,010	-8.2	19,686	22,579	-12.8
Kentucky Total	497	535	477	5,696	6,022	-5.4	23,885	27,155	-12.0
Eastern (KY)	205	219	195	2,338	2,464	-5.1	10,146	11,763	-13.7
Western (KY)	292	316	282	3,357	3,558	-5.6	13,739	15,392	-10.7
Louisiana	5	6	5	56	64	-12.4	256	282	-9.2
Maryland	28	31	25	320	318	0.7	1,321	1,303	1.4
Mississippi	38	34	20	421	247	70.1	2,212	2,385	-7.3
Missouri	3	3	3	38	34	14.0	152	140	8.6
Montana	528	562	466	6,042	5,888	2.6	27,076	28,564	-5.2
New Mexico	138	157	129	1,559	1,632	-4.5	7,109	7,661	-7.2
North Dakota	563	613	482	6,364	6,089	4.5	25,627	23,957	7.0
Ohio	38	42	35	420	438	-4.0	1,773	1,829	-3.1
Oklahoma	s	s	s	s	s	127.6	s	2	-100.0
Pennsylvania Total	837	896	723	9,552	9,137	4.5	41,152	41,959	-1.9
Anthracite (PA)	66	74	56	782	711	10.0	3,103	3,028	2.5
Bituminous (PA)	771	822	667	8,770	8,426	4.1	38,049	38,932	-2.3
Texas	230	244	199	2,477	2,518	-1.6	12,250	12,929	-5.3
Utah	146	167	137	1,544	1,725	-10.5	7,266	6,763	7.4
Virginia	198	211	169	2,184	2,129	2.6	9,754	9,922	-1.7
West Virginia Total	1,651	1,796	1,455	18,820	18,375	2.4	79,592	82,336	-3.3
Northern (WV)	817	869	718	9,218	9,071	1.6	40,276	42,700	-5.7
Southern (WV)	834	927	737	9,601	9,304	3.2	39,316	39,637	-0.8
Wyoming	3,530	3,678	3,439	39,283	43,439	-9.6	186,129	225,540	-17.5
Appalachian Total	3,292	3,574	2,861	37,579	36,139	4.0	158,754	161,884	-1.9
Interior Total	1,705	1,831	1,609	19,631	20,324	-3.4	82,353	90,554	-9.1
Western Total	5,202	5,499	4,924	58,427	62,184	-6.0	266,790	306,440	-12.9
East of Mississippi River	4,759	5,151	4,264	54,638	53,847	1.5	228,450	239,085	-4.4
West of Mississippi River	5,440	5,752	5,131	60,999	64,800	-5.9	279,447	319,793	-12.6
Bituminous and Lignite	10,133	10,830	9,338	114,856	117,936	-2.6	504,795	555,850	-9.2
Anthracite	66	74	56	782	711	10.0	3,103	3,028	2.5
U.S. Total	10,199	10,904	9,394	115,638	118,647	-2.5	507,897	558,878	-9.1
Railroad Cars Loaded	57,497	61,459	53,727	651,885	679,980	-4.1	2,923,249	3,309,206	-11.7

Source: Energy Information Administration



Weekly Electric Output

Volume 93 No. 12

OUTPUT FOR WEEK ENDED - Mar 22, 2025

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **Mar 22, 2025** was **72,289** gigawatthours (GWh), according to the Edison Electric Institute.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended March 22		52 Weeks Ended March 22	
	GWh Output	% Increase Over Corresponding Week of 2024	GWh Output	% Increase Over Corresponding Week of 2024
New England	1,937	-5.46 %	114,445	2.84 %
Mid-Atlantic	6,948	-7.07 %	419,515	3.71 %
Central Industrial	11,745	-5.54 %	661,531	3.67 %
West Central	5,859	-2.34 %	337,555	0.61 %
Southeast	17,622	-1.93 %	1,050,796	3.56 %
South Central	15,035	6.51 %	912,273	4.53 %
Rocky Mountain	5,046	6.10 %	306,821	4.64 %
Pacific Northwest	3,519	16.46 %	161,497	2.00 %
Pacific Southwest	4,577	3.96 %	274,892	3.43 %
Total United States	72,289	0.09 %	4,239,323	3.55 %

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2025	Week Ended	2024	% Inc. (25/24)	52 Weeks Ended	2025	% Inc. (25/24)
Mar 01	76,865	Mar 02	75,244	2.15 %	Mar 01	4,231,788	3.16 %
Mar 08	77,360	Mar 09	71,741	7.83 %	Mar 08	4,237,406	3.35 %
Mar 15	72,295	Mar 16	70,442	2.63 %	Mar 15	4,239,259	3.49 %
Mar 22	72,289	Mar 23	72,225	0.09 %	Mar 22	4,239,323	3.55 %
Mar 22	988,504	Mar 23	930,852	6.19 %	YEAR TO DATE, FIRST 12 WEEKS		

**EI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	22-Mar 2025 GWh Output	23-Mar 2024 GWh Output	% Increase Over Corresponding Week	22-Mar 2025 GWh Output	23-Mar 2024 GWh Output	% Increase Over Corresponding Week	22-Mar 2025 GWh Output	23-Mar 2024 GWh Output	% Increase Over Corresponding Week
New England	1,937	2,049	-5.5%	28,440	26,949	5.5%	114,445	111,271	2.9%
Mid-Atlantic	6,948	7,476	-7.1%	101,015	95,432	5.9%	419,515	404,522	3.7%
Central Industrial	11,745	12,433	-5.5%	160,977	152,408	5.6%	661,531	638,134	3.7%
West Central	5,859	6,000	-2.4%	79,458	75,535	5.2%	337,555	335,507	0.6%
Southeast	17,622	17,969	-1.9%	248,093	233,195	6.4%	1,050,796	1,014,654	3.6%
South Central	15,035	14,117	6.5%	200,471	182,733	9.7%	912,273	872,700	4.5%
Rocky Mountain	5,046	4,756	6.1%	68,317	66,003	3.5%	306,821	293,206	4.6%
Pacific Northwest	3,519	3,022	16.4%	43,974	42,183	4.2%	161,497	158,331	2.0%
Pacific Southwest	4,577	4,403	4.0%	57,756	56,413	2.4%	274,892	265,769	3.4%
Total United States ^{1/}	72,288	72,225	0.1%	988,501	930,851	6.2%	4,239,325	4,094,094	3.5%
Coal Regions Only ^{2/}	62,255	62,751	-0.8%	858,331	805,306	6.6%	3,688,491	3,558,723	3.6%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

^{1/} Excludes Alaska and Hawaii

^{2/} Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

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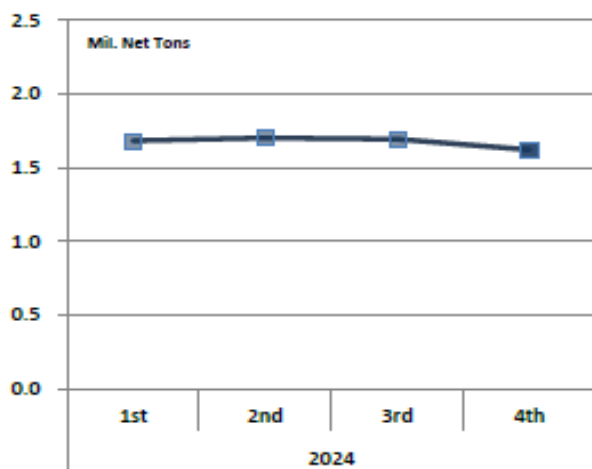
March 24, 2025

ESTIMATED WEEKLY RAW STEEL * PRODUCTION

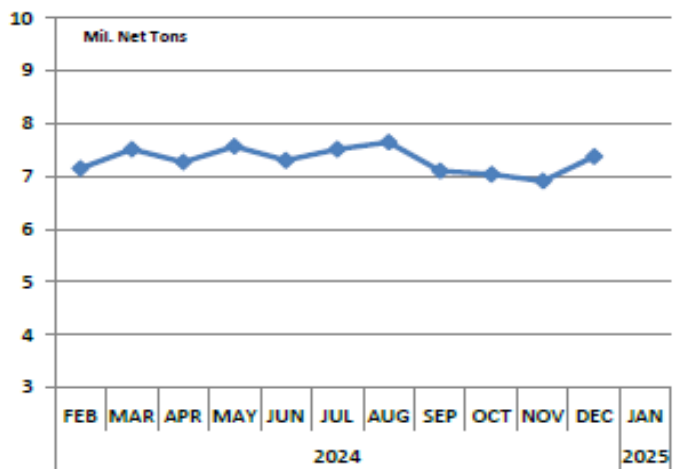
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>Mar 22</u>	<u>Mar 15</u>	
<u>Week Ending</u>				North East	123	120
				Great Lakes	488	475
Mar 22, 2025	1,654	-0.8	74.3	Midwest	224	240
Mar 22, 2024	1,696	-2.5	76.4	Southern	745	771
Mar 15, 2025	1,667	-0.2	74.9	Western	74	61
				Total	1,654	1,667
<u>Year-to-Date +</u>						
Mar 22, 2025	19,171	-1.4	74.4			
Mar 22, 2024	19,447	-	75.8			

*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

Average Weekly Raw Steel Production



Monthly Raw Steel Production



*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. ** Based on tonnage capability to produce raw steel for a sustained full order book.

U.S. Rail Traffic¹
 Week 12, 2025 – Ended March 22, 2025

	This Week		Year-To-Date		
	Cars	vs 2024	Cumulative	Avg/wk ²	vs 2024
Total Carloads	224,904	4.5%	2,539,670	211,639	-0.6%
Chemicals	34,140	1.3%	393,646	32,804	1.9%
Coal	57,497	7.0%	676,244	56,354	-2.0%
Farm Products excl. Grain, and Food	17,117	1.9%	205,342	17,112	2.9%
Forest Products	8,204	-3.9%	99,082	8,257	0.5%
Grain	22,171	3.8%	247,948	20,662	1.8%
Metallic Ores and Metals	20,198	9.1%	215,827	17,986	-6.2%
Motor Vehicles and Parts	16,916	5.0%	168,337	14,028	-2.1%
Nonmetallic Minerals	29,612	7.3%	308,076	25,673	-1.6%
Petroleum and Petroleum Products	10,267	1.7%	122,894	10,241	2.3%
Other	8,782	0.9%	102,274	8,523	0.6%
Total Intermodal Units	271,310	6.3%	3,263,041	271,920	8.2%
Total Traffic	496,214	5.5%	5,802,711	483,559	4.2%

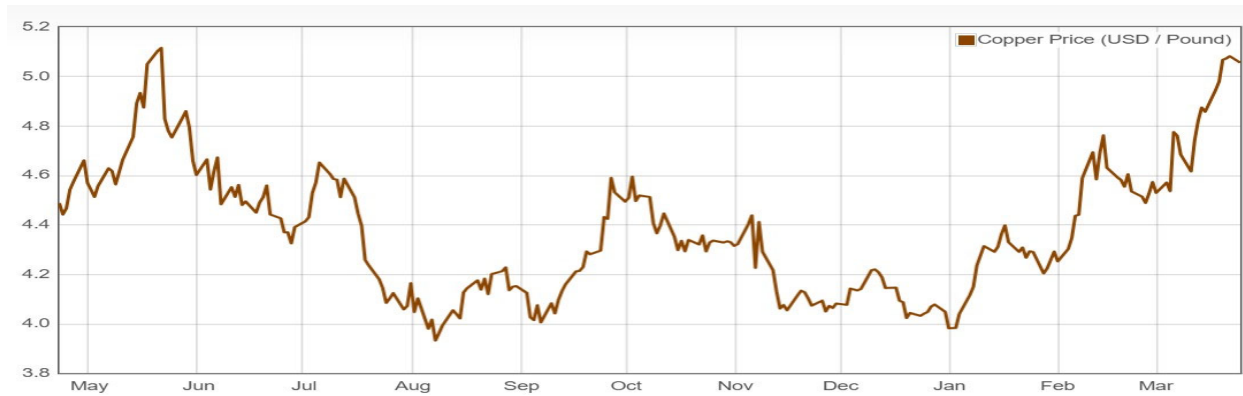
¹ Excludes U.S. operations of CPKC, CN and GMXT.

² Average per week figures may not sum to totals as a result of independent rounding.

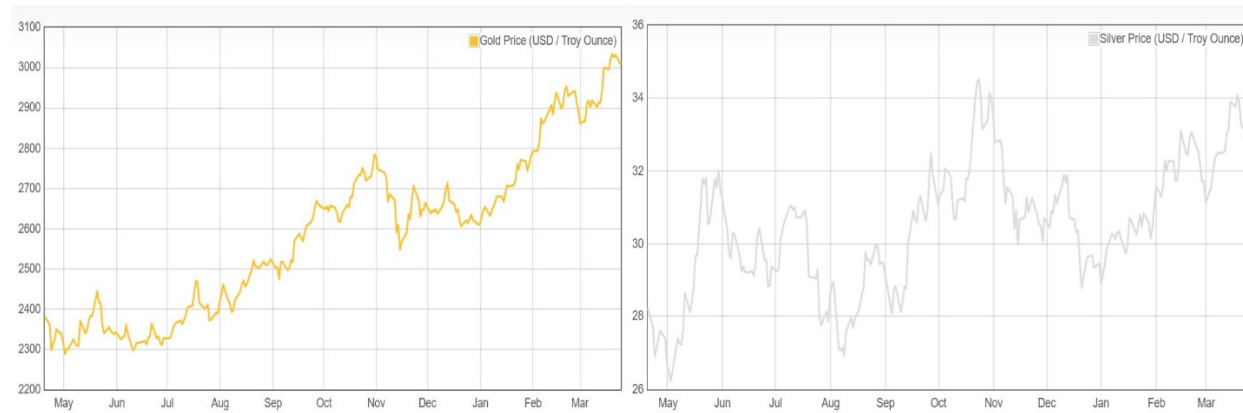
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

Copper, Gold and Silver Prices

Copper Prices:

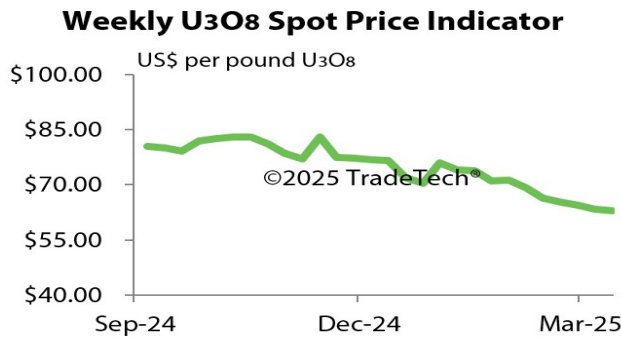


Gold and Silver Prices:



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – www.uranium.info ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

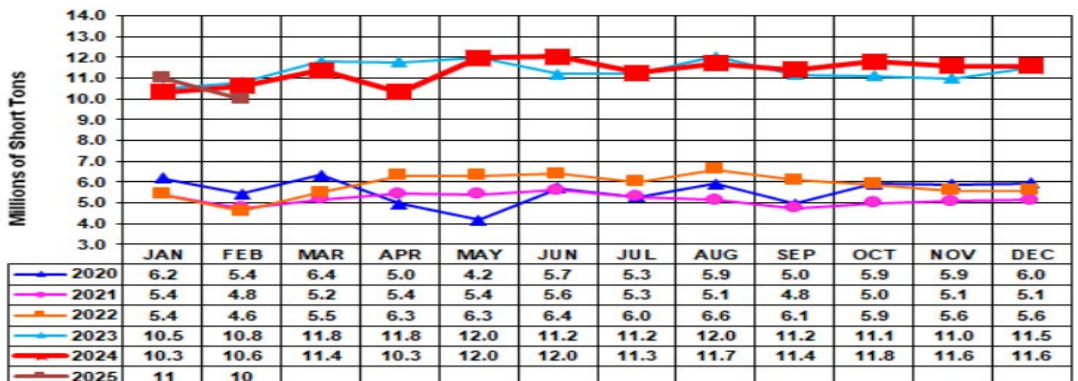
Zone	Coal	January 2025		January 2024		% Change of Stocks	December 2024		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	1,087	107	2,099	196	-48.2%	1,847	145	-41.1%
	Subbituminous	-	-	-	-	-	-	-	-
South	Bituminous	16,077	125	21,036	146	-23.6%	19,586	142	-17.9%
	Subbituminous	5,275	94	6,588	121	-19.9%	6,145	101	-14.2%
Midwest	Bituminous	10,410	134	11,243	140	-7.4%	11,846	146	-12.1%
	Subbituminous	29,247	144	32,088	157	-8.9%	32,647	156	-10.4%
West	Bituminous	2,720	207	2,769	185	-1.8%	2,928	206	-7.1%
	Subbituminous	29,431	164	30,515	162	-3.6%	31,972	177	-7.9%
U.S. Total	Bituminous	30,295	132	37,147	150	-18.4%	36,208	148	-16.3%
	Subbituminous	63,953	147	69,191	155	-7.6%	70,763	159	-9.6%

Source: U.S. Energy Information Administration

NOTE: Stockpile levels shown above reflect a sample of electric power sector plants, which were used to create the days of burn statistics. These levels will not equal total electric power sector stockpile levels.

Source: Energy Information Administration, Electric Monthly Update

Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

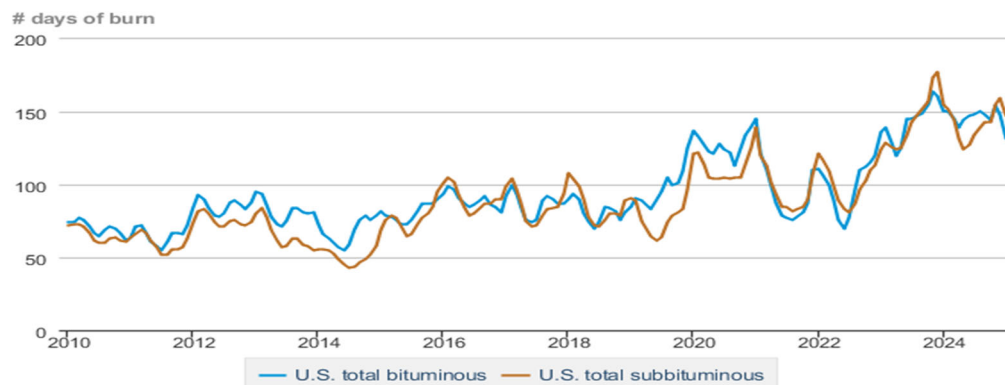
Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago change
	02/21/25	02/28/25	03/07/25	03/14/25	03/21/25	
Central Appalachia 12,500 Btu, 1.2 SO ₂	\$76.00	\$76.00	\$76.00	\$76.00	\$78.00	\$2.00
Northern Appalachia 13,000 Btu, < 3.0 SO ₂	\$50.00	\$50.00	\$50.00	\$50.00	\$54.00	\$4.00
Illinois Basin 11,800 Btu, 5.0 SO ₂	\$44.00	\$44.00	\$44.00	\$44.00	\$45.00	\$1.00
Powder River Basin 8,800 Btu, 0.8 SO ₂	\$14.20	\$14.20	\$14.20	\$14.20	\$14.20	\$0.00

Data source: With permission, [S&P Global](#)

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - January 2025



Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature – heating & cooling degree days (week ending Mar 06)

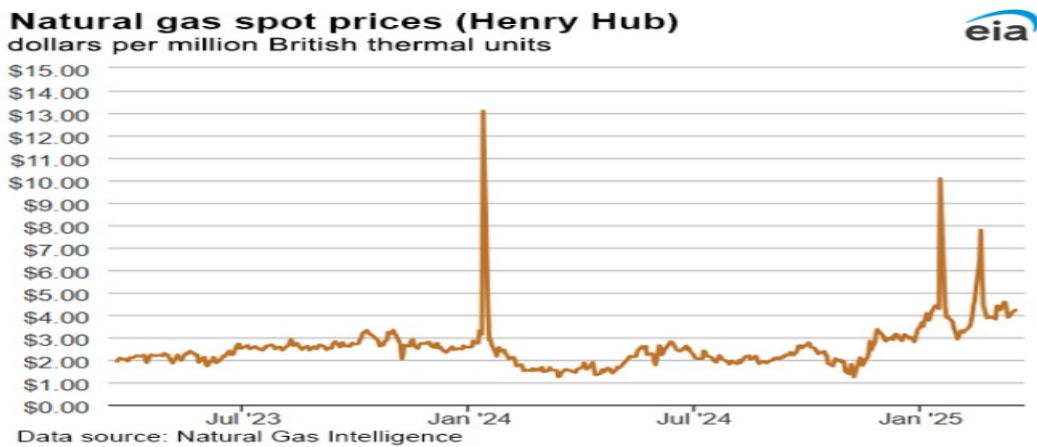
Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	217	-12	37	0	0	0
Middle Atlantic	193	-22	41	0	0	0
E N Central	211	-17	54	0	-1	0
W N Central	202	-27	18	0	-1	0
South Atlantic	128	-6	35	7	-3	-4
E S Central	128	0	42	0	-3	-2
W S Central	57	-24	-1	7	-2	-5
Mountain	158	-17	-20	0	-1	0
Pacific	108	13	-13	0	-1	0
United States	159	-12	23	2	-1	-2

Data source: National Oceanic and Atmospheric Administration
Note: HDDs=heating degree days; CDDs=cooling degree days

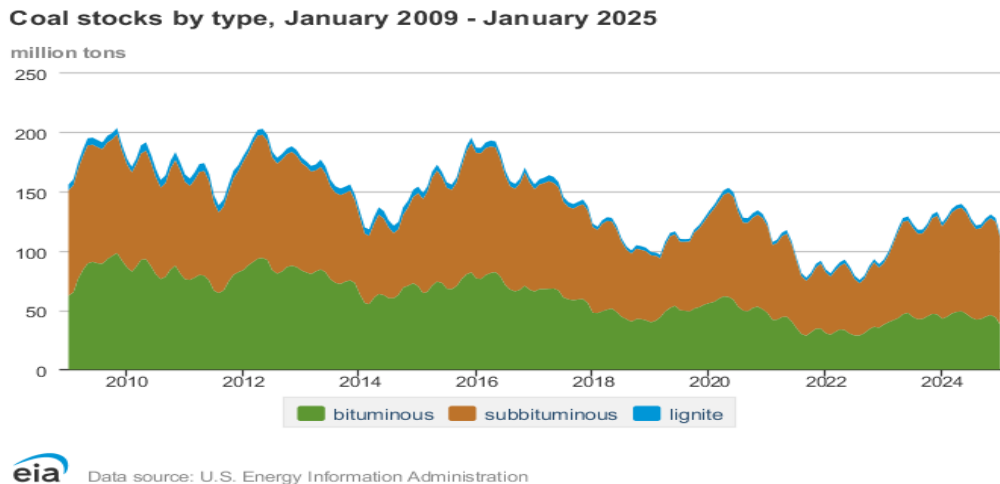
Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2024 Year to Date - 3rd Quarter	2023 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	670.0	686.0	-2%
Cement (Mil. Mt.)	62.5	66.9	-7%
Copper (000 Mt.)	777.0	835.0	-7%
Gold (Mt.)	118.0	124.0	-5%
Gypsum (Mil. Mt.)	14.2	14.0	1%
Iron Ore (Mil. Mt.)	34.6	32.9	5%
Lead (000 Mt.)	217.0	200.0	9%
Molybdenum (000 Mt.)	25.1	25.0	0%
Palladium (Mt.)	8.4	7.5	12%
Phosphate rock (Mil. Mt.)	14.9	14.9	0%
Platinum (Mt.)	2.5	2.2	14%
Sand & gravel, construction (Mil. Mt.)	684.0	731.0	-6%
Silver (Mt.)	771.0	764.0	1%
Soda ash (Mil. Mt.)	8.7	8.1	7%
Stone, crushed (Mil. Mt.)	1,110.0	1,170.0	-5%
Zinc (000 Mt.)	564.0	544.0	4%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2024 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.



Source: Energy Information Administration, *Electricity Monthly Update*

Mining-Related Commodity Prices

Commodity Price - Snapshot		
Metals Prices	Date	Price
Cobalt Spot Price (\$/lb)	3/25/25	\$15.24
Copper Spot Price (\$/lb)	3/25/25	\$5.18
Gold Spot Price (\$/ounce)	3/25/25	\$3,021.35
Lead Spot Price (\$/lb)	3/25/25	\$0.94
Lithium Spot Price (\$/kg)	3/25/25	\$10.20
Molybdenum Spot Price (\$/kg)	3/25/25	\$61.86
Nickel Spot Price (\$/lb)	3/25/25	\$7.35
Silver Spot Price (\$/ounce)	3/25/25	\$33.43
Steel HRC Price (\$/mt)	3/25/25	\$919.19
Steel Rebar Price (\$/mt)	3/25/25	\$443.63
Zinc Spot Price (\$/lb)	3/25/25	\$1.34
Energy Prices	Date	Price
Coal Price - Australian Premium Coking Coal Futures (\$/mt)	3/25/25	\$175.00
Coal Spot Price - Central Appalachian (\$/st)	3/21/25	\$78.00
Coal Spot Price - Newcastle futures (\$/mt)	3/25/25	\$96.45
Coal Spot Price - Rotterdam futures (\$/mt)	3/24/25	\$97.05
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	3/19/25	\$4.22
Uranium Spot Price (\$/lb)	3/25/25	\$64.25

Sources: publically available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

EIA Working Natural Gas Underground Storage

Working gas in underground storage

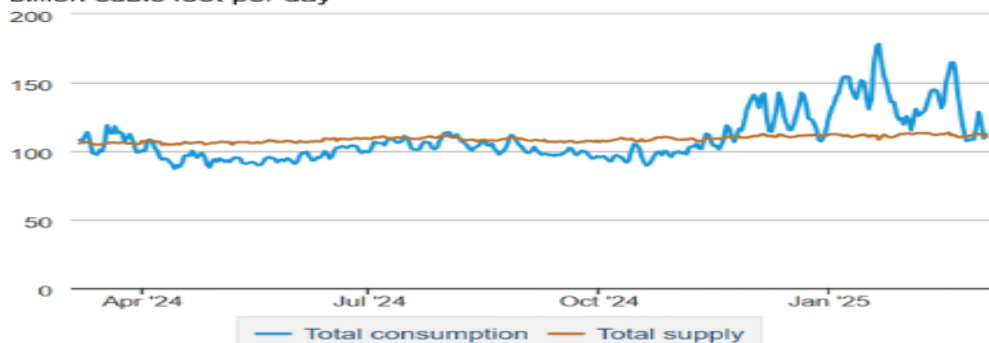
Region	Stocks billion cubic feet (Bcf)		
	2025-03-14	2025-03-07	change
East	295	307	-12
Midwest	366	370	-4
Mountain	165	165	0
Pacific	193	196	-3
South Central	688	660	28
Total	1,707	1,698	9

Data source: U.S. Energy Information Administration Form EIA-912, [Weekly Underground Natural Gas Storage Report](#)

Note: Totals may not equal sum of components because of independent rounding.

Total supply/demand balance (last 365 days)

billion cubic feet per day



Data source: S&P Global Commodity Insights

Source: Energy Information Administration, [Natural Gas Weekly Update](#)

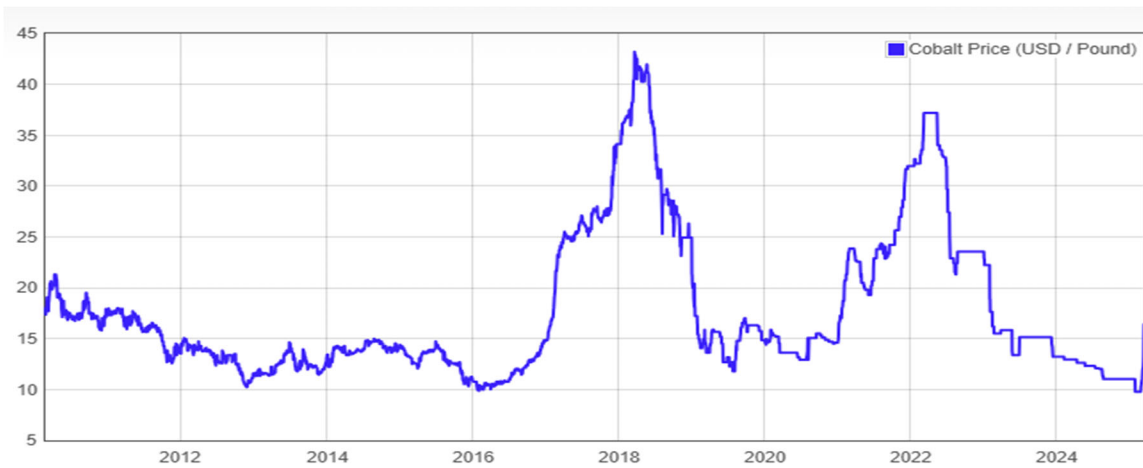
USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - December 2024	Dec-24	Year to Date
U.S. Imports for Consumption - Metals (mt)	1,060	8,990
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	409	4,720
Reported LME Stocks of Cobalt Metal (mt)	128	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	15.56	10.91

Source: USGS, Mineral Industry Survey, Cobalt in December 2024, March 2025

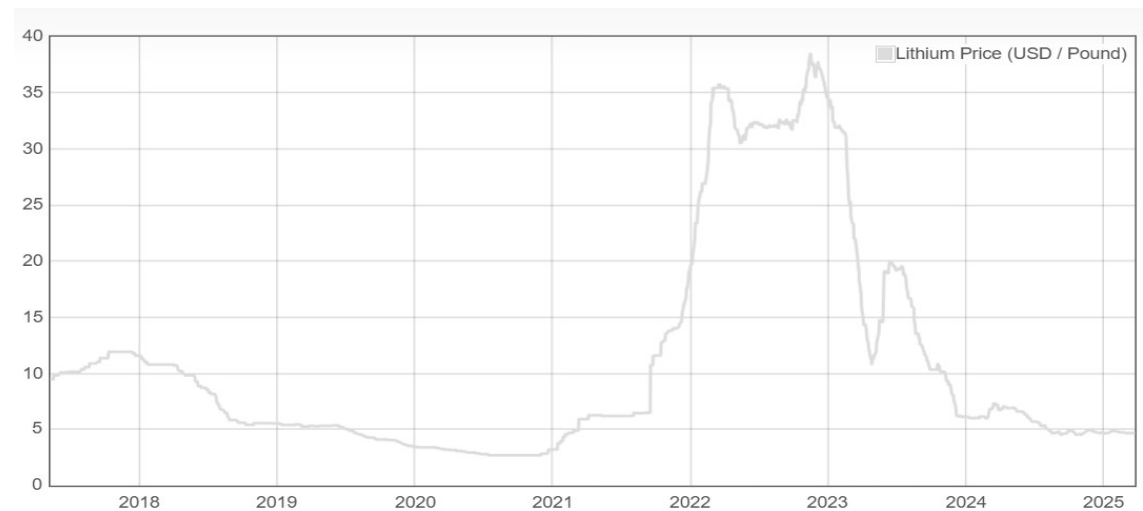
Cobalt and Lithium Prices

Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>