



NATIONAL MINING ASSOCIATION

WEEKLY STATISTICAL SUMMARY

April 18, 2025 Edition
(Data for Week Ending April 12, 2025)

Prepared by
National Mining Association

101 Constitution Avenue NW, Suite 500 East
Washington, DC 20001
(202) 463-2600
www.nma.org



NMA WEEKLY STATISTICAL SUMMARY

Vol. 62, No. 15 | Dated 04/18/25

COAL PRODUCTION, CONSUMPTION & TRADE

	Week Ended			* Cumulative Jan 1 to		
	4/12/25	4/13/24	% Chg	4/12/25	4/12/24	% Chg
EIA Coal Production (000 Tons):						
Week Ended/Year to Date	9,197	8,101	13.5%	146,307	144,280	1.4%
52 Weeks Ended	513,102	551,543	-7.0%			
AAR Coal Rail Cars Loaded:	51,600	45,218	14.1%	824,827	824,598	0.0%
EIA Coal Production Month Ended - March						
EIA Coal Production	Mar 25/24		% Chg	Jan - Mar 25/24		% Chg
Month Ended - March	46,748	41,808	11.8%	129,612	129,871	-0.2%

U.S. Department of Commerce Coal Trade (000 Tons)

	February 25/24		% Chg	Jan - Feb 25/24		% Chg
	February 25/24	February 25/24		Jan - Feb 25/24	Jan - Feb 25/24	
Coal Exports:						
Metallurgical	3,998	4,925	-18.8%	7,763	8,869	-12.5%
Steam Bit. *	3,385	4,064	-16.7%	7,289	8,482	-14.1%
Lignite	18	8	125.0%	28	18	55.6%
Anthracite	<u>3</u>	<u>129</u>	-97.7%	<u>60</u>	<u>176</u>	-65.9%
Total	7,404	9,126	-18.9%	15,140	17,545	-13.7%
Coal Imports:	197	151	30.5%	442	244	81.1%

	Week Ended			Cumulative Week 1 to		
	4/12/25	4/13/24	% Chg	4/12/25	4/13/24	% Chg
EEI Electric Total Output (Mil. Kwh)	73,420	68,989	6.4%	1,208,458	1,142,412	5.8%
EEI Coal Region Output (Mil. Kwh)	63,476	59,484	6.7%	1,049,097	988,267	6.2%
AISI Raw Steel Output (000 Tons)	1,689	1,695	-0.4%	24,213	24,534	-1.3%

EIA AVERAGE COAL & NATURAL GAS SPOT PRICES

Dollars Per Short Ton

Average Coal Spot Prices (\$/Short Ton)	Week Ending			Natural Gas Spot Prices (\$/MMBtu)	
	04/11/25	04/04/25	% Chg	Wed.	04/09/25
Central App, 12,500 Btu, 1.2 SO ₂	\$78.00	\$78.00	0.0%	Henry Hub	3.43
Northern App, 13,000 Btu, < 3.0 SO ₂	54.00	54.00	0.0%	New York	3.26
Illinois Basin, 11,800, 5.0 SO ₂	47.00	47.00	0.0%	Chicago	3.17
Powder River Basin, 8,800 Btu 0.8 SO ₂	14.30	14.30	0.0%	Cal.Comp.Avg.	2.12

Coal exports and Imports are "as reported" (not revised); *Steam bit. excludes lignite & anthracite. All data in this report are preliminary and subject to revision. r/ revised.

Sources: EIA; Edison Electric Institute; American Iron & Steel Institute; Association of American Railroads; Dept. of Commerce; S&P Global

EIA Estimated Weekly U.S. Coal Production Overview									
Coal-Producing Region & State (thousand short tons)	Week Ended			Year to Date			52 Weeks Ended		
	4/12/2025 (week 15)	4/5/2025 (week 14)	4/13/2024 (week 15)	4/12/2025	4/12/2024	% Change	4/12/2025	4/13/2024	% Change
Alabama	317	340	260	4,968	4,050	22.7	15,266	12,895	18.4
Alaska	18	21	15	308	328	-6.2	981	1,017	-3.5
Colorado	237	272	214	4,199	3,814	10.1	12,748	12,923	-1.4
Illinois	658	724	584	10,870	10,772	0.9	34,385	36,482	-5.7
Indiana	361	411	343	5,822	6,095	-4.5	19,829	22,249	-10.9
Kentucky total	445	507	432	7,200	7,360	-2.2	24,058	26,814	-10.3
Eastern (KY)	185	210	184	2,963	3,025	-2.1	10,212	11,581	-11.8
Western (KY)	260	297	248	4,238	4,336	-2.3	13,846	15,233	-9.1
Louisiana	5	5	4	72	77	-7.2	258	279	-7.5
Maryland	26	29	21	405	385	5.1	1,339	1,296	3.3
Mississippi	38	42	42	545	345	58.3	2,237	2,349	-4.8
Missouri	3	4	3	49	42	17.5	154	140	10.0
Montana	490	539	414	7,647	7,181	6.5	27,395	28,161	-2.7
New Mexico	140	154	127	2,006	2,013	-0.4	7,175	7,545	-4.9
North Dakota	520	571	413	8,079	7,399	9.2	26,042	23,922	8.9
Ohio	35	40	32	539	536	0.4	1,793	1,813	-1.1
Oklahoma	s	s	.	s	s	143.2	s	2	-100.0
Pennsylvania total	766	850	654	12,085	11,165	8.2	41,666	41,572	0.2
Anthracite (PA)	61	66	55	980	876	11.8	3,135	3,043	3.0
Bituminous (PA)	705	785	599	11,105	10,289	7.9	38,531	38,529	s
Texas	212	231	168	3,167	3,055	3.7	12,406	12,733	-2.6
Utah	135	141	70	1,964	2,013	-2.4	7,407	6,653	11.3
Virginia	191	213	170	2,814	2,633	6.9	9,880	9,769	1.1
West Virginia total	1,544	1,706	1,412	23,909	22,623	5.7	80,438	81,505	-1.3
Northern (WV)	767	862	718	11,775	11,206	5.1	40,697	42,145	-3.4
Southern (WV)	777	843	693	12,134	11,417	6.3	39,741	39,360	1.0
Wyoming	3,056	3,494	2,724	49,659	52,393	-5.2	187,643	221,425	-15.3
Appalachian total	3,063	3,388	2,733	47,682	44,418	7.3	160,595	160,431	0.1
Interior total	1,537	1,713	1,391	24,762	24,721	0.2	83,116	89,466	-7.1
Western total	4,597	5,192	3,977	73,862	75,140	-1.7	269,392	301,646	-10.7
East of Mississippi River	4,380	4,861	3,950	69,157	65,966	4.8	230,891	236,743	-2.5
West of Mississippi River	4,817	5,432	4,152	77,150	78,314	-1.5	282,211	314,800	-10.4
Bituminous and lignite	9,136	10,228	8,046	145,327	143,403	1.3	509,967	548,500	-7.0
Anthracite	61	66	55	980	876	11.8	3,135	3,043	3.0
U.S. total	9,197	10,293	8,101	146,307	144,280	1.4	513,102	551,543	-7.0
Railroad cars loaded	51,600	58,314	45,218	824,827	824,598	s	2,952,682	3,261,822	-9.5

Source: Energy Information Administration



Weekly Electric Output

Volume 93 No. 15

OUTPUT FOR WEEK ENDED - Apr 12, 2025

The net available amount of electric energy distributed by the Total Electric Utility Industry+ for the week ended Saturday, **Apr 12, 2025** was **73,420** gigawatthours (GWh), according to the Edison Electric Institute.

WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION

(48 CONTIGUOUS STATES)

	Week Ended April 12		52 Weeks Ended April 12	
	GWh Output	% Increase Over Corresponding Week of 2024	GWh Output	% Increase Over Corresponding Week of 2024
New England	2,055	9.33 %	114,537	2.61 %
Mid-Atlantic	7,327	9.59 %	419,663	3.58 %
Central Industrial	12,045	7.19 %	662,185	3.66 %
West Central	5,866	6.58 %	337,994	0.75 %
Southeast	17,697	5.83 %	1,052,332	3.83 %
South Central	15,638	5.72 %	916,563	4.94 %
Rocky Mountain	4,903	7.93 %	307,554	4.93 %
Pacific Northwest	3,147	-1.76 %	161,393	2.06 %
Pacific Southwest	4,741	7.25 %	275,496	3.81 %
Total United States	73,420	6.42 %	4,247,718	3.74 %

WEEKLY ELECTRIC OUTPUT IN PREVIOUS WEEKS--GWh

Week Ended	2025	Week Ended	2024	% Inc. (25/24)	52 Weeks Ended	2025	% Inc. (25/24)
Mar 22	72,289	Mar 23	72,225	0.09 %	Mar 22	4,239,323	3.55 %
Mar 29	72,059	Mar 30	70,997	1.50 %	Mar 29	4,240,386	3.57 %
Apr 05	74,475	Apr 06	71,574	4.05 %	Apr 05	4,243,287	3.64 %
Apr 12	73,420	Apr 13	68,989	6.42 %	Apr 12	4,247,718	3.74 %
Apr 12	1,208,458	Apr 13	1,142,412	5.78 %	YEAR TO DATE, FIRST 15 WEEKS		

**EI WEEKLY ELECTRIC OUTPUT BY GEOGRAPHIC DIVISION
(48 CONTIGUOUS STATES)**

	Week Ended			NMA CUMULATIVE JANUARY WEEK ONE TO			52 Weeks Ended		
	12-Apr 2025 GWh Output	13-Apr 2024 GWh Output	% Increase Over Corresponding Week	12-Apr 2025 GWh Output	13-Apr 2024 GWh Output	% Increase Over Corresponding Week	12-Apr 2025 GWh Output	13-Apr 2024 GWh Output	% Increase Over Corresponding Week
New England	2,055	1,880	9.3%	34,476	32,893	4.8%	114,537	111,620	2.6%
Mid-Atlantic	7,327	6,686	9.6%	122,283	116,551	4.9%	419,663	405,159	3.6%
Central Industrial	12,045	11,238	7.2%	196,329	187,106	4.9%	662,185	638,814	3.7%
West Central	5,866	5,503	6.6%	97,396	93,033	4.7%	337,994	335,494	0.7%
Southeast	17,697	16,722	5.8%	301,243	284,808	5.8%	1,052,332	1,013,519	3.8%
South Central	15,638	14,792	5.7%	248,521	226,492	9.7%	916,563	873,446	4.9%
Rocky Mountain	4,903	4,543	7.9%	83,325	80,277	3.8%	307,554	293,096	4.9%
Pacific Northwest	3,147	3,204	-1.8%	53,188	51,502	3.3%	161,393	158,135	2.1%
Pacific Southwest	4,741	4,421	7.2%	71,695	69,748	2.8%	275,496	265,374	3.8%
Total United States ^{1/}	73,419	68,989	6.4%	1,208,456	1,142,410	5.8%	4,247,717	4,094,657	3.7%
Coal Regions Only ^{2/}	63,476	59,484	6.7%	1,049,097	988,267	6.2%	3,696,291	3,559,528	3.8%

Notes: EEI output data are an estimate of electricity load made available for distribution derived as weekly net generation + purchases from non-utilities + net imports - exports - sales for resale. It is not meant to be a measure of electricity generation for the U.S. EEI survey data represent the majority of national distribution (large utilities, large government power projects, some independent and large municipal power projects). The remaining segment of the industry (smaller producers) is estimated. Non-utility generation is captured via direct sales to utilities.

^{1/} Excludes Alaska and Hawaii

^{2/} Excludes New England and Pacific regions

SOURCE: Edison Electric Institute (EEI), *Weekly Electric Output Report*.

AMERICAN IRON AND STEEL INSTITUTE
 25 Massachusetts Avenue, NW, Suite 800
 Washington, D.C. 20001

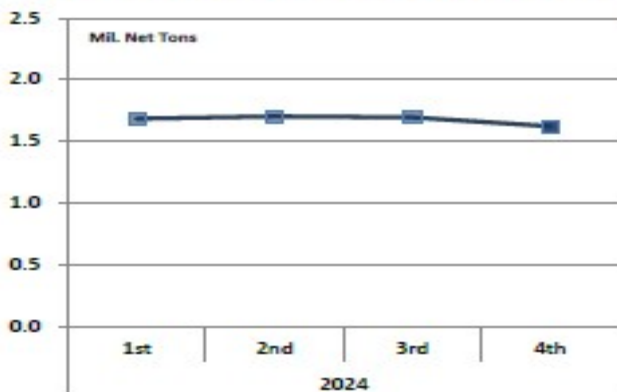
April 14, 2025

ESTIMATED WEEKLY RAW STEEL * PRODUCTION

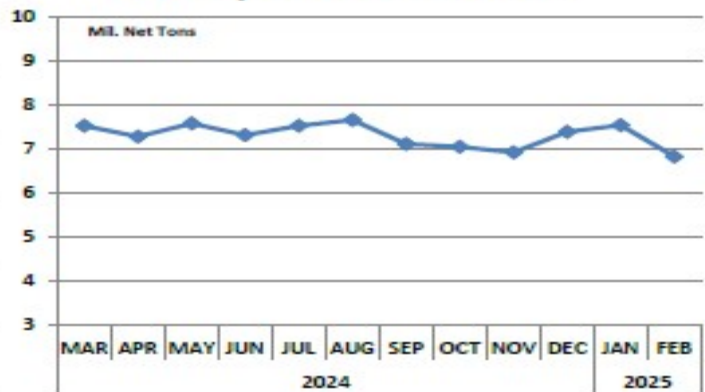
<u>Period</u>	<u>Thousand Net Tons</u>	<u>Percent Change from Previous Period</u>	<u>Percent Capability Utilization**</u>	<u>Production by District</u>		
				<u>Week Ending</u>		
				<u>Apr 12</u>	<u>Apr 5</u>	
<u>Week Ending</u>				North East	127	117
				Great Lakes	549	534
Apr 12, 2025	1,689	2.0	75.2	Midwest	248	245
Apr 12, 2024	1,695	-0.4	76.3	Southern	697	694
Apr 5, 2025	1,656	-2.4	74.4	Western	68	66
				Total	1,689	1,656
<u>Year-to-Date +</u>						
Apr 12, 2025	24,213	-1.3	74.6			
Apr 12, 2024	24,534	-	75.9			

*Raw steel production tonnage included in this report is estimated based on a sampling of steel producers (50% of domestic producers). Therefore, this report should be used primarily to assess production trends. The AISI production report "AIS 7," produced monthly and available by subscription, provides a more accurate summary of steel production based on data supplied by companies representing approximately 75% of U.S. production capacity plus includes revisions for previous months.

Average Weekly Raw Steel Production



Monthly Raw Steel Production



*Steel in the first solid state after melting suitable for further processing or sale, including ingots, steel for castings and strand or pressure cast blooms, slabs or other product forms. ** Based on tonnage capability to produce raw steel for a sustained full order book.

U.S. Rail Traffic¹
 Week 15, 2025 – Ended April 12, 2025

	This Week		Year-To-Date		
	Cars	vs 2024	Cumulative	Avg/wk ²	vs 2024
Total Carloads	217,566	4.3%	3,219,891	214,659	0.9%
Chemicals	32,222	-0.3%	493,839	32,923	2.0%
Coal	51,600	13.9%	849,186	56,612	1.9%
Farm Products excl. Grain, and Food	16,611	-2.3%	256,242	17,083	2.6%
Forest Products	7,760	-3.2%	123,526	8,235	-0.3%
Grain	24,119	17.7%	318,504	21,234	3.8%
Metallic Ores and Metals	18,638	-0.1%	275,943	18,396	-4.6%
Motor Vehicles and Parts	16,251	-0.2%	218,800	14,587	-0.9%
Nonmetallic Minerals	31,076	-1.7%	402,274	26,818	-0.6%
Petroleum and Petroleum Products	9,778	-5.9%	152,258	10,151	0.9%
Other	9,511	12.4%	129,319	8,621	1.3%
Total Intermodal Units	274,342	6.3%	4,088,865	272,591	8.5%
Total Traffic	491,908	5.4%	7,308,756	487,250	5.0%

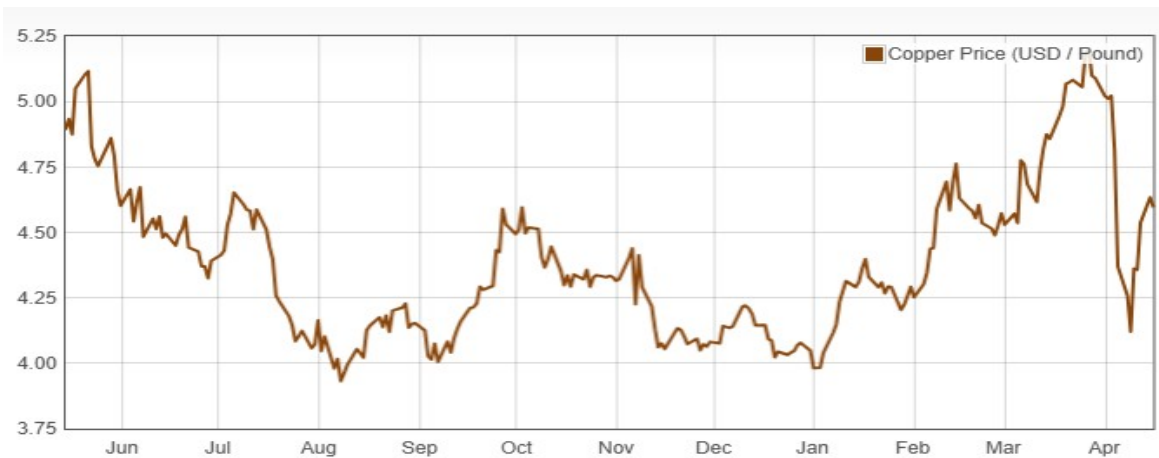
¹ Excludes U.S. operations of CPKC, CN and GMXT.

² Average per week figures may not sum to totals as a result of independent rounding.

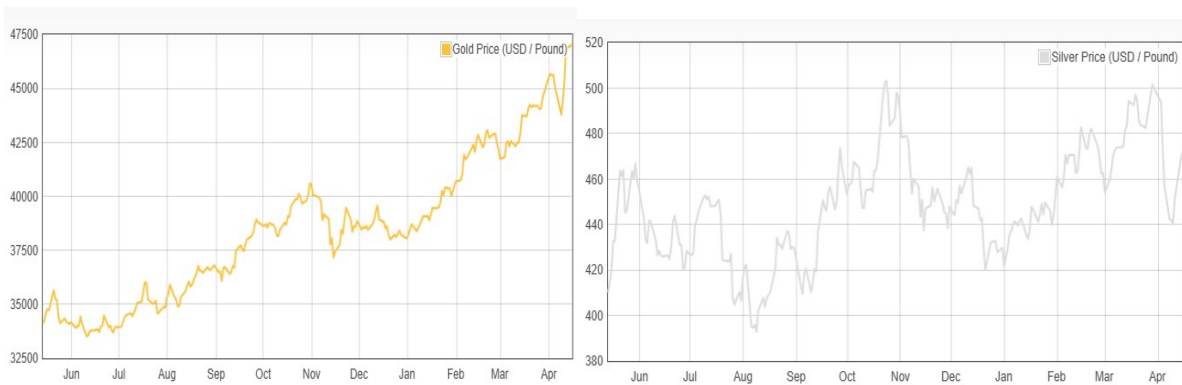
Source: AAR website - <https://www.aar.org/Pages/NEWS-and-EVENTS.aspx>

Copper, Gold and Silver Prices

Copper Prices:

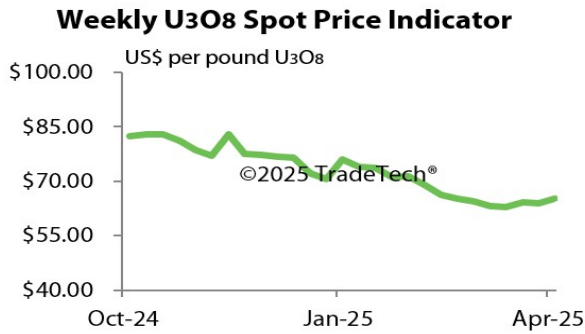


Gold and Silver Prices:



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalprices.php>

Trade Tech's and UX's Uranium Price Indicators



Sources: Trade Tech, Uranium Info Website – www.uranium.info ; Source: Ux Consulting Co., LLC – <http://www.uxc.com>

Coal stocks and average number of days of burn for non-lignite coal by region (electric power sector)

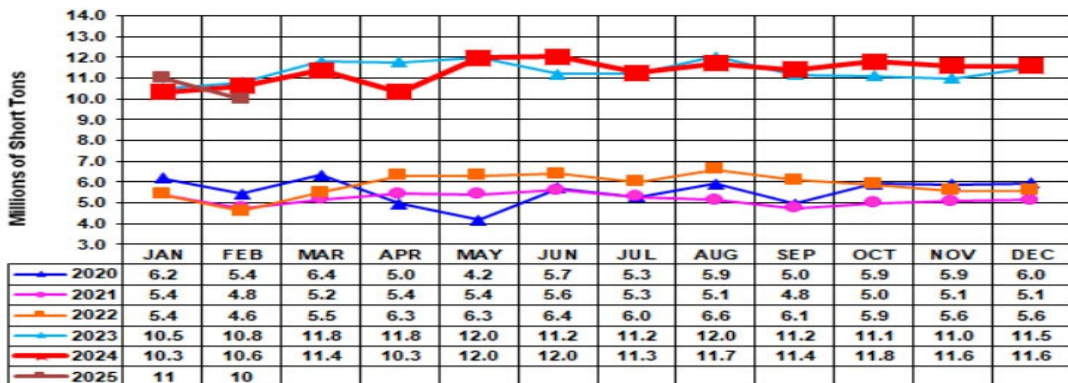
Zone	Coal	January 2025		January 2024		% Change of Stocks	December 2024		% Change of Stocks
		Stocks (1000 tons)	Days of Burn	Stocks (1000 tons)	Days of Burn		Stocks (1000 tons)	Days of Burn	
Northeast	Bituminous	1,087	107	2,099	196	-48.2%	1,847	145	-41.1%
	Subbituminous	-	-	-	-	-	-	-	-
South	Bituminous	16,077	125	21,036	146	-23.6%	19,586	142	-17.9%
	Subbituminous	5,275	94	6,588	121	-19.9%	6,145	101	-14.2%
Midwest	Bituminous	10,410	134	11,243	140	-7.4%	11,846	146	-12.1%
	Subbituminous	29,247	144	32,088	157	-8.9%	32,647	156	-10.4%
West	Bituminous	2,720	207	2,769	185	-1.8%	2,928	206	-7.1%
	Subbituminous	29,431	164	30,515	162	-3.6%	31,972	177	-7.9%
U.S. Total	Bituminous	30,295	132	37,147	150	-18.4%	36,208	148	-16.3%
	Subbituminous	63,953	147	69,191	155	-7.6%	70,763	159	-9.6%

Source: U.S. Energy Information Administration

NOTE: Stockpile levels shown above reflect a sample of electric power sector plants, which were used to create the days of burn statistics. These levels will not equal total electric power sector stockpile levels.

Source: Energy Information Administration, Electric Monthly Update

Coal and Coke Monthly Indicator for Internal U.S. Waterways



For the Internal U.S. Waterway Monthly Indicators, estimates for the most recent month are based on lock performance management data. The estimates will be superseded by actual data as it becomes available.

Source: Waterborne Commerce Statistics Center

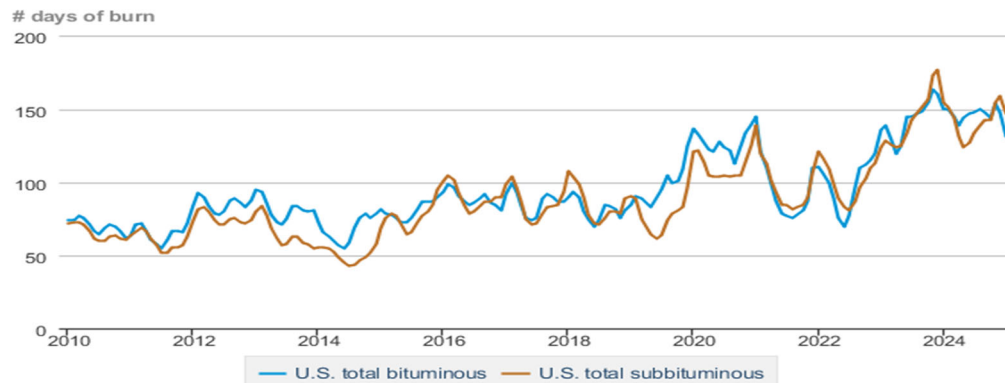
Average weekly coal commodity spot prices dollars per short ton

	Week ending					Week ago change
	03/14/25	03/21/25	03/28/25	04/04/25	04/11/25	
Central Appalachia 12,500 Btu, 1.2 SO ₂	\$76.00	\$78.00	\$78.00	\$78.00	\$78.00	\$0.00
Northern Appalachia 13,000 Btu, < 3.0 SO ₂	\$50.00	\$54.00	\$54.00	\$54.00	\$54.00	\$0.00
Illinois Basin 11,800 Btu, 5.0 SO ₂	\$44.00	\$45.00	\$45.00	\$47.00	\$47.00	\$0.00
Powder River Basin 8,800 Btu, 0.8 SO ₂	\$14.20	\$14.20	\$14.20	\$14.30	\$14.30	\$0.00

Data source: With permission, S&P Global

Source: Energy Information Administration (with permission from S&P Global), *Coal Market Report*

Days of burn by non-lignite coal rank, January 2010 - January 2025



 Data source: U.S. Energy Information Administration

Source: Energy Information Administration, *Electricity Monthly Update Report*

Temperature – heating & cooling degree days (week ending Apr 03)						
Region	HDDs			CDDs		
	Current total	Deviation from normal	Deviation from last year	Current total	Deviation from normal	Deviation from last year
New England	155	-13	12	0	0	0
Middle Atlantic	108	-44	-30	0	0	0
E N Central	112	-45	-37	0	0	0
W N Central	134	-19	-24	0	-1	0
South Atlantic	35	-47	-29	26	13	11
E S Central	28	-49	-22	12	7	4
W S Central	13	-28	-22	41	27	21
Mountain	142	6	-9	1	-4	1
Pacific	109	30	6	0	-2	0
United States	95	-24	-21	10	5	5

Data source: National Oceanic and Atmospheric Administration
Note: HDDs=heating degree days; CDDs=cooling degree days

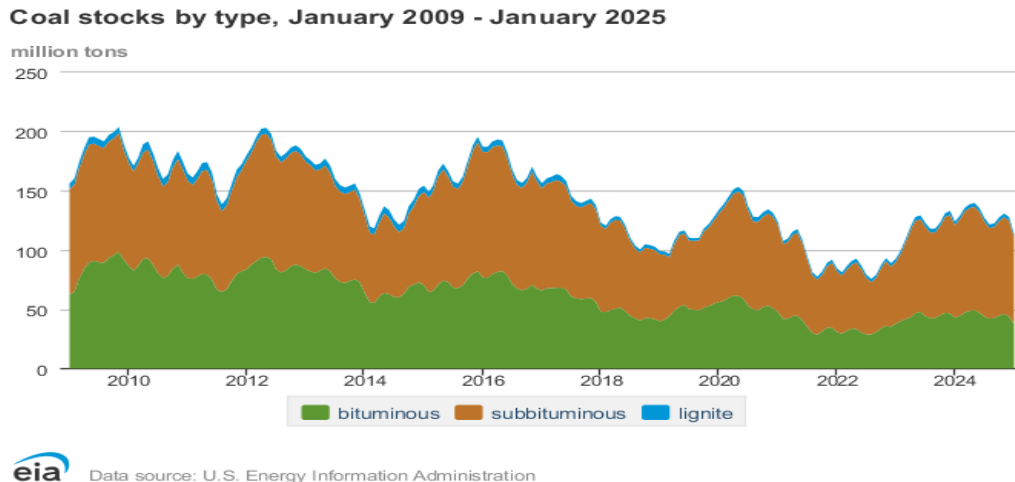
Source: Energy Information Administration, *Natural Gas Weekly Update*.

U.S. Production of Selected Mineral Commodities	2024 Year to Date - 3rd Quarter	2023 Year to Date - 3rd Quarter	Percent Change
Aluminum, secondary (000 Mt.)	670.0	686.0	-2%
Cement (Mil. Mt.)	62.5	66.9	-7%
Copper (000 Mt.)	777.0	835.0	-7%
Gold (Mt.)	118.0	124.0	-5%
Gypsum (Mil. Mt.)	14.2	14.0	1%
Iron Ore (Mil. Mt.)	34.6	32.9	5%
Lead (000 Mt.)	217.0	200.0	9%
Molybdenum (000 Mt.)	25.1	25.0	0%
Palladium (Mt.)	8.4	7.5	12%
Phosphate rock (Mil. Mt.)	14.9	14.9	0%
Platinum (Mt.)	2.5	2.2	14%
Sand & gravel, construction (Mil. Mt.)	684.0	731.0	-6%
Silver (Mt.)	771.0	764.0	1%
Soda ash (Mil. Mt.)	8.7	8.1	7%
Stone, crushed (Mil. Mt.)	1,110.0	1,170.0	-5%
Zinc (000 Mt.)	564.0	544.0	4%

Source: U.S. Geological Survey, Mineral Industry Surveys. Percent change based on USGS rounded numbers. 2024 data are preliminary estimates. W - withheld, N/A - not available



Source: Energy Information Administration, *Natural Gas Weekly*.



Source: Energy Information Administration, *Electricity Monthly Update*

Mining-Related Commodity Prices

Commodity Price - Snapshot		
Metals Prices	Date	Price
Cobalt Spot Price (\$/lb)	4/8/25	\$15.28
Copper Spot Price (\$/lb)	4/8/25	\$4.12
Gold Spot Price (\$/ounce)	4/8/25	\$3,002.70
Lead Spot Price (\$/lb)	4/8/25	\$0.84
Lithium Spot Price (\$/kg)	4/8/25	\$9.86
Molybdenum Spot Price (\$/kg)	4/8/25	\$61.52
Nickel Spot Price (\$/lb)	4/8/25	\$6.45
Silver Spot Price (\$/ounce)	4/8/25	\$30.31
Steel HRC Price (\$/mt)	4/8/25	\$921.21
Steel Rebar Price (\$/mt)	4/8/25	\$416.94
Zinc Spot Price (\$/lb)	4/8/25	\$1.16
Energy Prices	Date	Price
Coal Price - Australian Premium Coking Coal Futures (\$/mt)	4/8/25	\$191.50
Coal Spot Price - Central Appalachian (\$/st)	4/4/25	\$78.00
Coal Spot Price - Newcastle futures (\$/mt)	4/8/25	\$97.67
Coal Spot Price - Rotterdam futures (\$/mt)	4/8/25	\$101.50
Natural Gas Spot Price - Henry Hub (\$/mmbtu)	4/2/25	\$4.05
Uranium Spot Price (\$/lb)	4/8/25	\$64.40

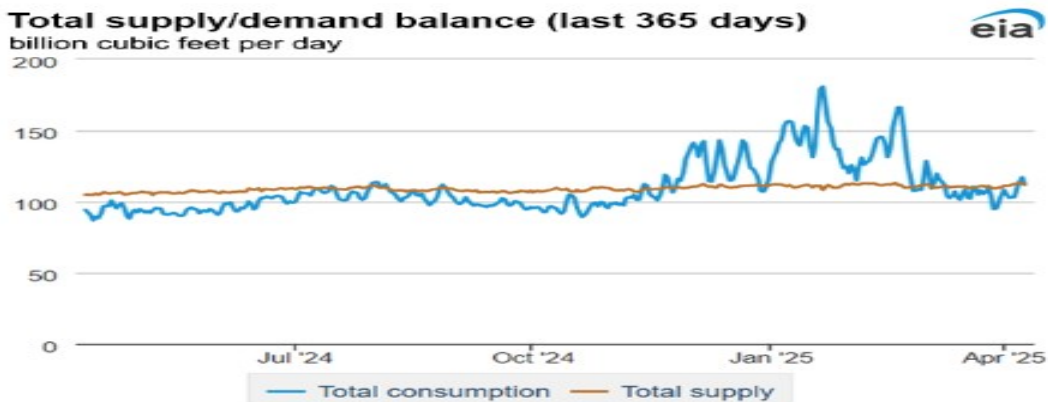
Sources: publically available data from eia.gov, dailymetalprice.com, tradingeconomics.com, sgxgroup.com, investing.com

EIA Working Natural Gas Underground Storage

Region	Working gas in underground storage		
	Stocks billion cubic feet (Bcf)		
	2025-04-04	2025-03-28	change
East	296	284	12
Midwest	373	364	9
Mountain	165	165	0
Pacific	206	202	4
South Central	789	758	31
Total	1,830	1,773	57

Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*
 Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, *Natural Gas Weekly Update*



Data source: S&P Global Commodity Insights

Source: Energy Information Administration, *Natural Gas Weekly Update*

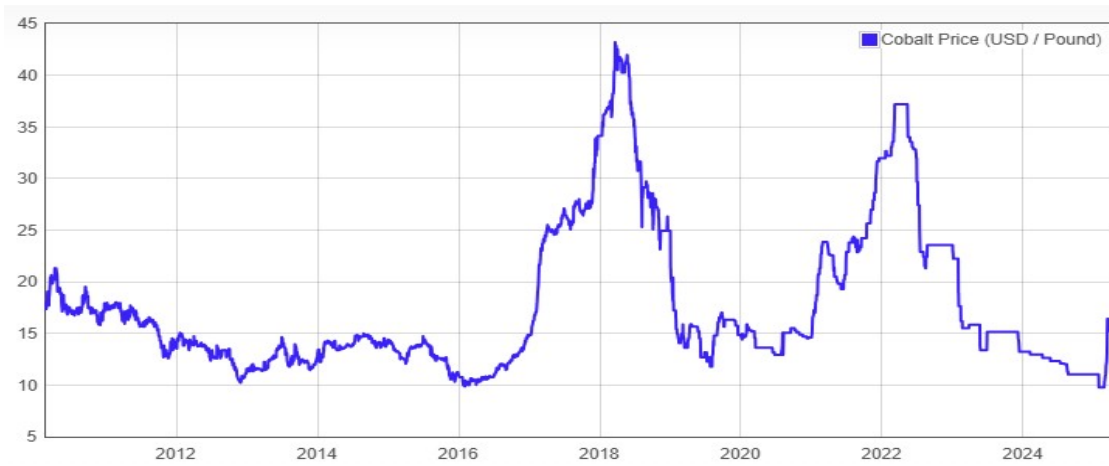
USGS Cobalt – U.S. Trade, Reported Stocks and Listed Prices

Cobalt - January 2025	Jan-25	Year to Date
U.S. Imports for Consumption - Metals (mt)	1,100	1,100
U.S. Exports of Cobalt Materials - Cobalt Content (mt)	367	367
Reported LME Stocks of Cobalt Metal (mt)	126	-
Listed Prices by Type (\$/lb): US Spot & LME Cash Avg.	15.35	10.72

Source: USGS, Mineral Industry Survey, Cobalt in January 2025, March 2025

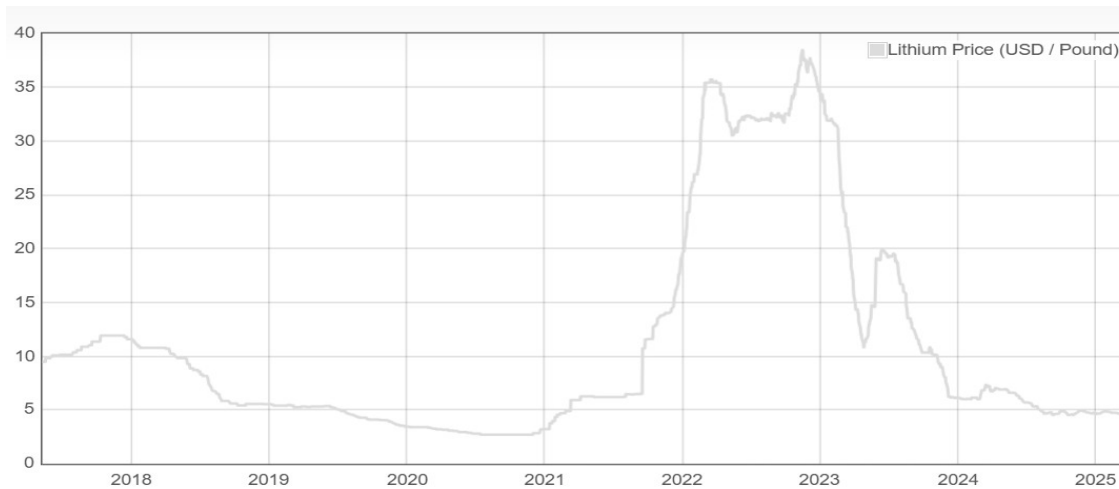
Cobalt and Lithium Prices

Cobalt Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php?c=co&u=lb&d=0>

Lithium Prices (US\$/pound):



Source: Dailymetalprice.com - <https://www.dailymetalprice.com/metalpricecharts.php>