



# **NATIONAL MINING ASSOCIATION**

## **WEEKLY STATISTICAL SUMMARY**

**April 11, 2025 Edition**  
(Data for Week Ending April 5, 2025)

Prepared by  
**National Mining Association**

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# NMA WEEKLY STATISTICAL SUMMARY

Vol. 62, No. 14 | Dated 04/11/25

## COAL PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	4/05/25	4/06/24	% Chg	4/05/25	4/05/24	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	10,293	8,340	23.4%	137,110	136,144	0.7%
52 Weeks Ended	512,006	554,264	-7.6%			
AAR Coal Rail Cars Loaded:	58,314	46,688	24.9%	773,227	779,186	-0.8%
EIA Coal Production Month Ended - February						
EIA Coal Production	Feb 25/24		% Chg	Jan - Feb 25/24		% Chg
Month Ended - February	38,761	44,011	-11.9%	82,865	88,063	-5.9%

## U.S. Department of Commerce Coal Trade (000 Tons)

	February 25/24		% Chg	Jan - Feb 25/24		% Chg
Coal Exports:						
Metallurgical	3,998	4,925	-18.8%	7,763	8,869	-12.5%
Steam Bit. *	3,385	4,064	-16.7%	7,289	8,482	-14.1%
Lignite	18	8	125.0%	28	18	55.6%
Anthracite	3	129	-97.7%	60	176	-65.9%
Total	7,404	9,126	-18.9%	15,140	17,545	-13.7%
Coal Imports:	197	151	30.5%	442	244	81.1%

	Week Ended			Cumulative Week 1 to		
	4/05/25	4/06/24	% Chg	4/05/25	4/06/24	% Chg
EEI Electric Total Output (Mil. Kwh)	74,475	71,574	4.1%	1,135,038	1,073,423	5.7%
EEI Coal Region Output (Mil. Kwh)	64,715	62,015	4.4%	985,621	928,783	6.1%
AISI Raw Steel Output (000 Tons)	1,656	1,696	-2.4%	22,524	22,838	-1.4%

## EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	04/04/25	03/28/25	% Chg	Wed.	04/02/25
Central App, 12,500 Btu, 1.2 SO <sub>2</sub>	\$78.00	\$78.00	0.0%	Henry Hub	4.05
Northern App, 13,000 Btu, < 3.0 SO <sub>2</sub>	54.00	54.00	0.0%	New York	3.17
Illinois Basin, 11,800, 5.0 SO <sub>2</sub>	47.00	45.00	4.4%	Chicago	3.65
Powder River Basin, 8,800 Btu 0.8 SO <sub>2</sub>	14.30	14.20	0.7%	Cal.Comp.Avg.	2.65

Coal exports and Imports are "as reported" (not revised); \*Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global

<b>EIA Estimated Weekly U.S. Coal Production Overview</b>									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	4/5/2025 (week 14)	3/29/2025 (week 13)	4/6/2024 (week 14)	4/5/2025	4/5/2024	% Change	4/5/2025	4/6/2024	% Change
Alabama	340	365	263	4,651	3,789	22.7	15,209	12,855	18.3
Alaska	21	23	16	290	313	-7.5	978	1,020	-4.1
Colorado	272	300	221	3,962	3,599	10.1	12,726	12,944	-1.7
Illinois	724	808	604	10,213	10,186	0.3	34,311	36,642	-6.4
Indiana	411	448	353	5,460	5,750	-5.0	19,811	22,360	-11.4
<b>Kentucky total</b>	<b>507</b>	<b>552</b>	<b>442</b>	<b>6,755</b>	<b>6,927</b>	<b>-2.5</b>	<b>24,045</b>	<b>26,932</b>	<b>-10.7</b>
Eastern (KY)	210	229	187	2,777	2,840	-2.2	10,211	11,646	-12.3
Western (KY)	297	323	255	3,978	4,087	-2.7	13,834	15,286	-9.5
Louisiana	5	5	4	67	73	-8.7	257	280	-8.2
Maryland	29	31	22	380	364	4.2	1,335	1,300	2.7
Mississippi	42	46	40	508	303	67.6	2,241	2,354	-4.8
Missouri	4	4	3	46	39	17.3	154	140	10.0
Montana	539	576	425	7,157	6,766	5.8	27,319	28,328	-3.6
New Mexico	154	152	129	1,865	1,885	-1.0	7,162	7,586	-5.6
North Dakota	571	624	425	7,559	6,984	8.2	25,934	23,929	8.4
Ohio	40	43	33	504	504	-0.1	1,790	1,816	-1.4
Oklahoma	s	s	s	s	s	135.6	s	2	-100.0
<b>Pennsylvania total</b>	<b>850</b>	<b>917</b>	<b>670</b>	<b>11,319</b>	<b>10,508</b>	<b>7.7</b>	<b>41,555</b>	<b>41,718</b>	<b>-0.4</b>
Anthracite (PA)	66	72	56	919	821	12.0	3,130	3,038	3.0
Bituminous (PA)	785	846	614	10,400	9,687	7.4	38,425	38,680	-0.7
Texas	231	246	173	2,954	2,886	2.4	12,362	12,794	-3.4
Utah	141	144	78	1,829	1,942	-5.8	7,342	6,703	9.5
Virginia	213	226	172	2,623	2,462	6.5	9,859	9,814	0.5
West Virginia total	<b>1,706</b>	<b>1,840</b>	<b>1,434</b>	<b>22,366</b>	<b>21,206</b>	<b>5.5</b>	<b>80,306</b>	<b>81,788</b>	<b>-1.8</b>
Northern (WV)	862	927	727	11,008	10,485	5.0	40,648	42,325	-4.0
Southern (WV)	843	913	707	11,358	10,721	5.9	39,658	39,463	0.5
Wyoming	3,494	3,827	2,834	46,603	49,657	-6.1	187,311	222,961	-16.0
<b>Appalachian total</b>	<b>3,388</b>	<b>3,652</b>	<b>2,782</b>	<b>44,619</b>	<b>41,674</b>	<b>7.1</b>	<b>160,264</b>	<b>160,936</b>	<b>-0.4</b>
<b>Interior total</b>	<b>1,713</b>	<b>1,881</b>	<b>1,432</b>	<b>23,225</b>	<b>23,324</b>	<b>-0.4</b>	<b>82,970</b>	<b>89,858</b>	<b>-7.7</b>
<b>Western total</b>	<b>5,192</b>	<b>5,646</b>	<b>4,127</b>	<b>69,266</b>	<b>71,146</b>	<b>-2.6</b>	<b>268,772</b>	<b>303,471</b>	<b>-11.4</b>
<b>East of Mississippi River</b>	<b>4,861</b>	<b>5,278</b>	<b>4,033</b>	<b>64,777</b>	<b>61,999</b>	<b>4.5</b>	<b>230,461</b>	<b>237,577</b>	<b>-3.0</b>
<b>West of Mississippi River</b>	<b>5,432</b>	<b>5,901</b>	<b>4,307</b>	<b>72,333</b>	<b>74,145</b>	<b>-2.4</b>	<b>281,546</b>	<b>316,687</b>	<b>-11.1</b>
<b>Bituminous and lignite</b>	<b>10,228</b>	<b>11,107</b>	<b>8,284</b>	<b>136,191</b>	<b>135,324</b>	<b>0.6</b>	<b>508,876</b>	<b>551,226</b>	<b>-7.7</b>
<b>Anthracite</b>	<b>66</b>	<b>72</b>	<b>56</b>	<b>919</b>	<b>821</b>	<b>12.0</b>	<b>3,130</b>	<b>3,038</b>	<b>3.0</b>
<b>U.S. total</b>	<b>10,293</b>	<b>11,179</b>	<b>8,340</b>	<b>137,110</b>	<b>136,144</b>	<b>0.7</b>	<b>512,006</b>	<b>554,264</b>	<b>-7.6</b>
Railroad cars loaded	58,314	63,028	46,688	773,227	779,186	-0.8	2,946,300	3,279,800	-10.2

Source: Energy Information Administration



# Weekly Electric Output

Volume 93 No. 14

## OUTPUT FOR WEEK ENDED - Apr 05, 2025

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **Apr 05, 2025** was **74,475** gigawatthours (GWh), according to the Edison Electric Institute.

### WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended April 05		52 Weeks Ended April 05	
	GWh Output	% Increase Over Corresponding Week of 2024	GWh Output	% Increase Over Corresponding Week of 2024
New England	1,975	-2.61 %	114,362	2.55 %
Mid-Atlantic	6,844	-5.14 %	419,022	3.39 %
Central Industrial	11,438	-2.84 %	661,378	3.55 %
West Central	6,146	5.04 %	337,632	0.58 %
Southeast	18,569	5.43 %	1,051,357	3.71 %
South Central	16,678	12.87 %	915,718	4.91 %
Rocky Mountain	5,040	5.27 %	307,194	4.80 %
Pacific Northwest	3,139	1.67 %	161,449	2.21 %
Pacific Southwest	4,646	4.57 %	275,176	3.68 %
<b>Total United States</b>	<b>74,475</b>	<b>4.05 %</b>	<b>4,243,287</b>	<b>3.64 %</b>

### WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2025	Week Ended	2024	% Inc. (25/24)	52 Weeks Ended	2025	% Inc. (25/24)
Mar 15	72,295	Mar 16	70,442	2.63 %	Mar 15	4,239,259	3.49 %
Mar 22	72,289	Mar 23	72,225	0.09 %	Mar 22	4,239,323	3.55 %
Mar 29	72,059	Mar 30	70,997	1.50 %	Mar 29	4,240,386	3.57 %
Apr 05	74,475	Apr 06	71,574	4.05 %	Apr 05	4,243,287	3.64 %
<b>Apr 05</b>	<b>1,135,038</b>	<b>Apr 06</b>	<b>1,073,423</b>	<b>5.74 %</b>	<b>YEAR TO DATE, FIRST 14 WEEKS</b>		

## EEI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION (48 CONTIGUOUS STATES)

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	5-Apr 2025 GWh Output	6-Apr 2024 GWh Output	% Increase Over Corresponding Week	5-Apr 2025 GWh Output	6-Apr 2024 GWh Output	% Increase Over Corresponding Week	5-Apr 2025 GWh Output	6-Apr 2024 GWh Output	% Increase Over Corresponding Week
<b>New England</b>	1,975	2,028	-2.6%	<b>32,421</b>	<b>31,013</b>	<b>4.5%</b>	114,362	111,506	2.6%
<b>Mid-Atlantic</b>	6,844	7,215	-5.1%	<b>114,956</b>	<b>109,865</b>	<b>4.6%</b>	419,022	405,274	3.4%
<b>Central Industrial</b>	11,438	11,773	-2.8%	<b>184,284</b>	<b>175,868</b>	<b>4.8%</b>	661,378	638,713	3.5%
<b>West Central</b>	6,146	5,851	5.0%	<b>91,530</b>	<b>87,530</b>	<b>4.6%</b>	337,632	335,683	0.6%
<b>Southeast</b>	18,569	17,613	5.4%	<b>283,546</b>	<b>268,086</b>	<b>5.8%</b>	1,051,357	1,013,757	3.7%
<b>South Central</b>	16,678	14,776	12.9%	<b>232,883</b>	<b>211,700</b>	<b>10.0%</b>	915,718	872,820	4.9%
<b>Rocky Mountain</b>	5,040	4,787	5.3%	<b>78,422</b>	<b>75,734</b>	<b>3.5%</b>	307,194	293,116	4.8%
<b>Pacific Northwest</b>	3,139	3,087	1.7%	<b>50,041</b>	<b>48,298</b>	<b>3.6%</b>	161,449	157,965	2.2%
<b>Pacific Southwest</b>	4,646	4,443	4.6%	<b>66,954</b>	<b>65,327</b>	<b>2.5%</b>	275,176	265,410	3.7%
<b>Total United States <sup>1/</sup></b>	<u>74,475</u>	<u>71,573</u>	4.1%	<u><b>1,135,037</b></u>	<u><b>1,073,421</b></u>	<b>5.7%</b>	<u>4,243,288</u>	<u>4,094,244</u>	3.6%
<b>Coal Regions Only <sup>2/</sup></b>	64,715	62,015	4.4%	<b>985,621</b>	<b>928,783</b>	<b>6.1%</b>	3,692,301	3,559,363	3.7%

**Notes:** EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

<sup>1/</sup> Excludes Alaska and Hawaii

<sup>2/</sup> Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE  
 25 Massachusetts Avenue, NW, Suite 800  
 Washington, D.C. 20001

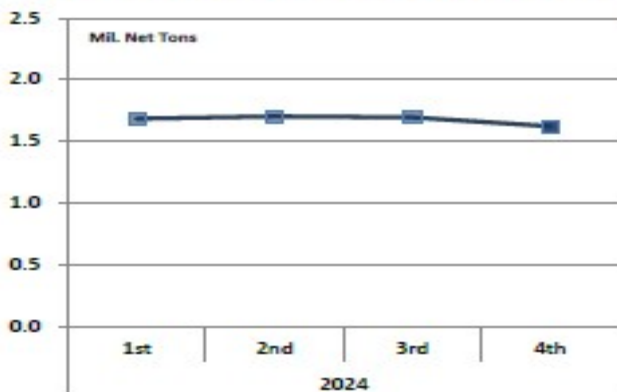
April 7, 2025

**ESTIMATED WEEKLY RAW STEEL \* PRODUCTION**

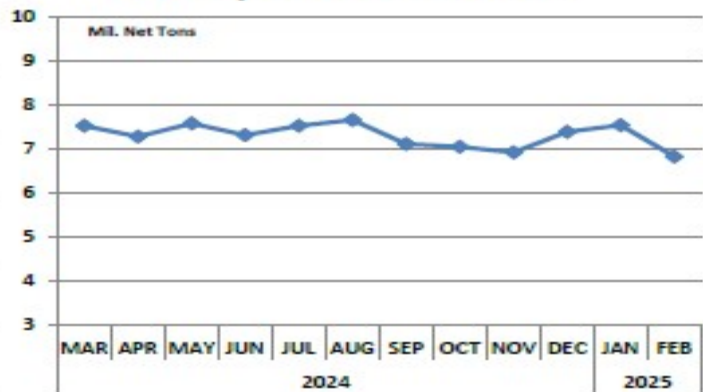
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>Apr 5</u>	<u>Mar 29</u>	
<b><u>Week Ending</u></b>				North East	117	126
				Great Lakes	534	508
Apr 5, 2025	1,656	-2.4	74.4	Midwest	245	231
Apr 5, 2024	1,696	-2.4	76.3	Southern	694	759
Mar 29, 2025	1,697	2.6	76.2	Western	66	73
				<b>Total</b>	<b>1,656</b>	<b>1,697</b>
<b><u>Year-to-Date +</u></b>						
Apr 5, 2025	22,524	-1.4	74.5			
Apr 5, 2024	22,838	-	75.8			

\*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

**Average Weekly Raw Steel Production**



**Monthly Raw Steel Production**



\*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. \*\* Based on tonnage capability to produce raw steel for a sustained full order book.

**U.S. Rail Traffic<sup>1</sup>**  
 Week 14, 2025 – Ended April 5, 2025

	This Week		Year-To-Date		
	Cars	vs 2024	Cumulative	Avg/wk <sup>2</sup>	vs 2024
<b>Total Carloads</b>	<b>226,790</b>	<b>8.5%</b>	<b>3,002,325</b>	<b>214,452</b>	<b>0.7%</b>
Chemicals	33,423	4.8%	461,617	32,973	2.2%
Coal	58,314	24.9%	797,586	56,970	1.2%
Farm Products excl. Grain, and Food	16,432	1.8%	239,631	17,117	3.0%
Forest Products	8,309	-2.7%	115,766	8,269	-0.1%
Grain	23,270	6.2%	294,385	21,028	2.8%
Metallic Ores and Metals	20,858	7.5%	257,305	18,379	-4.9%
Motor Vehicles and Parts	16,467	0.9%	202,549	14,468	-0.9%
Nonmetallic Minerals	31,753	7.5%	371,198	26,514	-0.5%
Petroleum and Petroleum Products	9,475	-5.2%	142,480	10,177	1.4%
Other	8,489	-1.5%	119,808	8,558	0.5%
<b>Total Intermodal Units</b>	<b>273,794</b>	<b>13.6%</b>	<b>3,814,523</b>	<b>272,466</b>	<b>8.7%</b>
<b>Total Traffic</b>	<b>500,584</b>	<b>11.2%</b>	<b>6,816,848</b>	<b>486,918</b>	<b>5.0%</b>

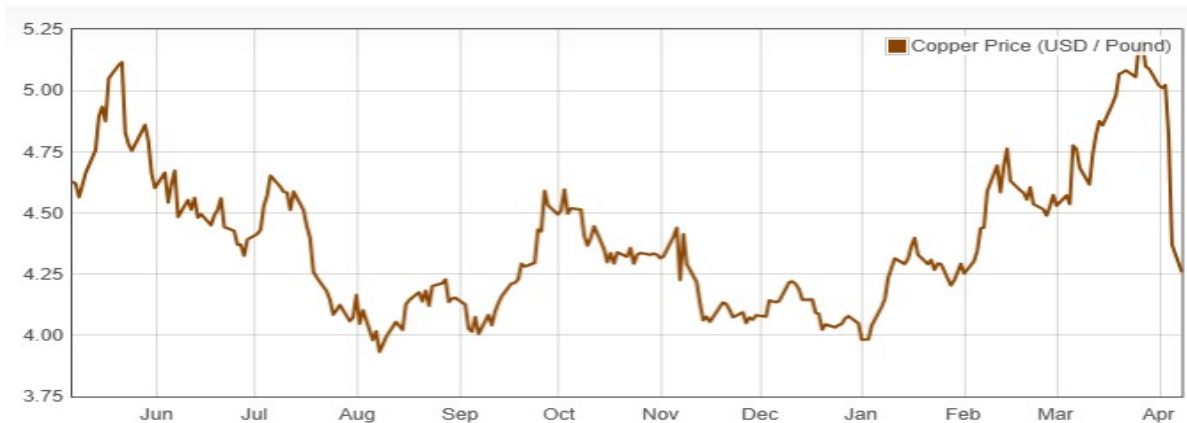
<sup>1</sup> Excludes U.S. operations of CPKC, CN and GMXT.

<sup>2</sup> Average per week figures may not sum to totals as a result of independent rounding.

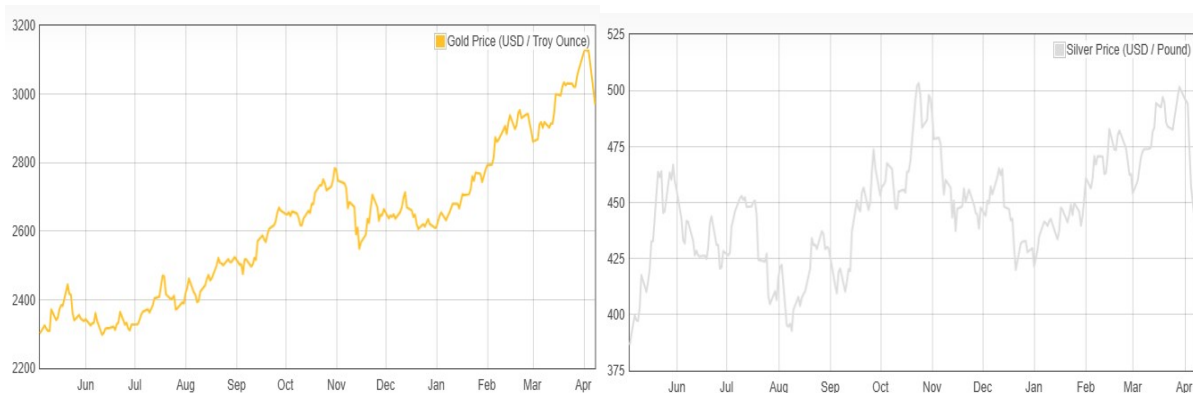
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

**Copper, Gold and Silver Prices**

Copper Prices:

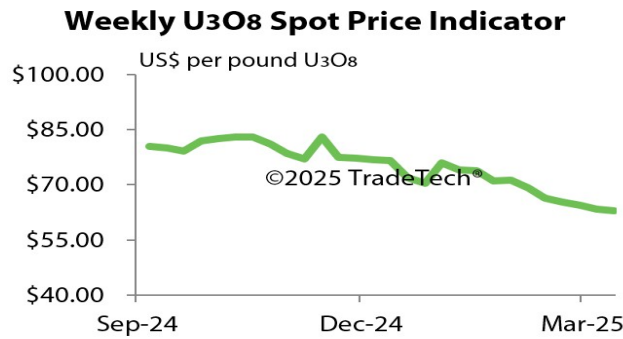


Gold and Silver Prices:



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

### Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – [www.uranium.info](http://www.uranium.info) ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

### Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

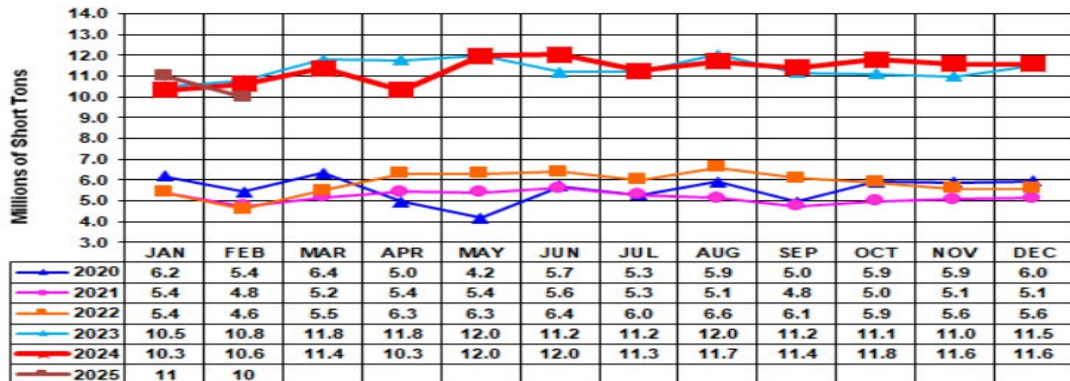
Zone	Coal	January 2025		January 2024		% Change of Stocks	December 2024		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	1,087	107	2,099	196	-48.2%	1,847	145	-41.1%
	Subbituminous	-	-	-	-	-	-	-	-
South	Bituminous	16,077	125	21,036	146	-23.6%	19,586	142	-17.9%
	Subbituminous	5,275	94	6,588	121	-19.9%	6,145	101	-14.2%
Midwest	Bituminous	10,410	134	11,243	140	-7.4%	11,846	146	-12.1%
	Subbituminous	29,247	144	32,088	157	-8.9%	32,647	156	-10.4%
West	Bituminous	2,720	207	2,769	185	-1.8%	2,928	206	-7.1%
	Subbituminous	29,431	164	30,515	162	-3.6%	31,972	177	-7.9%
U.S. Total	Bituminous	30,295	132	37,147	150	-18.4%	36,208	148	-16.3%
	Subbituminous	63,953	147	69,191	155	-7.6%	70,763	159	-9.6%

Source: U.S. Energy Information Administration

**NOTE:** Stockpile levels shown above reflect a sample of electric power sector plants, which were used to create the days of burn statistics. These levels will not equal total electric power sector stockpile levels.

Source: Energy Information Administration, Electric Monthly Update

### Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

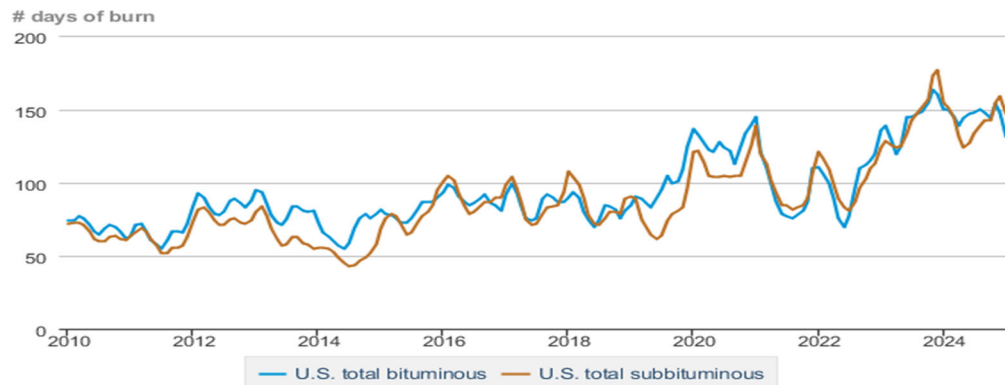
## Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago change
	03/07/25	03/14/25	03/21/25	03/28/25	04/04/25	
Central Appalachia 12,500 Btu, 1.2 SO <sub>2</sub>	\$76.00	\$76.00	\$78.00	\$78.00	\$78.00	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO <sub>2</sub>	\$50.00	\$50.00	\$54.00	\$54.00	\$54.00	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO <sub>2</sub>	\$44.00	\$44.00	\$45.00	\$45.00	\$47.00	\$2.00
Powder River Basin 8,800 Btu, 0.8 SO <sub>2</sub>	\$14.20	\$14.20	\$14.20	\$14.20	\$14.30	\$0.10

Data source: With permission, [S&P Global](#)

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

### Days of burn by non-lignite coal rank, January 2010 - January 2025



Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

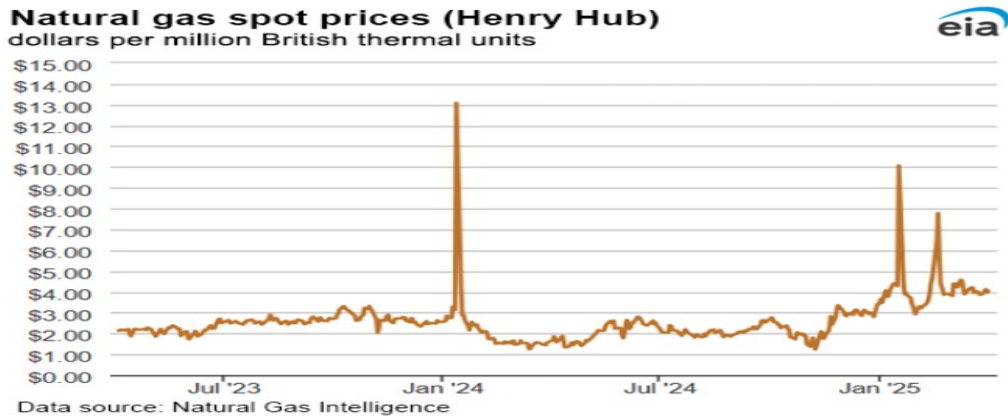
Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	177	-6	-36	0	0	0
Middle Atlantic	165	-2	-31	0	0	0
E N Central	181	6	-12	0	0	0
W N Central	148	-24	-60	0	-1	0
South Atlantic	90	-5	-19	8	-4	-2
E S Central	84	-5	-3	1	-4	1
W S Central	29	-22	-26	21	8	13
Mountain	102	-43	-54	8	5	7
Pacific	55	-29	-37	0	-1	0
United States	119	-12	-29	4	-1	2

Data source: National Oceanic and Atmospheric Administration  
Note: HDDs=heating degree days; CDDs=cooling degree days

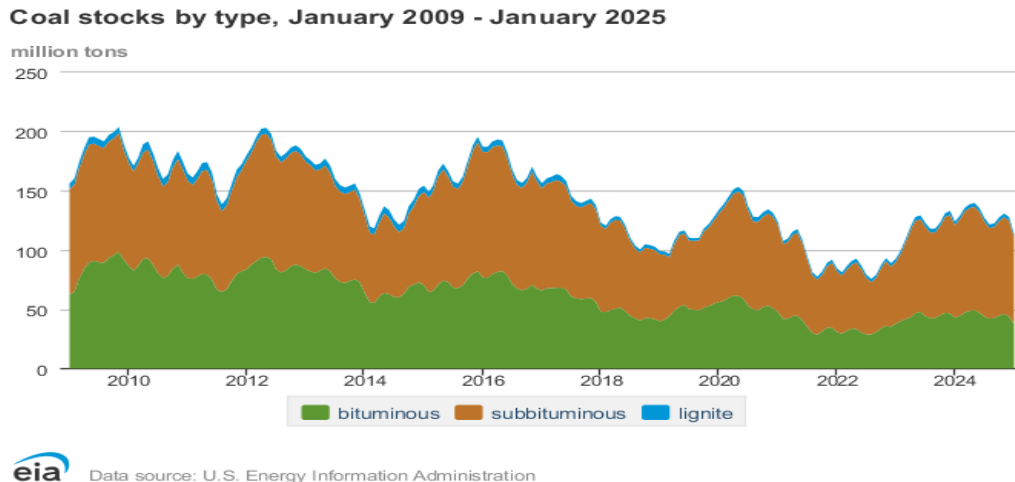
Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2024 Year to Date - 3rd Quarter	2023 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	670.0	686.0	-2%
Cement (Mil. Mt.)	62.5	66.9	-7%
Copper (000 Mt.)	777.0	835.0	-7%
Gold (Mt.)	118.0	124.0	-5%
Gypsum (Mil. Mt.)	14.2	14.0	1%
Iron Ore (Mil. Mt.)	34.6	32.9	5%
Lead (000 Mt.)	217.0	200.0	9%
Molybdenum (000 Mt.)	25.1	25.0	0%
Palladium (Mt.)	8.4	7.5	12%
Phosphate rock (Mil. Mt.)	14.9	14.9	0%
Platinum (Mt.)	2.5	2.2	14%
Sand & gravel, construction (Mil. Mt.)	684.0	731.0	-6%
Silver (Mt.)	771.0	764.0	1%
Soda ash (Mil. Mt.)	8.7	8.1	7%
Stone, crushed (Mil. Mt.)	1,110.0	1,170.0	-5%
Zinc (000 Mt.)	564.0	544.0	4%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2024 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.



Source: Energy Information Administration, *Electricity Monthly Update*

### Mining-Related Commodity Prices

Commodity Price - Snapshot		
Metals Prices	Date	Price
Cobalt Spot Price (\$/lb)	4/8/25	\$15.28
Copper Spot Price (\$/lb)	4/8/25	\$4.12
Gold Spot Price (\$/ounce)	4/8/25	\$3,002.70
Lead Spot Price (\$/lb)	4/8/25	\$0.84
Lithium Spot Price (\$/kg)	4/8/25	\$9.86
Molybdenum Spot Price (\$/kg)	4/8/25	\$61.52
Nickel Spot Price (\$/lb)	4/8/25	\$6.45
Silver Spot Price (\$/ounce)	4/8/25	\$30.31
Steel HRC Price (\$/mt)	4/8/25	\$921.21
Steel Rebar Price (\$/mt)	4/8/25	\$416.94
Zinc Spot Price (\$/lb)	4/8/25	\$1.16
Energy Prices	Date	Price
Coal Price - Australian Premium Coking Coal Futures (\$/mt)	4/8/25	\$191.50
Coal Spot Price - Central Appalachian (\$/st)	4/4/25	\$78.00
Coal Spot Price - Newcastle futures (\$/mt)	4/8/25	\$97.67
Coal Spot Price - Rotterdam futures (\$/mt)	4/8/25	\$101.50
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	4/2/25	\$4.05
Uranium Spot Price (\$/lb)	4/8/25	\$64.40

Sources: publicly available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

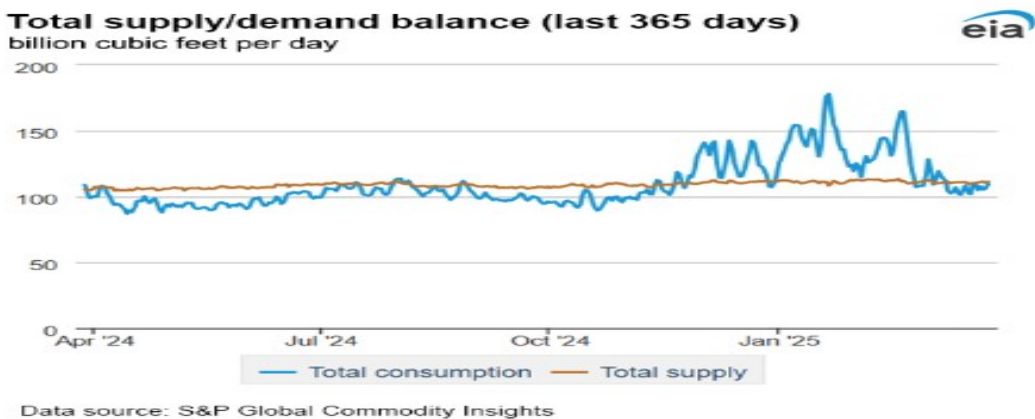
### EIA Working Natural Gas Underground Storage

Working gas in underground storage

Region	Stocks billion cubic feet (Bcf)		
	2025-03-28	2025-03-21	change
East	284	298	-14
Midwest	364	367	-3
Mountain	165	163	2
Pacific	202	192	10
South Central	758	725	33
Total	1,773	1,744	29

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*  
 Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*



Source: Energy Information Administration, *Natural Gas Weekly Update*

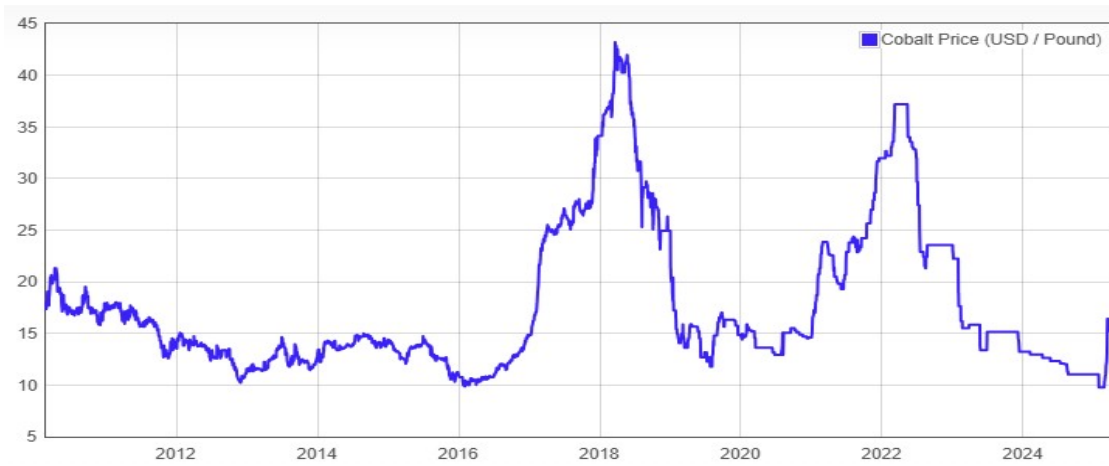
### USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - January 2025	Jan-25	Year to Date
U.S. Imports for Consumption - Metals (mt)	1,100	1,100
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	367	367
Reported LME Stocks of Cobalt Metal (mt)	126	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	15.35	10.72

Source: USGS, Mineral Industry Survey, Cobalt in January 2025, March 2025

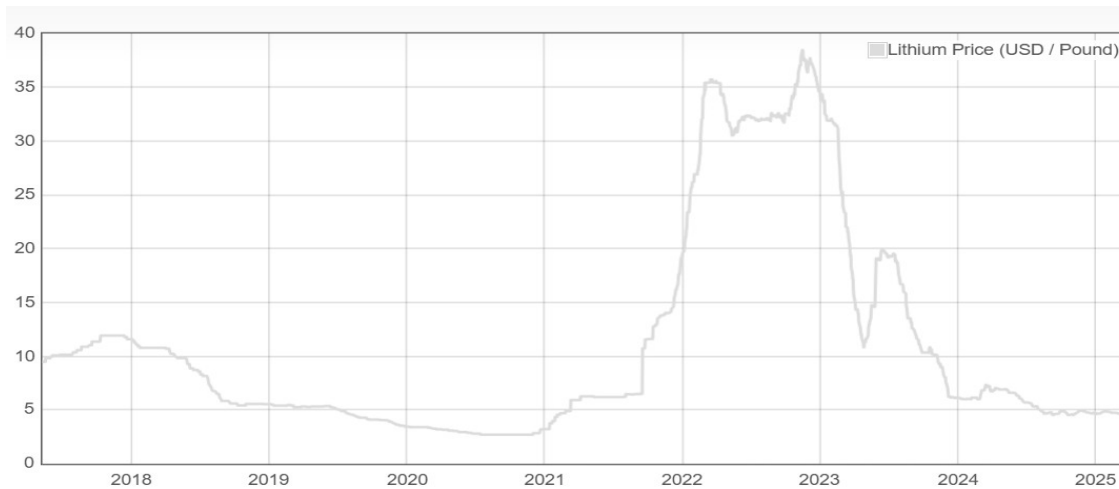
### Cobalt and Lithium Prices

#### Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

#### Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>