



NATIONAL MINING ASSOCIATION

WEEKLY STATISTICAL SUMMARY

April 4, 2025 Edition
(Data for Week Ending March 29, 2025)

Prepared by
National Mining Association

101 Constitution Avenue NW, Suite 500 East
Washington, DC 20001
(202) 463-2600
www.nma.org



NMA WEEKLY STATISTICAL SUMMARY

Vol. 62, No. 13 | Dated 04/04/25

COAL PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	3/29/25	3/30/24	% Chg	3/29/25	3/29/24	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	11,179	9,023	23.9%	126,816	127,718	-0.7%
52 Weeks Ended	510,053	556,553	-8.4%			
AAR Coal Rail Cars Loaded:	63,028	51,603	22.1%	714,913	731,861	-2.3%
EIA Coal Production Month Ended - February						
EIA Coal Production	Feb 25/24		% Chg	Jan - Feb 25/24		% Chg
Month Ended - February	38,761	44,011	-11.9%	82,865	88,063	-5.9%

U.S. Department of Commerce Coal Trade (000 Tons)

	January 25/24		% Chg	Jan - Jan 25/24		% Chg
	Jan 25/24	Jan 24		Jan 25/24	Jan 24	
Coal Exports:						
Metallurgical	3,765	3,945	-4.6%	3,765	3,945	-4.6%
Steam Bit. *	3,903	4,419	-11.7%	3,903	4,419	-11.7%
Lignite	10	10	0.0%	10	10	0.0%
Anthracite	57	47	21.3%	57	47	21.3%
Total	7,735	8,421	-8.1%	7,735	8,421	-8.1%
Coal Imports:	245	94	160.6%	245	94	160.6%

	Week Ended			Cumulative Week 1 to		
	3/29/25	3/30/24	% Chg	3/29/25	3/30/24	% Chg
EEI Electric Total Output (Mil. Kwh)	72,059	70,997	1.5%	1,060,563	1,001,849	5.9%
EEI Coal Region Output (Mil. Kwh)	62,575	61,462	1.8%	920,906	866,768	6.2%
AISI Raw Steel Output (000 Tons)	1,697	1,696	0.1%	20,868	21,143	-1.3%

EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	03/28/25	03/21/25	% Chg	Wed.	03/26/25
Central App, 12,500 Btu, 1.2 SO ₂	\$78.00	\$78.00	0.0%	Henry Hub	3.86
Northern App, 13,000 Btu, < 3.0 SO ₂	54.00	54.00	0.0%	New York	3.17
Illinois Basin, 11,800, 5.0 SO ₂	45.00	45.00	0.0%	Chicago	3.27
Powder River Basin, 8,800 Btu 0.8 SO ₂	14.20	14.20	0.0%	Cal.Comp.Avg.	1.83

Coal exports and Imports are "as reported" (not revised); *Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global

EIA Estimated Weekly U.S. Coal Production Overview									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	3/29/2025 (week 13)	3/22/2025 (week 12)	3/30/2024 (week 13)	3/29/2025	3/29/2024	% Change	3/29/2025	3/30/2024	% Change
Alabama	365	335	249	4,311	3,529	22.2	15,132	12,807	18.2
Alaska	23	22	21	269	297	-9.3	973	1,021	-4.7
Colorado	300	275	239	3,690	3,376	9.3	12,674	12,955	-2.2
Illinois	808	730	676	9,488	9,573	-0.9	34,190	36,768	-7.0
Indiana	448	408	381	5,049	5,393	-6.4	19,753	22,453	-12.0
Kentucky total	552	497	458	6,248	6,483	-3.6	23,980	27,031	-11.3
Eastern (KY)	229	205	187	2,567	2,653	-3.2	10,188	11,703	-12.9
Western (KY)	323	292	271	3,681	3,830	-3.9	13,792	15,328	-10.0
Louisiana	5	5	5	62	69	-10.7	256	281	-8.9
Maryland	31	28	24	351	342	2.6	1,328	1,302	2.0
Mississippi	46	38	19	466	266	75.1	2,239	2,359	-5.1
Missouri	4	3	3	42	36	16.1	153	140	9.3
Montana	576	528	448	6,618	6,339	4.4	27,205	28,474	-4.5
New Mexico	152	138	124	1,711	1,757	-2.6	7,137	7,622	-6.4
North Dakota	624	563	463	6,988	6,554	6.6	25,788	23,917	7.8
Ohio	43	38	33	464	471	-1.6	1,783	1,817	-1.9
Oklahoma	s	s	s	s	s	133.3	s	2	-100.0
Pennsylvania total	917	837	695	10,469	9,836	6.4	41,375	41,835	-1.1
Anthracite (PA)	72	66	54	854	765	11.6	3,120	3,032	2.9
Bituminous (PA)	846	771	641	9,615	9,071	6.0	38,254	38,803	-1.4
Texas	246	230	191	2,724	2,711	0.5	12,304	12,846	-4.2
Utah	144	146	131	1,688	1,856	-9.1	7,279	6,743	7.9
Virginia	226	198	162	2,410	2,292	5.2	9,818	9,852	-0.3
West Virginia total	1,840	1,651	1,397	20,660	19,779	4.5	80,035	82,017	-2.4
Northern (WV)	927	817	690	10,145	9,765	3.9	40,513	42,480	-4.6
Southern (WV)	913	834	708	10,514	10,015	5.0	39,521	39,537	s
Wyoming	3,827	3,530	3,303	43,110	46,760	-7.8	186,652	224,311	-16.8
Appalachian total	3,652	3,292	2,748	41,231	38,902	6.0	159,658	161,335	-1.0
Interior total	1,881	1,705	1,546	21,512	21,878	-1.7	82,688	90,176	-8.3
Western total	5,646	5,202	4,729	64,073	66,938	-4.3	267,707	305,043	-12.2
East of Mississippi River	5,278	4,759	4,095	59,916	57,964	3.4	229,632	238,242	-3.6
West of Mississippi River	5,901	5,440	4,928	66,901	69,754	-4.1	280,421	318,311	-11.9
Bituminous and lignite	11,107	10,133	8,969	125,963	126,953	-0.8	506,933	553,522	-8.4
Anthracite	72	66	54	854	765	11.6	3,120	3,032	2.9
U.S. total	11,179	10,199	9,023	126,816	127,718	-0.7	510,053	556,553	-8.4
Railroad cars loaded	63,028	57,497	51,603	714,913	731,861	-2.3	2,934,674	3,295,182	-10.9

Source: Energy Information Administration



Weekly Electric Output

Volume 93 No. 13

OUTPUT FOR WEEK ENDED - Mar 29, 2025

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **Mar 29, 2025** was **72,059** gigawatthours (GWh), according to the Edison Electric Institute.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended March 29		52 Weeks Ended March 29	
	GWh Output	% Increase Over Corresponding Week of 2024	GWh Output	% Increase Over Corresponding Week of 2024
New England	2,006	-1.47 %	114,415	2.73 %
Mid-Atlantic	7,097	-1.69 %	419,393	3.62 %
Central Industrial	11,869	1.55 %	661,713	3.69 %
West Central	5,926	-3.55 %	337,337	0.48 %
Southeast	16,884	-2.28 %	1,050,401	3.52 %
South Central	15,734	10.87 %	913,816	4.71 %
Rocky Mountain	5,065	2.45 %	306,942	4.70 %
Pacific Northwest	2,928	-3.30 %	161,398	2.08 %
Pacific Southwest	4,552	1.81 %	274,972	3.56 %
Total United States	72,059	1.50 %	4,240,386	3.57 %

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2025	Week Ended	2024	% Inc. (25/24)	52 Weeks Ended	2025	% Inc. (25/24)
Mar 08	77,360	Mar 09	71,741	7.83 %	Mar 08	4,237,406	3.35 %
Mar 15	72,295	Mar 16	70,442	2.63 %	Mar 15	4,239,259	3.49 %
Mar 22	72,289	Mar 23	72,225	0.09 %	Mar 22	4,239,323	3.55 %
Mar 29	72,059	Mar 30	70,997	1.50 %	Mar 29	4,240,386	3.57 %
Mar 29	1,060,563	Mar 30	1,001,849	5.86 %	YEAR TO DATE, FIRST 13 WEEKS		

EEI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	29-Mar	30-Mar	% Increase Over Corresponding Week	29-Mar	30-Mar	% Increase Over Corresponding Week	29-Mar	30-Mar	% Increase Over Corresponding Week
	2025 GWh Output	2024 GWh Output		2025 GWh Output	2024 GWh Output		2025 GWh Output	2024 GWh Output	
New England	2,006	2,036	-1.5%	30,446	28,985	5.0%	114,415	111,360	2.7%
Mid-Atlantic	7,097	7,218	-1.7%	108,112	102,650	5.3%	419,393	404,749	3.6%
Central Industrial	11,869	11,687	1.6%	172,846	164,095	5.3%	661,713	638,142	3.7%
West Central	5,926	6,144	-3.5%	85,384	81,679	4.5%	337,337	335,733	0.5%
Southeast	16,884	17,278	-2.3%	264,977	250,473	5.8%	1,050,401	1,014,663	3.5%
South Central	15,734	14,191	10.9%	216,205	196,924	9.8%	913,816	872,736	4.7%
Rocky Mountain	5,065	4,944	2.4%	73,382	70,947	3.4%	306,942	293,169	4.7%
Pacific Northwest	2,928	3,028	-3.3%	46,902	45,211	3.7%	161,398	158,110	2.1%
Pacific Southwest	4,552	4,471	1.8%	62,308	60,884	2.3%	274,972	265,522	3.6%
Total United States ^{1/}	<u>72,061</u>	<u>70,997</u>	1.5%	<u>1,060,562</u>	<u>1,001,848</u>	5.9%	<u>4,240,387</u>	<u>4,094,185</u>	3.6%
Coal Regions Only ^{2/}	62,575	61,462	1.8%	920,906	866,768	6.2%	3,689,602	3,559,193	3.7%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

^{1/} Excludes Alaska and Hawaii

^{2/} Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE
 25 Massachusetts Avenue, NW, Suite 800
 Washington, D.C. 20001

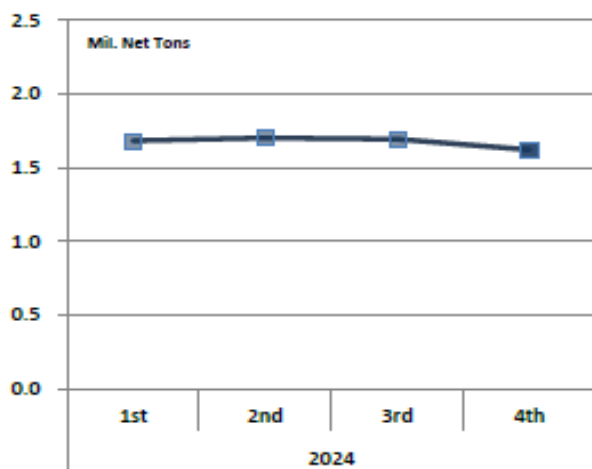
March 31, 2025

ESTIMATED WEEKLY RAW STEEL * PRODUCTION

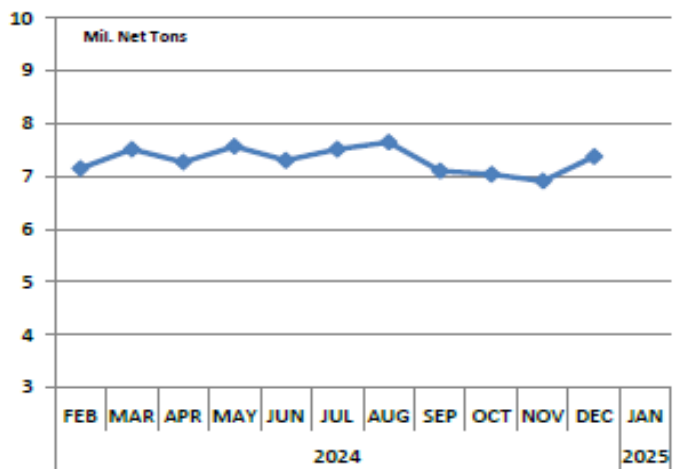
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>Mar 29</u>	<u>Mar 22</u>	
<u>Week Ending</u>				North East	126	123
				Great Lakes	508	488
Mar 29, 2025	1,697	2.6	76.2	Midwest	231	224
Mar 29, 2024	1,696	0.1	76.4	Southern	759	745
Mar 22, 2025	1,654	-0.8	74.3	Western	73	74
				Total	1,697	1,654
<u>Year-to-Date +</u>						
Mar 29, 2025	20,868	-1.3	74.5			
Mar 29, 2024	21,143	-	75.8			

*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

Average Weekly Raw Steel Production



Monthly Raw Steel Production



*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. ** Based on tonnage capability to produce raw steel for a sustained full order book.

U.S. Rail Traffic¹
Week 13, 2025 – Ended March 29, 2025

	This Week		Year-To-Date		
	Cars	vs 2024	Cumulative	Avg/wk ²	vs 2024
Total Carloads	235,865	7.8%	2,775,535	213,503	0.1%
Chemicals	34,548	3.1%	428,194	32,938	2.0%
Coal	63,028	22.1%	739,272	56,867	-0.3%
Farm Products excl. Grain, and Food	17,857	4.1%	223,199	17,169	3.0%
Forest Products	8,375	-3.9%	107,457	8,266	0.1%
Grain	23,167	10.4%	271,115	20,855	2.5%
Metallic Ores and Metals	20,620	-2.4%	236,447	18,188	-5.8%
Motor Vehicles and Parts	17,745	9.1%	186,082	14,314	-1.1%
Nonmetallic Minerals	31,369	3.7%	339,445	26,111	-1.2%
Petroleum and Petroleum Products	10,111	-2.2%	133,005	10,231	1.9%
Other	9,045	2.1%	111,319	8,563	0.7%
Total Intermodal Units	277,688	9.4%	3,540,729	272,364	8.3%
Total Traffic	513,553	8.6%	6,316,264	485,866	4.5%

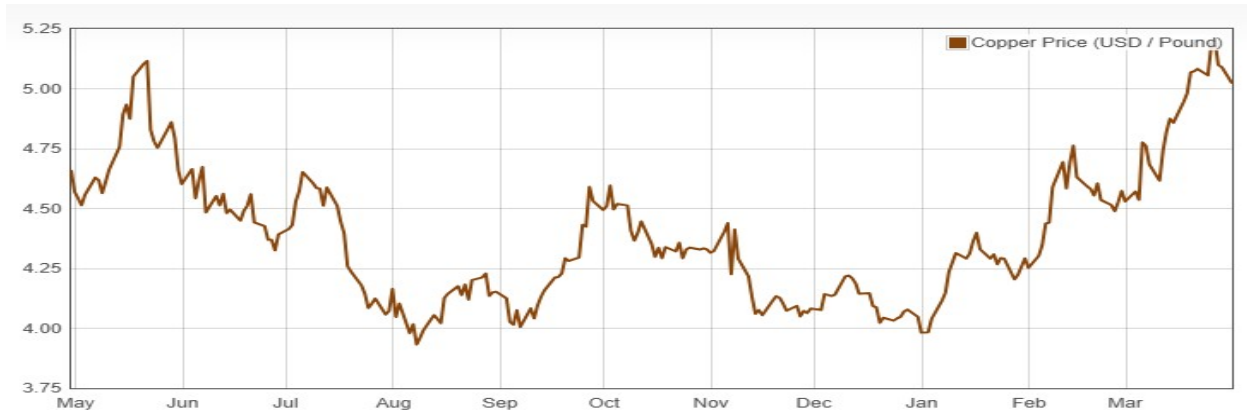
¹ Excludes U.S. operations of CPKC, CN and GMXT.

² Average per week figures may not sum to totals as a result of independent rounding.

Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

Copper, Gold and Silver Prices

Copper Prices:

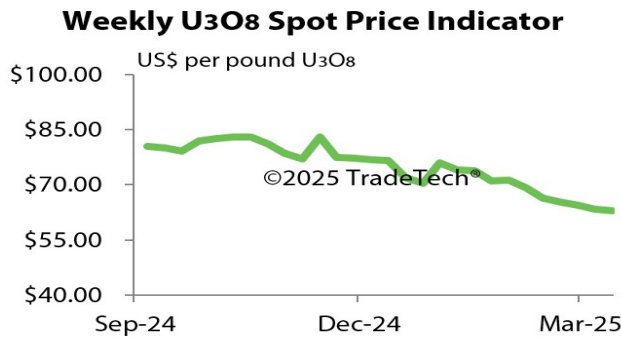


Gold and Silver Prices:



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – www.uranium.info ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

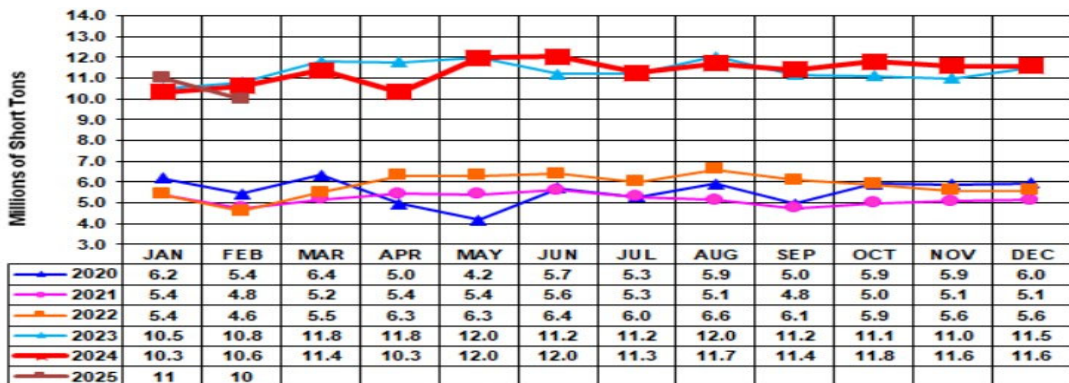
Zone	Coal	January 2025		January 2024		% Change of Stocks	December 2024		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	1,087	107	2,099	196	-48.2%	1,847	145	-41.1%
	Subbituminous	-	-	-	-	-	-	-	-
South	Bituminous	16,077	125	21,036	146	-23.6%	19,586	142	-17.9%
	Subbituminous	5,275	94	6,588	121	-19.9%	6,145	101	-14.2%
Midwest	Bituminous	10,410	134	11,243	140	-7.4%	11,846	146	-12.1%
	Subbituminous	29,247	144	32,088	157	-8.9%	32,647	156	-10.4%
West	Bituminous	2,720	207	2,769	185	-1.8%	2,928	206	-7.1%
	Subbituminous	29,431	164	30,515	162	-3.6%	31,972	177	-7.9%
U.S. Total	Bituminous	30,295	132	37,147	150	-18.4%	36,208	148	-16.3%
	Subbituminous	63,953	147	69,191	155	-7.6%	70,763	159	-9.6%

Source: U.S. Energy Information Administration

NOTE: Stockpile levels shown above reflect a sample of electric power sector plants, which were used to create the days of burn statistics. These levels will not equal total electric power sector stockpile levels.

Source: Energy Information Administration, Electric Monthly Update

Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

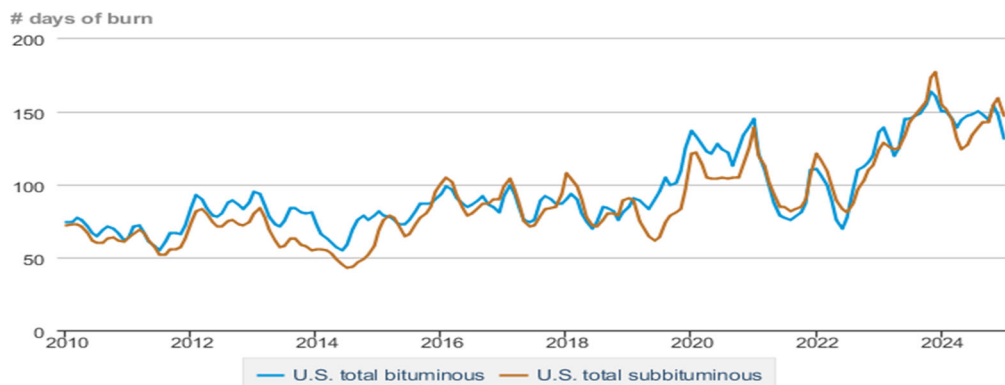
Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago change
	02/28/25	03/07/25	03/14/25	03/21/25	03/28/25	
Central Appalachia 12,500 Btu, 1.2 SO ₂	\$76.00	\$76.00	\$76.00	\$78.00	\$78.00	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO ₂	\$50.00	\$50.00	\$50.00	\$54.00	\$54.00	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO ₂	\$44.00	\$44.00	\$44.00	\$45.00	\$45.00	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO ₂	\$14.20	\$14.20	\$14.20	\$14.20	\$14.20	\$0.00

Data source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - January 2025



eia Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

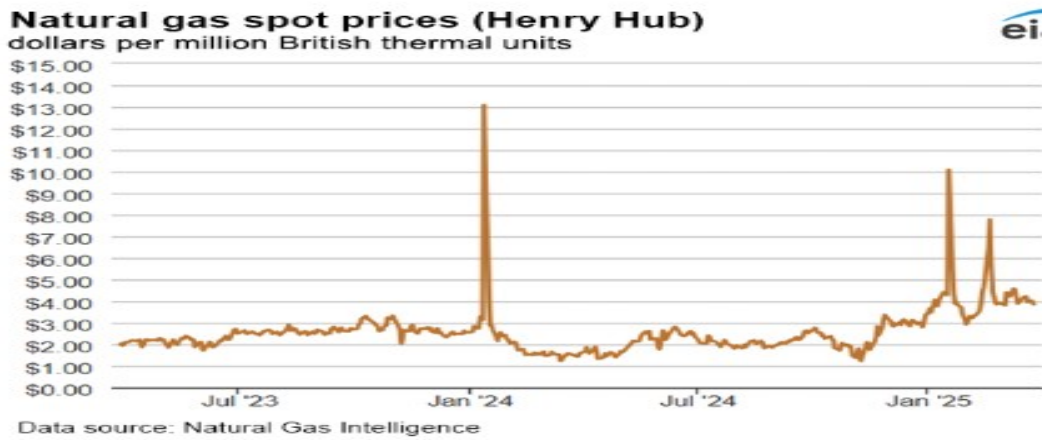
Region	Temperature – heating & cooling degree days (week ending Mar 20)					
	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	131	-67	-18	0	0	0
Middle Atlantic	117	-67	-6	0	0	0
E N Central	125	-68	-24	0	0	0
W N Central	145	-47	-13	0	-1	0
South Atlantic	66	-41	-3	11	0	-4
E S Central	66	-36	-16	3	-2	3
W S Central	41	-20	-2	15	3	-2
Mountain	177	22	12	0	-2	0
Pacific	122	34	40	0	-1	0
United States	112	-33	-2	4	0	-1

Data source: National Oceanic and Atmospheric Administration
Note: HDDs=heating degree days; CDDs=cooling degree days

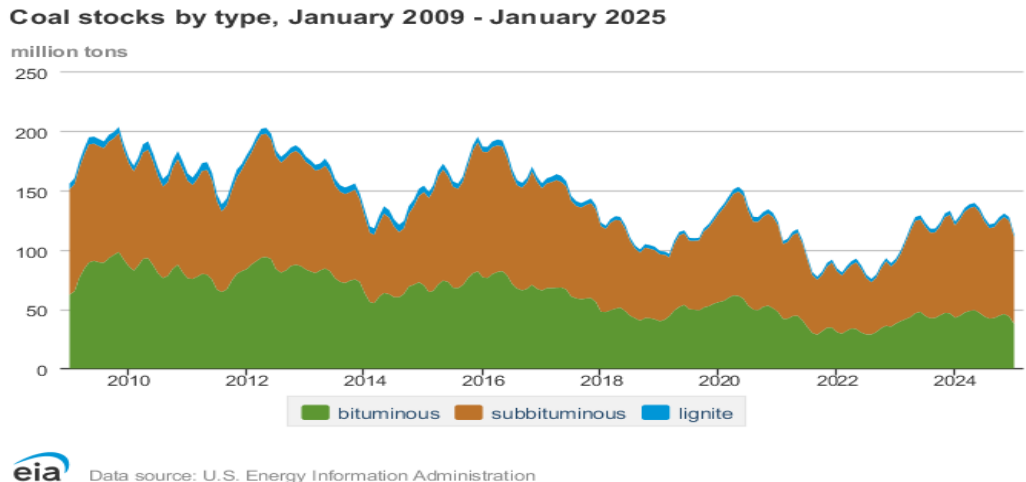
Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2024 Year to Date - 3rd Quarter	2023 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	670.0	686.0	-2%
Cement (Mil. Mt.)	62.5	66.9	-7%
Copper (000 Mt.)	777.0	835.0	-7%
Gold (Mt.)	118.0	124.0	-5%
Gypsum (Mil. Mt.)	14.2	14.0	1%
Iron Ore (Mil. Mt.)	34.6	32.9	5%
Lead (000 Mt.)	217.0	200.0	9%
Molybdenum (000 Mt.)	25.1	25.0	0%
Palladium (Mt.)	8.4	7.5	12%
Phosphate rock (Mil. Mt.)	14.9	14.9	0%
Platinum (Mt.)	2.5	2.2	14%
Sand & gravel, construction (Mil. Mt.)	684.0	731.0	-6%
Silver (Mt.)	771.0	764.0	1%
Soda ash (Mil. Mt.)	8.7	8.1	7%
Stone, crushed (Mil. Mt.)	1,110.0	1,170.0	-5%
Zinc (000 Mt.)	564.0	544.0	4%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2024 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.



Source: Energy Information Administration, *Electricity Monthly Update*

Mining-Related Commodity Prices

Commodity Price - Snapshot		
Metals Prices	Date	Price
Cobalt Spot Price (\$/lb)	3/31/25	\$15.40
Copper Spot Price (\$/lb)	4/1/25	\$5.01
Gold Spot Price (\$/ounce)	4/1/25	\$3,113.72
Lead Spot Price (\$/lb)	4/1/25	\$0.90
Lithium Spot Price (\$/kg)	4/1/25	\$10.19
Molybdenum Spot Price (\$/kg)	4/1/25	\$62.10
Nickel Spot Price (\$/lb)	4/1/25	\$7.29
Silver Spot Price (\$/ounce)	4/1/25	\$33.64
Steel HRC Price (\$/mt)	4/1/25	\$893.94
Steel Rebar Price (\$/mt)	4/1/25	\$438.92
Zinc Spot Price (\$/lb)	4/1/25	\$1.28
Energy Prices	Date	Price
Coal Price - Australian Premium Coking Coal Futures (\$/mt)	4/1/25	\$179.00
Coal Spot Price - Central Appalachian (\$/st)	3/28/25	\$78.00
Coal Spot Price - Newcastle futures (\$/mt)	4/1/25	\$102.53
Coal Spot Price - Rotterdam futures (\$/mt)	4/1/25	\$104.25
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	3/26/25	\$3.86
Uranium Spot Price (\$/lb)	3/31/25	\$64.60

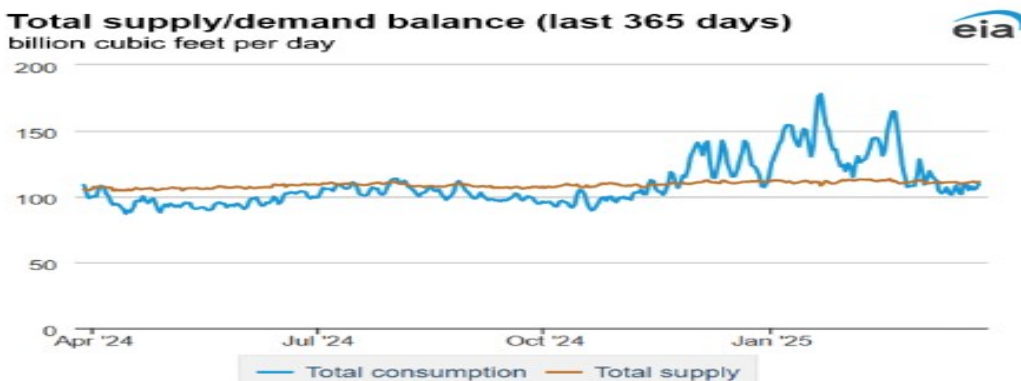
Sources: publically available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

EIA Working Natural Gas Underground Storage

Region	Stocks billion cubic feet (Bcf)		
	2025-03-21	2025-03-14	change
East	298	295	3
Midwest	367	366	1
Mountain	163	165	-2
Pacific	192	193	-1
South Central	725	688	37
Total	1,744	1,707	37

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*
 Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*



Data source: S&P Global Commodity Insights

Source: Energy Information Administration, *Natural Gas Weekly Update*

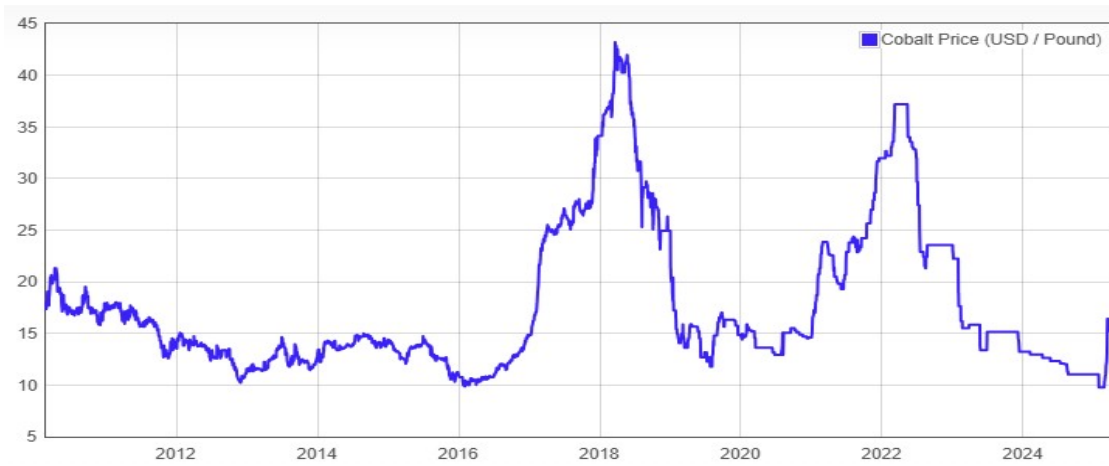
USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - January 2025	Jan-25	Year to Date
U.S. Imports for Consumption - Metals (mt)	1,100	1,100
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	367	367
Reported LME Stocks of Cobalt Metal (mt)	126	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	15.35	10.72

Source: USGS, Mineral Industry Survey, Cobalt in January 2025, March 2025

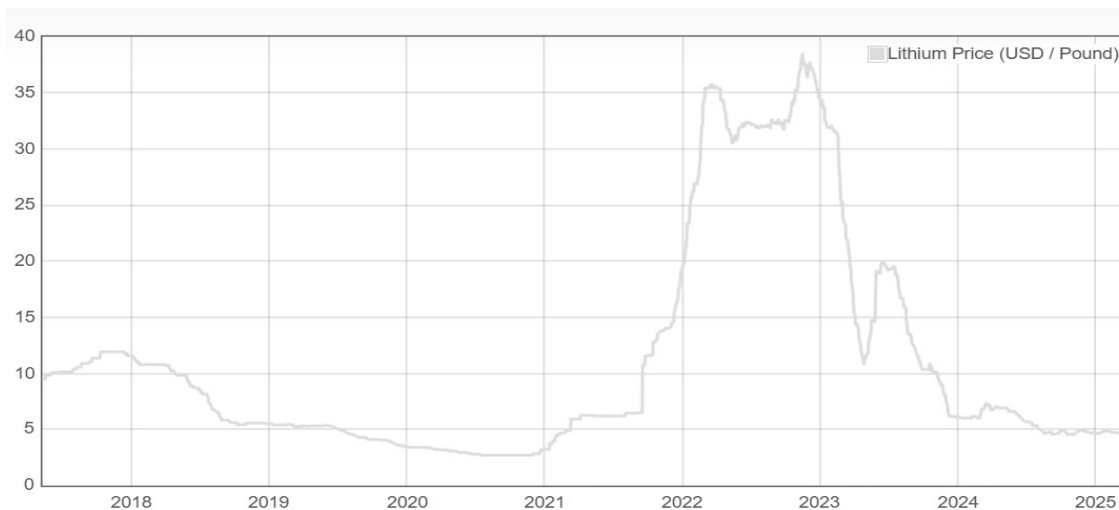
Cobalt and Lithium Prices

Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>